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Catalogue 57-206 Annual

Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1986

Catalogue 57-206 Annuel

Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1986





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Manitoba	1-800-542-3404
Saskatchewan	1-800-667-3524
Alberta	1-800-282-3907
Sud de l'Alberta	1-800-472-9708
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Statistics Canada
Industry Division
Energy Section

1986

Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1986.

Published under the authority of
the Minister of Supply and
Services Canada

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September 1987

Price: Canada, $20.00

Other Countries, $21.00

Payment to be made in Canadian funds or equivalent

Catalogue 57-206

ISSN 0702-6609

Ottawa

Statistique Canada
Division de l'industrie
Section de l'énergie

1986

Statistique de l'énergie électrique

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Publication autorisée par
le ministre des Approvisionnements et
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Septembre 1987

Prix: Canada, $20.00

Autres pays, $21.00

Paiement en dollars canadiens ou l'équivalent

Catalogue 57-206

ISSN 0702-6609

Ottawa


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HIGHLIGHTS

- Total installed generating capacity in Canada as of December 31, 1986 was 100 074 036 kW, an increase of 1.7% over the revised 1985 figure of 98 417 075 kW.

- Hydro capacity advanced 1.8% to 57 730 576 kW mainly on the strength of the addition of 3 units totalling 883 500 kW at the LG 4 station of Hydro Quebec.

- Steam capacity at 39 473 808 kW was up 1.7% largely accounted for by the addition of a 930 000 kW nuclear unit at the Bruce 'B' complex of Ontario Hydro.

- Saskatchewan was the only other province registering any noticeable change, through the installation of a third of 85 000 kW unit at Saskatchewan Power Corporation Nipawin hydro station.

POINTS SAILLANTS

- En date du 31 décembre 1986, la puissance génératrice installé au Canada totalisait 100 074 036 kW, soit 1.7% de plus que les chiffres revisés de 1985 qui se situaient à 98 417 075 kW.

- La capacité hydrolique a augmenté de 1.8% pour atteindre 57 730 kW, principalement dû à l'installation de trois unitées totalisant 883 500 kW à la centrale LG 4 d'Hydro Québec.

- La capacité des centrales utilisant de la vapeur se chiffrait à 39 473 808 kW, soit une augmentation de 1.7%. Cette augmentation repose largement sur l'addition d'une unitée nucléaire de 930 000 kW à la centrale Bruce 'B' d'Ontario Hydro.

- La Saskatchewan est la seule autre province ayant enregistré un changement significatif, avec l'installation d'une troisième unitée de 85 000 kW à la centrale hydrolique Nipawin de Saskatchewan Power Corp.

INTRODUCTION

The survey for this publication was conducted by Statistics Canada with the co-operation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of prime movers and generating equipment installed as of December 31, 1986. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Plants operated by each utility or company are listed alphabetically while the components therein (e.g., prime mover, generators, etc.) are listed in their chronological sequence. Thus any line of data read across the page may not relate to a single operating entity. This is particularly true of the section on steam equipment.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtain from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled **Inventory of Prime Mover and Electric Generating Equipment** were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des moteurs primaires et des générateurs électriques installés au 31 décembre 1986. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Les centrales exploitées par les divers services d'utilité et les diverses sociétés figurent dans l'ordre alphabétique, alors que leurs composantes (moteurs primaires, générateurs, etc.) figurent en ordre chronologique. Conséquemment, les statistiques tirées d'une ligne dans une page de cette publication ne sont pas nécessairement relié à la même unité de production. Ceci vaut particulièrement pour la section sur l'équipement des centrales thermique à vapeur.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière très détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre **Inventory of Prime Mover and Electric Generating Equipment** des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

CAPACITY CHANGES

In the following list, all changes to generating capacity which occurred during 1986 are identified as "new plant", "plant closed" or "capacity change" (change in one or more units). Changes to capacity which occurred prior to 1986, are shown as revisions. If the year for which the revision should apply is known, it is given in brackets.

CHANGEMENTS CONCERNANT LA CAPACITÉ

Dans la liste qui suit, tous changements à la capacité des générateurs survenus durant 1986, sont identifiés comme étant de "nouvelles centrales", des "centrales fermées" ou des "changements de capacité" (changements dans une ou plusieurs unités). Les changements à la capacité qui sont survenus avant 1986, sont identifiés comme étant des révisions. On retrouve entre parenthèse l'année de la révision, si celle-ci est connue.

Hydro				kW
Newfoundland - Terre-Neuve	ABITIBI PRICE INC.	Grand Falls	Capacity change - Changement de capacité	+2 000
	ASARCO INC.	Buchans	Plant closed - Centrale fermée	-1 760
	NEWFOUNDLAND LABRADOR & HYDRO	Upper Salmon	Revision - Révision	+84 000
	NEWFOUNDLAND LIGHT & POWER CO. LTD.	Petty Harbour	Capacity change - Changement de capacité	-94
Nova Scotia - Nouvelle-Écosse	NOVA SCOTIA POWER CORP.	Tidal Unit	Revision - Révision	+2 458
		Wreck Cove	Revision - Révision	-298
Québec	ERCO INDUSTRIES LTD.	Buckingham	Revision - Révision	+605
	HYDRO QUÉBEC	Beauharnois	Capacity change - Changement de capacité	+16 200
		LG4	Capacity change - Changement de capacité	+883 500
		La Tuque	Capacity change - Changement de capacité	+2 000
		Paugan	Capacity change - Changement de capacité	+6 875
		Rivière des Prairies	Capacity change - Changement de capacité	+1 100
		Shawinigan #2	Capacity change - Changement de capacité	+10 100
Ontario	ABITIBI-PRICE INC.	Island Falls	Capacity change - Changement de capacité	+4 440
	E.B. EDDY FOREST PRODUCTS LTD.	Espanola	Revision - Révision	+1 170
	ONTARIO HYDRO	Abitibi Canyon	Revision - Révision	+94 675
		Aquasabon	Revision - Révision	+4 500
		Alexander	Revision - Révision	+24 750
		Arnprior	Revision - Révision	+3 900
		Aubrey Falls	Revision - Révision	+6 850
		Barrett Chute	Revision - Révision	+19 600
		Big Chute	Revision - Révision	+320
		Big Eddy	Revision - Révision	+1 350
		Bingham Chute	Revision - Révision	+90
		Calabogie	Revision - Révision	+1 000
		Cameron	Revision - Révision	+11 600
		Caribou Falls	Revision - Révision	+8 550
		Chats Falls	Revision - Révision	+4 700
		Chenaux	Revision - Révision	+13 600
		Coniston	Revision - Révision	+655
		Crystal Falls	Revision - Révision	+420
		Decew Falls #1	Revision - Révision	+3 700
		Decew Falls #2	Revision - Révision	+12 800
		Des Joachims	Revision - Révision	+40 000
		Ear Falls	Revision - Révision	+2 875
		Elliot Chute	Revision - Révision	+360
		Frankford	Revision - Révision	+400
		George W. Rayner	Revision - Révision	+4 700
		Hagues Reach	Revision - Révision	+840
		Hanna Chute	Revision - Révision	+280
		Healey Falls	Revision - Révision	+750
		High Falls	Revision - Révision	+525
		Hound Chute	Revision - Révision	+700
		Indian Chute	Revision - Révision	+360
		Kakabeka Falls	Revision - Révision	+4 230
		Lakefield	Revision - Révision	+500
		Lower Notch	Revision - Révision	+12 000
		Lower Sturgeon	Revision - Révision	+1 600
		Manitou Falls	Revision - Révision	+8 000
		Matabitchuan	Revision - Révision	+740
		McVittie	Revision - Révision	+250
		Merrickville	Revision - Révision	+210
		Meyersburg	Revision - Révision	+1 200
		Mountain Chute	Revision - Révision	+10 500
		Nipissing	Revision - Révision	+600
		Ontario Power	Revision - Révision	+29
		Otter Rapids	Revision - Révision	+9 200
		Otto Holden	Revision - Révision	+10 800
		Pine Portage	Revision - Révision	+14 300
		Ragged Rapids	Revision - Révision	+1 350
		Ranney Falls	Revision - Révision	+1 980
		Red Rock Falls	Revision - Révision	+4 500
		Robert H. Saunders	Revision - Révision	+48 000
		Sandy Falls	Revision - Révision	+280
		Sidney	Revision - Révision	+572
		Sills Islands	Revision - Révision	+405

Changes Involving Generating Capacity were as Follows - Continued

Les changements concernant la capacité des générateurs étaient comme suit - suite

Hydro - Concluded - Fin				**kW**
Ontario - concluded - fin	ONTARIO HYDRO	Silver Falls	Revision - Révision	+5 000
		Sir Adam Beck #1	Revision - Révision	+70 100
		Sir Adam Beck #2	Revision - Révision	+64 400
		Sir Adam Beck PGS	Revision - Révision	+9 300
		South Falls	Revision - Révision	+915
		Stewartville	Revision - Révision	+21 000
		Stinson	Revision - Révision	+1 000
		Wawaitin	Revision - Révision	+750
		Wells	Revision - Révision	+10 700
		Whitedog Falls	Revision - Révision	+7 200
Saskatchewan	SASKATCHEWAN POWER CORP.	Nipawin	Revision - Révision (1985)	+170 000
			Capacity change - Changement de capacité	+85 000
British Columbia - Colombie-Britannique	COPPER BEACH ESTATES LTD.	Beach	Plant closed - Centrale fermée	-4 000
Northwest Territories - Territoires du Nord-Ouest	NORTHERN CANADA POWER COMM.	Snare Rapids	Revision - Révision	+1 000
			TOTAL	**+1 850 757**

Steam - Vapeur				**kW**
Nova Scotia - Nouvelle-Écosse	DOMTAR CHEMICALS LTD.	Amherst	Revision - Révision (1985)	-700
	SYDNEY STEEL CORP.	Sydney	Revision - Révision (1985)	-28 600
Ontario	ATOMIC ENERGY OF CANADA LTD.	Douglas Point	Plant closed - Centrale fermée	-220 000
	ONTARIO HYDRO	Atikokan	Revision - Révision	+24 000
		Bruce A	Revision - Révision (1985)	-24 000
		Bruce B	Revision - Révision (1985)	+890 000
		Bruce B	Capacity change - Changement de capacité	+930 000
		Lambton	Revision - Révision	+40 000
		Lennox	Revision - Révision	-95 000
		Nanticoke	Revision - Révision	+96 000
		Rolphton	Plant closed - Centrale fermée	-25 000
	ROMAN CORPORATION LTD.	Strathcona	Plant closed - Centrale fermée	-3 310
Alberta	ALTA PUBLIC WORKS SUPPLY & SERVICES	Claresholm	Plant closed - Centrale fermée	-525
British Columbia - Colombie-Britannique	B.C. Forest Products Ltd.	Victoria	Plant closed - Centrale fermée	-4 500
	McMillan Bloedel Ltd.	Harmac	Revision - Révision	+36 750
		Port Alberni	Revision - Révision	+26 000
	Western Pulp Ltd. Partnership	Port Alice	Revision - Révision	+1 500
			TOTAL	**+1 642 615**

Internal Combustion - Combustion Interne				**kW**
Newfoundland - Terre-Neuve	NEWFOUNDLAND & LABRADOR HYDRO	Cartwright	Capacity change - Changement de capacité	+300
		Charlottetown	Capacity change - Changement de capacité	+190
		Davis Inlet	Capacity change - Changement de capacité	+190
		La Poile	Capacity change - Changement de capacité	+36
		Nain	Capacity change - Changement de capacité	+300
		Paradise River	Capacity change - Changement de capacité	+20
		Rencontre East	Capacity change - Changement de capacité	+190
	NEWFOUNDLAND LIGHT & POWER CO. LTD.	Port Union	Capacity change - Changement de capacité	-90

Changes Involving Generating Capacity were as Follows - Concluded

Les changements concernant la capacité des générateurs étaient comme suit - fin

Internal Combustion - Concluded - Combustion Interne - fin				kW
New Brunswick - Nouveau-Brunswick	NEW BRUNSWICK ELECTRIC POWER COMM.	Point le Preau	Revision - Révision	+11 500
Quebec	HYDRO QUÉBEC	Blanc Sablon	Capacity change - Changement de capacité	+800
		Inukjuak	Revision - Révision	+20
		Kangiqsualujuaq	Capacity change - Changement de capacité	+400
		Parent	Plant closed - Centrale fermée	-2 400
Manitoba	HUDSON BAY MINING & SMELTING CO. LTD.	Snow Lake	Plant closed - Centrale fermée	-1 075
	MANITOBA HYDRO	God's River	Capacity change - Changement de capacité	+175
		Poplar River	Plant closed - Centrale fermée	-650
		The Pas	Plant closed - Centrale fermée	-2 750
Saskatchewan	NORTH SASK ELECTRIC LTD.	Deschambeault	Plant closed - Centrale fermée	-650
		Southend	Revision - Révision	+600
Alberta	ALBERTA POWER LTD.	Fox Lake	Capacity change - Changement de capacité	-40
		Garden Creek	Capacity change - Changement de capacité	-150
		Jasper	Revision - Révision	+1 800
		Marianna Lake	Capacity change - Changement de capacité	+150
		Panny River	Capacity change - Changement de capacité	+850
		Peerless Lake	Capacity change - Changement de capacité	+100
British Columbia - Colombie-Britannique	BRITISH COLUMBIA HYDRO & POWER AUTH	Dease Lake	Capacity change - Changement de capacité	-100
		Eddontenajon	Capacity change - Changement de capacité	+250
		Kitkatla	Capacity change - Changement de capacité	+300
		Lytton	Capacity change - Changement de capacité	+100
		Sandspit	Capacity change - Changement de capacité	+2 400
	CASSIAR MINING CORP.	Cassiar	Capacity change - Changement de capacité	-975
	PLACER DEVELOPMENT LTD.	Endako Mines	Revision - Révision	-50
	WEST KOOTNAY POWER & LIGHT CO. LTD.	Mobil Unit	Plant closed - Centrale fermée	-200
Northwest Territories - Territoires du Nord Ouest	CANADA TUNGSTEN MINING CORP. LTD.	Tungsten	Plant closed - Centrale fermée	-9 700
	ECHO BAY MINES LTD.	Lupin Mine	Revision - Révision (1985)	-12 735
	NORTHERN CANADA POWER COMM.	Artic Red River	Revision - Révision	+100
		Coppermine	Revision - Révision	+60
		Eskimo Point	Revision - Révision	-120
		Fort Franklin	Capacity change - Changement de capacité	+500
		Fort McPherson	Capacity change - Changement de capacité	+410
		Nahanni Butte	Capacity change - Changement de capacité	+9
		Norman Wells	Capacity change - Changement de capacité	-1 050
		Paulatuk	Capacity change - Changement de capacité	+220
		Rae Lake	Capacity change - Changement de capacité	+70
		Rankin Inlet	Capacity change - Changement de capacité	+900
		Snowdrift	Capacity change - Changement de capacité	+210
		Tuktoyaktuk	Capacity change - Changement de capacité	+550
	NORTHLAND UTILITIES (NWT) LTD.	Dory Point	Capacity change - Changement de capacité	+185
		Fort Providence	Capacity change - Changement de capacité	+525
		Hay River	Capacity change - Changement de capacité	-565
		TOTAL		**-8 890**

Gaz Turbine - Turbine à gaz				kW
Ontario	ONTARIO HYDRO	Pickering B	Revision - Révision	+21 000
		Sarnia Scott	Capacity change - Changement de capacité	-15 000
Northwest Territories - Territoires du Nord-Ouest	ESSO RESOURCES CANADA LTD.	Noman Wells	Revision - Révision	+19 500
			TOTAL	**+25 500**

The following plants, although included as part of generating capacity, are either in "Reserve Shutdown" (the removal of unit(s) from service for economy or similar reasons) or "Out-of-service" (unit(s) not operational subject to major repairs). In both cases, they are usually unavailable for longer than one year.

Les centrales suivantes, même si elles sont incorporées dans le total de la capacité de production, constituent soit des centrales fermée pour des raisons d'économie ou d'autres raisons mais qui sont conservées à titre de réserve, soit des centrales hors d'usage qui ne sont pas opérationnelles à cause de réparations majeures. Dans les deux cas, ces centrales ne peuvent être utilisées pour au moins un an.

		kW
NOVA SCOTIA POWER	Lower Water Street (Steam)	165 000
ATOMIC ENERGY OF CANADA LTD.	Gentilly 1 (Steam)	266 400
ONTARIO HYDRO	A.W. Manby (Gas turbine)	65 280
	Detweiler (Gas turbine)	65 280
	J. Clark Keith (Gas turbine)	7 500
	J. Clark Keith (Steam)	264 000
	Lennox (Steam)	2 295 000
	Lennox (Gas turbine)	5 000
	Richard L. Hearn (Steam)	1 200 000
	Richard L. Hearn (Gas turbine)	22 500
	Sarnia Scott (Gas turbine)	62 640
SASKATCHEWAN POWER CORP.	A.L. Cole (Steam)	105 000
	TOTAL	**4 523 600**

HEADING EXPLANATIONS AND NOTES

All Equipment

Plant name. Where the plant has no official name, a name (usually the same as its location) has been assigned.

Latitude and longitude. In degrees and minutes.

Year. Year of installation.

Manufacturer. See codes.

Hydro

Water supply. Name of lake, creek, river or reservoir.

Operating head. Given in metres, the average annual maximum, minimum and normal.

Average annual flow. Expressed in cubic metres per second.

Runner. See codes.

RPM. Revolutions per minute.

Head. Design head given in metres.

Turbine capacity. Given in kilowatt.

Steam

Steam. Steam conditions expressed in kilopascal and degrees Celsius: steam production expressed in megagram per hour.

Type. See codes.

Throttle. Throttle conditions in kilopascal and degrees Celsius.

RPM. Revolutions per minute.

Capacity. Maximum continuous kilowatt rating.

Internal Combustion

Type. See codes.

RPM. Revolutions per minute.

Gas Turbine

Cycle. See codes.

Shafts. Number of shafts.

Capacity. Kilowatt capacity at ambient temperatures of -18° and 30° Celsius.

EXPLICATION DES TITRES ET DES NOTES

Tout genre

Nom de la centrale. Lorsque la centrale n'a pas de nom officiel, on lui a affecté un nom (le plus souvent, celui de l'emplacement).

Latitude et longitude. En degrés et minutes.

Année. Année d'installation.

Fabricants. Voir codes.

Hydro

Source hydraulique. Nom du ruisseau, du fleuve, de la rivière ou du réservoir.

Hauteur de chute. En mètres, moyenne annuelle maximum, minimum et normale.

Débit annuel moyen. En mètres cubes par seconde.

Turbine. Voir codes.

T/MN. Nombre de tours à la minute.

Chute. Hauteur théorique de chute, en mètres.

Capacité de turbine. Donnée en kilowatt.

Vapeur

Vapeur. Pression dynamique de la vapeur en kilopascal et température en degrés Celsius: production de vapeur en megagramme par heure.

Type. Voir codes.

Soupage. Pression dynamique à la soupage en kilopascal et température en degrés Celsius.

T/MN. Nombre de tours à la minute.

Capacité. Puissance nominale maximum continue en kilowatts.

Combustion interne

Type. Voir codes.

T/MN. Nombre de tours à la minute.

Turbine à gaz

Cycle. Voir codes.

Arbres. Nombre d'arbres.

Capacité. Puissances en kilowatt et aux températures ambiantes de -18° et de 30° Celsius.

EQUIPMENT MANUFACTURERS - FABRICANTS D'EQUIPMENT

AC ALLIS CHALMERS
ACB ALLIS CHALMERS BULLOCK
ACGE ASSOCIATED ELECTRICAL INDUSTRIES AND CANADIAN GENERAL ELECTRIC
AEI ASSOCIATED ELECTRICAL INDUSTRIES
AGK AMME, GIESECHE AND KONEGEN
AI ATLAS IMPERIAL
AL AMERICAN LOCOMOTIVE
ALEN W.H. ALLEN AND SONS
ALKO ALKO
ALSN ALLISON
AMC AMERICAN MOTORS
AMES AMES
ANDN ANDERSON
ANGS ANGUS
ANM ALSTHOM NEYRPIC MARINE LTD
ANS ANSALDO
ASEA ASEA
ASM ALSTHOM SAVOISINE, MARINE INDUSTRIES
ATLS ATLAS
AUK A. VAN KAICK
AW ARMSTRONG WHITWORTH

BARB S. BARBER
BBC BROWN BOVERI CANADA LTD
BE BURKE ELECTRIC
BEMC BEMAC
BESS BESSEMER
BHTC BARBER HYDRAULIC TURBINE CO.
BLST BLACKSTONE
BLWN BALDWIN
BM BELLIS AND MORCOM
BOVG BOVING
BP BRUCE PEEBLES
BREL BRUSH ELECTRIC
BTH BRITISH THOMSON HOUSTON
BUDA BUDA
BW BABCOCK - WILCOX
BWGM BABCOCK - WILCOX AND GOLDIE MCCULLOCH

CAC CANADIAN ALLIS - CHALMERS
CAM CAM INDUSTRIES
CANR CANRON
CAT CATERPILLAR
CB COOPER BESSEMER
CBAR CHARLES BARBER
CCW CANADIAN CROCKER WHEELER
CE COMBUSTION ENGINEERING
CEGE CEGELEC
CENT CENTURY
CFM CANADIAN FAIRBANKS MORSE
CGE CANADIAN GENERAL ELECTRIC
CHPN CHICAGO PNEUMATIC
CIR CANADIAN INGERSOLL RAND
CLBR CLEAVER BROOKS
CLEV CLEVELAND
CLX CLIMAX
CO CUMMINS ONAN
COEL COLUMBIA ELECTRIC
COPA COMPTON PARKINSON
CRBR CROSSELEY BROTHERS
CRMP W.M. CRAMP
CRWH CROCKER WHEELER
CUEN CUMMINS ENGINE
CURT CURTIS
CVIC CANADIAN VICKERS
CWES CANADIAN WESTINGHOUSE

DALE DALE ELECTRIC
DB DOMINION BRIDGE
DBS DOMINION BRIDGE-SULSER LTD
DCIW DOBLE - CALEDONIA IRON WORKS
DD DETROIT DIESEL
DELC DELCO
DEUZ DEUTZ
DEW DOMINION ENGINEERING WORKS
DK DICK - KERR
DORM DORMAN
DST DELAVAL STEAM TURBINE
DT DOMINION TURBINE

EC ELECTRIC CONSTRUCTION
ECIW ERIE CITY IRON WORKS
EE ENGLISH ELECTRIC
EEC ENGLISH ELECTRIC OF CANADA
EEF ENTERPRISE ENGINE AND FOUNDRY
ELLI ELLIOT
ELMO ELECTRO MOTORS
ELPR ELECTRIC PRODUCTS
EM ELECTRIC MACHINERY
EMI EDGE MOOR IRON
EMS E.M. SYNCHRONOUS
ENEL ENGLER ELECTRIC

FC FRASER AND CHALMERS
FE FORENADE ELECTRIKA
FM FAIRBANKS MORSE
FMM F.M. MCLAREN
FT FINNING TRACTOR
FUJI FUJI
FW FOSTER WHEELER
FWP F.W. PACKAGE

GABR GABRIEL
GD GENERAL DIESEL
GE GENERAL ELECTRIC
GEE GENERAL ELECTRIC OF ENGLAND
GGG GILBERT, GILKES, GORDON
GH GUTE HOFFNUNGSHUTTE
GIGG GIGGS
GL GARBE LACKMEYER
GM GENERAL MOTORS
GMT GRANDI MOTORI TRIESTE
GOMC GOLDIE MCCULLOCH
GOTA GOTAVERKEN

HA HAUS ALLIS
HAM HAMILTON
HARL HARLAND
HERC HERCULES
HITA HITACHI LTD
HOLY HOLYOKE
HOUC HOUCHIN
HOWD J. HOWDEN
HP HOWDEN PARSONS
HSBI HAWKER - SIDDELEY - BRUSH INTERNATIONAL

IE IDEAL ELECTRIC
IGE INTERNATIONAL GENERAL ELECTRIC
IH INTERNATIONAL HARVESTER
IMEL IMPERIAL ELECTRIC CO.
IPM I.P. MORRIS
IR INGERSOLL RAND

JBE JOHN BROWN ENGINEERING CO. LTD
JI JOHN INGLIS
JL JAMES LEFFEL
JM JENKES MACHINE
JMV J.M. VOITH
JOHN A. JOHNSON
JTL JOHN THOMPSON LEORAND

KATO KATO ENGINEERING
KERR KERR
KHD KLOCKNEAR, HUMBOLDT DEUTZ
KMAJ K. MAJOR (HAWKER SIDDLEY)
KMW KARLSTADS MEKANISKA WERKSTAD
KOHL KOHLER

LA LOUIS ALLIS
LAC LEFFEL - ALLIS CHALMERS
LASA LASALLE
LB LISTER BLACKSTONE
LDM LANCASHIRE DYNAMO AND MOTOR
LEFF LEFFEL
LEIT LEITTEL
LEON E. LEONARD
LIMA LIMA
LIST LISTER
LMW LENINGRAD METAL WORKS
LS LAWRENCE SCOTT
LSOM LEROY SOMER

MA MASCHINENFABUK AUGSBURG
MARA MARATHON
MAW MONTREAL ARMATURE WORKS

EQUIPMENT MANUFACTURERS - FABRICANTS D'EQUIPMENT

MB MERCEDES - BENZ
MBD MIRRLESS BICKERTON AND DAYE
MD MURPHY DIESEL
MDE MIRRLESS DIESEL ENGINEERING
MEMA MERCIER MACHINERY
MIL MARINE INDUSTRIES LTD
MITI MITSUBISHI
MITS MITSUI
MLW MONTREAL LOCOMOTIVE WORKS
MOOR MOORE
MP MATHER AND PLATT
MRBL MIRRLEES BLACKSTONE
MSI S. MORGAN SMITH INGLIS
MST MOORE STEAM TURBINE
MUR MURRAY
MVIC METROPOLITAN - VICKERS
MWM MOTOREN - WERKE - MANNHEIM

NAPA NAPANEE
NATL NATIONAL
NE NATIONAL ENGINEERING
NEYC NEYRPIC
NF NANAIMO FOUNDRY
NNS NEWPORT NEWS SHIPBUILDING
NOBG NORDBERG
NOBO NOHAB BOFORS
NOHB NOHAB
NOPO NOHAB POLAR
NS NATIONAL SUPPLY

OERL OERLIKON
ONAN ONAN
OREN ORENDA
OSSB OSSBERGER LTD.

PARS C.A. PARSON
PAXM DAVID PAXMAN
PB PETER BROTHERHOOD
PD PELTON DOBLE
PE PALMER ELECTRIC
PIW PLATT IRON WORKS
PSM PUGET SOUND MACHINERY
PV PETBOW VULCAN
PW PRATT AND WHITNEY
PWW PELTON WATER WHEEL

REEL REPUBLIC ELECTRIC
RENG ROBB ENGINEERING
RH RUSTON AND HORNSBY
RHL RUSSEL - HIPWELL LISTER
RHM RODNEY HUNT MACHINE
RPAX RUSTON PAXMAN
RRAM ROLLS ROYCE AVON MARK
RWT ROBB WATER TUBE

SCMK SCHOONMAKER
SENG SKINNER ENGINEERING
SGE SWEDISH GENERAL ELECTRIC
SGSL SWEDISH GENERAL ELECTRIC AND STAHL LAVAL
SHO SHINKO
SL SUPERIOR IDEAL
SLAV STAHL LAVAL
SMS S. MORGAN SMITH
SOCE SOLAR - CENTAUR
SPAN SPANNER
SS SIEMENS - SCHUCKERT
STAM STAMFORD
STEN STEPHENS
SULZ SULZER

TA TAMPER
TE TERRY
TH THRIGE
TIW TORONTO IRON WORKS
TOBA TOSHIBA
TR TRANE
TURB TURBODYNE

UIW UNION IRON WORKS

VENG VIVIAN ENGINES
VEW VANCOUVER ENGINEERING WORKS
VICK VICKERS
VIW VANCOUVER IRON WORKS
VKEL VICKERS KEELER
VKID VICKERS KIDWELL
VOAL VOEST-ALPINE
VOLC VOLCANO
VOLV VOLVO
VS VULCAN STIRLING
VUIW VULCAN IRON WORKS

WAUM WAUKESHA MOTOR
WE WESTERN ELECTRIC
WEST WESTINGHOUSE
WH WILLIAM HAMILTON
WHIT WHITE
WISC WISCONSIN
WK WILLIAM KENNEDY
WM WORTHINGTON - MOORE
WORT WORTHINGTON
WP WORTHINGTON PUMP
WSM WELMAN SEAVER MORGAN
WWE WATERWHEEL ERECTORS LTD
WWT WICKER WATER TUBE
WYSS ESCHER WYSS

YARN YARON

ZURN ZURN

TYPE OF RUNNER - TYPE DE TURBINE

IP IMPULSE PELTON - A ACTION, PELTON
RF REACTION FRANCIS - A REACTION, FRANCIS
RPF REACTION FIXED PROPELLER - A REACTION, A HELICE FIXE
RPK REACTION ADJUSTABLE PROPELLER,KAPLAN - A REACTION,A PALES ORIENTABLE

TYPE OF PRIME MOVER, STEAM - TYPE DE MOTEURS PRIMAIRES, VAPEUR

B BACK PRESSURE - A CONTRE PRESSION
C CONDENSING - A CONDENSEUR
D DOUBLE EXTRACTION - A DOUBLE PRELEVEMENT
E EXTRACTION - A PRELEVEMENT
P PASS OUT - A SOUTIRAGE CONTINU

TYPE OF ENGINE, INTERNAL COMBUSTION - TYPE DE MOTEUR, COMBUSTION INTERNE

D DIESEL
S SPARK - A ALLUMAGE ELECTRIQUE

CYCLE, GAS TURBINE - CYCLE, TURBINES A GAZ

C COMBINED - COMBINE
S SIMPLE
R REGENERATING - REGENERATION

INSTALLED GENERATING CAPACITY

-

PUISSANCE GENERATRICE INSTALLEE

	Percentage - Pourcentage		Kilowatts		Percentage Increase or Decrease 1985/1986 Accroisement en pourcentage ou diminution
	1985	1986	1985	1986	
Type					
Hydro	57.6	57.6	56 725 215	57 730 576	1.8
Steam - Vapeur	39.4	39.4	38 797 143	39 473 808	1.7
Internal Combustion - Combustion interne	0.6	0.5	577 632	567 567	1.7
Gas Turbine - Turbine à gaz	2.4	2.3	2 317 085	2 302 085	0.6
Province					
Newfoundland - Terre-Neuve	7.5	7.3	7 400 315	7 401 597	0.0
Prince Edward Island - Île-du-Prince-Édouard	0.1	0.1	122 486	122 486	0.0
Nova Scotia - Nouvelle-Écosse	2.4	2.3	2 345 750	2 345 750	0.0
New Brunswick - Nouveau-Brunswick	3.5	3.4	3 490 820	3 490 820	0.0
Quebec	27.4	27.8	26 991 551	27 910 126	3.4
Ontario	31.1	31.2	30 621 045	31 292 175	2.2
Manitoba	4.2	4.1	4 141 445	4 137 145	-0.1
Saskatchewan	2.9	2.9	2 864 432	2 948 782	2.9
Alberta	7.7	7.5	7 603 914	7 604 299	0.0
British Columbia - Colombie-Britannique	12.7	12.4	12 514 968	12 508 243	-0.1
Yukon	0.1	0.1	122 987	122 987	0.0
Northwest Territories - Territoires du Nord-Ouest	0.2	0.1	197 362	189 626	-3.9
Ownership - Categorie					
Public Utilities - Services publics	86.0	86.2	84 633 573	86 309 268	2.0
Private Utilities - Services privés	7.7	7.6	7 609 783	7 610 454	0.0
Industry - Établissements industriels	6.3	6.1	6 173 719	6 154 314	-0.3
TOTAL	**100.0**	**100.0**	**98 417 075**	**100,074,036**	**1.7**

The 1985 data shown above incorporate all revisions relating to pre 1986 (see "Review of Survey Results" for details). Consequently the data are different from those published in the 1985 issue.

Les données pour l'année 1985 rapportées ci-dessus incluent des revisions survenuent avant 1986 (voir "Revue des résultats de l'enquête" pour de plus amples informations). En conséquence, les données diffèrent de celles publiées dans le catalogue de 1985.

GENERATING CAPACITY AS OF DECEMBER 31, 1986

CAPACITE DES GENERATEURS AU 31 DECEMBRE, 1986

	GENERATORS - GENERATEURS			
	PUBLIC UTILITIES - SERVICES PUBLICS	PRIVATE UTILITIES - SERVICES PRIVES	INDUSTRIES - INDUSTRIEL	TOTAL
	KILOWATTS			
TOTAL				
NEWFOUNDLAND - TERRE-NEUVE	6 982 597	311 025	107 975	7 401 597
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	11 136	111 350	0	122 486
NOVA SCOTIA - NOUVELLE-ECOSSE	2 288 670	0	57 080	2 345 750
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	3 299 428	36 740	154 652	3 490 820
QUEBEC	24 714 977	574 480	2 620 669	27 910 126
ONTARIO	30 121 830	342 150	828 195	31 292 175
MANITOBA	4 107 285	0	29 860	4 137 145
SASKATCHEWAN	2 846 260	0	102 522	2 948 782
ALBERTA	1 198 000	6 009 689	396 610	7 604 299
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	10 474 142	202 325	1 831 776	12 508 243
YUKON	110 707	12 280	0	122 987
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	154 236	10 415	24 975	189 626
CONFIDENTIAL - CONFIDENTIEL	0	0	0	0
TOTAL	86 309 268	7 610 454	6 154 314	100 074 036
HYDRO				
NEWFOUNDLAND - TERRE-NEUVE	6 344 870	218 556	80 375	6 643 801
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	0	0	0
NOVA SCOTIA - NOUVELLE-ECOSSE	381 360	0	5 000	386 360
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	849 850	35 740	17 440	903 030
QUEBEC	22 699 763	574 480	2 574 669	25 848 912
ONTARIO	7 112 564	336 380	314 655	7 763 599
MANITOBA	3 641 100	0	0	3 641 100
SASKATCHEWAN	807 940	0	22 560	830 500
ALBERTA	0	733 700	0	733 700
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	9 340 702	202 325	1 304 847	10 847 874
YUKON	80 090	1 650	0	81 740
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	46 600	0	3 360	49 960
CONFIDENTIAL - CONFIDENTIEL	0	0	0	0
TOTAL	51 304 839	2 102 831	4 322 906	57 730 576
STEAM - VAPEUR				
NEWFOUNDLAND - TERRE-NEUVE	450 000	30 000	24 600	504 600
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	70 500	0	70 500
NOVA SCOTIA - NOUVELLE-ECOSSE	1 702 310	0	51 480	1 753 790
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	2 410 865	0	137 212	2 548 077
QUEBEC	1 551 400	0	37 750	1 589 150
ONTARIO	22 563 000	0	332 490	22 895 490
MANITOBA	419 000	0	26 800	445 800
SASKATCHEWAN	1 877 300	0	79 462	1 956 762
ALBERTA	1 043 000	5 071 460	183 760	6 298 220
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	912 500	0	498 919	1 411 419
YUKON	0	0	0	0
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0	0	0	0
CONFIDENTIAL - CONFIDENTIEL	0	0	0	0
TOTAL	32 929 375	5 171 960	1 372 473	39 473 808
INTERNAL COMBUSTION - COMBUSTION INTERNE				
NEWFOUNDLAND - TERRE-NEUVE	65 577	14 229	3 000	82 806
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	11 136	0	0	11 136
NOVA SCOTIA - NOUVELLE-ECOSSE	0	0	600	600
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	15 338	1 000	0	16 338
QUEBEC	100 934	0	8 250	109 184
ONTARIO	3 746	5 770	0	9 516
MANITOBA	23 385	0	3 060	26 445
SASKATCHEWAN	6 100	0	500	6 600
ALBERTA	5 500	31 729	11 050	48 279
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	67 240	0	28 010	95 250
YUKON	30 617	10 630	0	41 247
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	107 636	10 415	2 115	120 166
CONFIDENTIAL - CONFIDENTIEL	0	0	0	0
TOTAL	437 209	73 773	56 585	567 567
GAS TURBINE - TURBINE A GAZ				
NEWFOUNDLAND - TERRE-NEUVE	122 150	48 240	0	170 390
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	40 850	0	40 850
NOVA SCOTIA - NOUVELLE-ECOSSE	205 000	0	0	205 000
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	23 375	0	0	23 375
QUEBEC	362 880	0	0	362 880
ONTARIO	442 520	0	181 050	623 570
MANITOBA	23 800	0	0	23 800
SASKATCHEWAN	154 920	0	0	154 920
ALBERTA	149 500	172 800	201 800	524 100
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	153 700	0	0	153 700
YUKON	0	0	0	0
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0	0	19 500	19 500
CONFIDENTIAL - CONFIDENTIEL	0	0	0	0
TOTAL	1 637 845	261 890	402 350	2 302 085

HYDRO AND STEAM PLANTS WITH A GENERATING CAPACITY OF 100 000 KW OR MORE

CENTRALES HYDROELECTRIQUES ET THERMIQUES A VAPEUR AYANT UNE CAPACITE GENERATRICE DE 100 000 KW ET PLUS

UTILITY OR COMPANY SERVICES D'UTILITE OU SOCIETE	PLANT CENTRALE	CAPACITY CAPACITE KILOWATTS
HYDRO		
NEWFOUNDLAND - TERRE-NEUVE		
CHURCHILL FALLS LABRADOR CORP LTD	CHURCHILL FALLS	5 428 500
DEER LAKE POWER CO LTD	DEER LAKE	124 651
NEWFOUNDLAND & LABRADOR HYDRO	BAY D ESPOIR	613 000
	CAT ARM	143 450
NOVA SCOTIA - NOUVELLE-ECOSSE		
NOVA SCOTIA POWER CORP	WRECK COVE	200 000
NEW BRUNSWICK - NOUVEAU-BRUNSWICK		
NEW BRUNSWICK ELECTRIC POWER COMM	MACTAQUAC	637 800
	BEECHWOOD	112 500
QUEBEC		
HYDRO QUEBEC	L G 2	5 328 000
	L G 4	2 650 500
	L G 3	2 304 000
	BEAUHARNOIS	1 639 060
	MANIC #5	1 292 000
	MANIC #3	1 183 200
	MANIC #2	1 015 200
	BERSIMIS #1	912 000
	OUTARDES #3	756 200
	BERSIMIS #2	655 000
	CARILLON	654 500
	OUTARDES #4	632 000
	OUTARDES # 2	453 900
	TRENCHE	297 000
	BEAUMONT	243 000
	PAUGAN	229 475
	LA TUQUE	220 000
	RAPIDE BLANC	186 600
	MANIC #1	184 410
	SHAWINIGAN #2	173 100
	SHAWINIGAN #3	171 900
	LES CEDRES	162 000
	GRAND-MERE	149 575
	RAPIDE DES ILES	146 520
	CHELSEA	144 000
	LA GABELLE	136 580
	PREMIERE CHUTE	124 200
LA CIE HYDROELECT MANICOUAGAN	MCCORMICK DAM	303 750
SOC D'ELECT ET DE CHIMIE ALCAN LTEE	CHUTE DES PASSES	742 500
	SHIPSHAW	717 000
	ISLE MALIGNE	336 000
	CHUTE A LA SAVANNE	187 250
	CHUTE DU DIABLE	187 250
	CHUTE A CARON	180 000
ONTARIO		
ONTARIO HYDRO	SIR ADAM BECK #2	1 288 000
	ROBERT H SAUNDERS	960 000
	SIR ADAM BECK #1	528 000
	DES JOACHIMS	400 000
	ABITIBI CANYON	328 500
	LOWER NOTCH	240 000
	OTTO HOLDEN	216 000
	WELLS	214 000
	SIR ADAM BECK PGS	186 000
	OTTER RAPIDS	184 000
	STEWARTVILLE	174 000
	BARRETT CHUTE	172 000
	MOUNTAIN CHUTE	150 000
	PINE PORTAGE	143 000
	AUBREY FALLS	137 000
	CHENAUX	136 000
	HARMON	129 200
	DECEW FALLS #2	128 000

HYDRO AND STEAM PLANTS WITH A GENERATING CAPACITY OF 100 000 KW OR MORE

CENTRALES HYDROELECTRIQUES ET THERMIQUES A VAPEUR AYANT UNE CAPACITE GENERATRICE DE 100 000 KW ET PLUS

UTILITY OR COMPANY SERVICES D'UTILITE OU SOCIETE	PLANT CENTRALE	CAPACITY CAPACITE KILOWATTS
HYDRO - CONCLUDED		
	KIPLING	125 400
	LITTLE LONG	121 600
	ONTARIO POWER	101 484
MANITOBA		
MANITOBA HYDRO	KETTLE RAPIDS	1 224 000
	LONG SPRUCE	980 000
	GRAND RAPIDS	437 000
	KELSEY	236 250
	JENPEG	186 000
	SEVEN SISTERS	150 000
	GREAT FALLS	132 000
SASKATCHEWAN		
SASKATCHEWAN POWER CORP	SQUAW RAPIDS	279 900
	NIPAWIN	255 000
	COTEAU CREEK	167 940
	ISLAND FALLS	105 100
ALBERTA		
TRANSALTA UTILITIES CORP	BRAZEAU	305 500
	BIGHORN	118 000
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE		
ALCAN SMELTERS & CHEMICALS LTD	KEMANO	812 800
BRITISH COLUMBIA HYDRO & POWER AUTH	GORDON M SHRUM	2 416 000
	REVELSTOKE	1 843 000
	MICA	1 736 000
	PEACE CANYON	700 000
	SEVEN MILE	607 500
	KOOTENAY CANAL	529 200
	BRIDGE RIVER #2	248 000
	BRIDGE RIVER #1	180 000
	JORDAN RIVER	150 000
	CHEAKAMUS	140 000
	JOHN HART	120 000
	RUSKIN	105 600
COMINCO LTD	WANETA	292 500
	BRILLIANT	108 800

HYDRO AND STEAM PLANTS WITH A GENERATING CAPACITY OF 100 000 KW OR MORE

CENTRALES HYDROELECTRIQUES ET THERMIQUES A VAPEUR AYANT UNE CAPACITE GENERATRICE DE 100 000 KW ET PLUS

UTILITY OR COMPANY SERVICES D'UTILITE OU SOCIETE	PLANT CENTRALE	CAPACITY CAPACITE KILOWATTS
STEAM - VAPEUR		
NEWFOUNDLAND - TERRE-NEUVE		
NEWFOUNDLAND & LABRADOR HYDRO	HOLYROOD	450 000
NOVA SCOTIA - NOUVELLE-ECOSSE		
NOVA SCOTIA POWER CORP	LINGAN	632 800
	TUFTS COVE	355 000
	POINT TUPPER	228 510
	TRENTON	210 000
	LOWER WATER STREET	165 000
NEW BRUNSWICK - NOUVEAU-BRUNSWICK		
NEW BRUNSWICK ELECTRIC POWER COMM	COLESON COVE	1 050 000
	POINT LEPREAU	680 000
	COURTENAY BAY	263 365
	DALHOUSIE # 2	200 000
	DALHOUSIE # 1	100 000
QUEBEC		
ATOMIC ENERGY OF CANADA LTD	GENTILLY I	266 400
HYDRO QUEBEC	GENTILLY 2	685 000
	TRACY	600 000
ONTARIO		
ONTARIO HYDRO	NANTICOKE	4 096 000
	BRUCE "A"	3 280 000
	BRUCE "B"	2 665 000
	LAKEVIEW	2 400 000
	LENNOX	2 200 000
	PICKERING A	2 168 000
	LAMBTON	2 040 000
	PICKERING B	1 620 000
	RICHARD L HEARN	1 200 000
	THUNDER BAY	400 000
	J CLARK KEITH	264 000
	ATIKOKAN	230 000
MANITOBA		
MANITOBA HYDRO	BRANDON	237 000
	SELKIRK	132 000
SASKATCHEWAN		
SASKATCHEWAN POWER CORP	BOUNDARY DAM	874 500
	POPLAR RIVER	591 800
	QUEEN ELIZABETH	241 000
	A L COLE	105 000
ALBERTA		
A E C POWER LTD	MILDRED LAKE	210 000
ALBERTA POWER LTD	BATTLE RIVER	740 110
	SHEERNESS	382 950
	H R MILNER	150 000
EDMONTON POWER	CLOVER BAR	660 000
	ROSSDALE	330 000
TRANSALTA UTILITIES CORP	SUNDANCE	2 200 000
	KEEPHILLS	806 400
	WABAMUN	582 000

HYDRO AND STEAM PLANTS WITH A GENERATING CAPACITY OF 100 000 KW OR MORE

CENTRALES HYDROELECTRIQUES ET THERMIQUES A VAPEUR AYANT UNE CAPACITE GENERATRICE DE 100 000 KW ET PLUS

UTILITY OR COMPANY SERVICES D'UTILITE OU SOCIETE	PLANT CENTRALE	CAPACITY CAPACITE KILOWATTS
STEAM - CONCLUDED		
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE		
BRITISH COLUMBIA HYDRO & POWER AUTH	BURRARD	912 500

HYDRO

HYDRO-ÉLECTRIQUES

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES					MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....						M	KW			KW
NEWFOUNDLAND - TERRE-NEUVE											
ABITIBI-PRICE INC											
BISHOPS FALLS	11	10	10	1909 SMS	RF	214	11	1 119	1916 GE	550	1 500
				1928 SMS	RF	214	11	1 119	1928 WEST	550	1 500
LATITUDE 49 01				1933 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
LONGITUDE 55 30				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
EXPLOITS RIVER				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 195				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
				1953 SMS	RF	231	11	2 014	1953 WEST	6600	2 025
											17 175
GRAND FALLS	33	32	33	1909 AGK	RF	375	33	1 865	1909 BBC	600	1 500
				1909 AGK	RF	375	33	1 865	1909 BBC	600	1 500
LATITUDE 49 01				1911 AGK	RF	375	33	1 865	1911 BBC	600	1 500
LONGITUDE 55 40				1952 SMS	RF	257	32	4 103	1950 WEST	6600	4 000
EXPLOITS RIVER				1952 SMS	RF	257	32	4 103	1950 WEST	6600	4 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 170				1952 SMS	RF	257	32	4 103	1950 WEST	6600	4 000
				1952 SMS	RF	257	32	4 103	1950 WEST	6600	4 000
				1986 JMV	RF	120	33	26 856	1938 WEST	6600	24 000
											44 500
											61 675
CHURCHILL FALLS LABRADOR CORP LTD											
CHURCHILL FALLS	322	304	312	1971 DEW	RF	200	312	483 408	1971 CGE	15000	500 000
				1971 MIL	RF	200	312	483 408	1971 MIL	15000	475 000
LATITUDE 53 40				1972 DEW	RF	200	312	483 408	1972 CGE	15000	500 000
LONGITUDE 63 80				1972 MIL	RF	200	312	483 408	1972 MIL	15000	500 000
CHURCHILL RIVER				1973 DEW	RF	200	312	483 408	1973 CGE	15000	500 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 389				1973 MIL	RF	200	312	483 408	1973 MIL	15000	503 500
				1973 DEW	RF	200	312	483 408	1973 CGE	15000	500 000
				1974 MIL	RF	200	312	483 408	1974 MIL	15000	500 000
				1974 DEW	RF	200	312	483 408	1974 CGE	15000	500 000
				1974 MIL	RF	200	312	483 408	1974 MIL	15000	475 000
				1974 MIL	RF	200	312	483 408	1974 MIL	15000	475 000
											5 428 500
											5 428 500
DEER LAKE POWER CO LTD											
DEER LAKE	81	77	80	1925 AW	RF	360	75	11 936	1925 BTH	6000	11 284
				1925 AW	RF	360	75	11 936	1925 BTH	6000	11 305
LATITUDE 49 10				1925 AW	RF	360	75	11 936	1925 BTH	6000	11 305
LONGITUDE 57 25				1925 AW	RF	360	75	11 936	1925 BTH	6000	11 284
GRAND LAKES				1925 AW	RF	360	75	11 936	1925 BTH	6000	11 305
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 132				1925 AW	RF	375	75	11 936	1925 BTH	6000	11 284
				1925 AW	RF	375	75	11 936	1925 BTH	6000	11 284
				1929 NNS	RF	214	75	23 499	1929 GE	6000	22 800
				1929 NNS	RF	214	75	23 499	1929 GE	6000	22 800
											124 651
WATSONS BROOK	176	175	176	1958 EE	RF	1000	170	4 476	1958 EE	4160	4 600
				1958 EE	RF	1000	170	4 476	1958 EE	4160	4 600
LATITUDE 48 57											
LONGITUDE 57 57											9 200
CORNER BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4											
											133 851

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
IRON ORE CO OF CANADA													
MENIHEK	11	9	11	1954	CAC	RPF	150	10	4 476	1954	CWES	6900	4 250
				1954	CAC	RPF	150	10	4 476	1954	CWES	6900	4 250
LATITUDE 54 28				1960	KMW	RPK	150	12	10 071	1960	CWES	6900	10 200
LONGITUDE 66 36													
MENIHEK LAKE													18 700
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 142													
													18 700
NEWFOUNDLAND & LABRADOR HYDRO													
BAY D ESPOIR	178	165	176	1967	CAC	RF	300	176	74 600	1967	CGE	13800	76 500
				1967	CAC	RF	300	176	74 600	1967	CGE	13800	76 500
LATITUDE 47 56				1967	CAC	RF	300	176	74 600	1967	CGE	13800	76 500
LONGITUDE 55 46				1968	CAC	RF	300	176	74 600	1968	CGE	13800	76 500
SALMON R AND GREY R				1970	CAC	RF	300	176	74 600	1970	CGE	13800	76 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 187				1970	CAC	RF	300	176	74 600	1970	CGE	13800	76 500
				1977	DEW	RF	225	173	154 422	1977	CGE	13800	154 000
													613 000
CAT ARM	382	373	380	1985	DB	IP	327	380	68 200	1985	CGE	13800	71 725
				1985	DB	IP	327	380	68 200	1985	CGE	13800	71 725
LATITUDE 50 10													
LONGITUDE 56 45													143 450
HINDS LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 27													
HINDS LAKE	219	215	217	1980	NOBO	RF	360	214	77 300	1980	HITA	13800	75 000
LATITUDE 49 05													75 000
LONGITUDE 57 12													
HINDS LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 20													
SNOOKS ARM	83	82	83	1957	GGG	IP	1200	82	567	1957	LDM	6900	560
LATITUDE 49 51													560
LONGITUDE 55 33													
SISTERS SYSTEM													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													
UPPER SALMON	51	50	50	1982	DEW	RF	112	51	86 000	1982	CGE	13800	84 000
LATITUDE 56 12													84 000
LONGITUDE 48 10													
HINDS LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 138													
VENAMS BIGHT	82	78	79	1957	GGG	IP	1200	81	343	1957	LDM	6900	360
LATITUDE 49 52													360
LONGITUDE 55 40													
BURNT ILE SYSTEM													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													
													916 370
NEWFOUNDLAND LIGHT & POWER CO LTD													
CAPE BROYLE	58	56	57	1952	CVIC	RF	360	54	5 670	1952	CWES	6900	6 000
LATITUDE 47 05													6 000
LONGITUDE 52 57													
HORSE CHOPS RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													
FALL POND	16	15	15	1939	JMV	RF	600	15	373	1939	WEST	2300	400
LATITUDE 46 56													400
LONGITUDE 55 22													
OVERFALL BROOK													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													

HYDRO

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
HEARTS CONTENT	47	45	46	1960	EE	RF	514	46	2 686	1960	BP	2400	2 400
													2 400
LATITUDE 47 52 LONGITUDE 53 22 SOUTHERN COVE BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													
HORSE CHOPS	90	87	89	1953	DEW	RF	450	84	7 460	1953	CGE	6900	7 650
													7 650
LATITUDE 47 08 LONGITUDE 52 57 HORSE CHOPS RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													
LAWN	21	19	20	1983	BHTC	RF	450	20	708	1983	IE	600	708
													708
LATITUDE 46 56 LONGITUDE 55 33 LAWN RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													
LOCKSTON	85	79	82	1955	GGG	RF	720	79	1 492	1955	GE	6900	1 500
				1961	GGG	RF	720	79	1 492	1961	GE	6900	1 500
LATITUDE 48 23 LONGITUDE 53 21 LOCKSTON RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													3 000
LOOKOUT BROOK	155	154	155	1958	GGG	RF	900	155	2 686	1958	GE	2400	2 400
				1983	BHTC	RF	1200	155	2 670	1983	IE	2400	2 670
LATITUDE 48 23 LONGITUDE 58 12 LOOKOUT BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													5 070
MOBILE	121	119	120	1951	DEW	RF	514	113	9 698	1951	WEST	6900	9 350
													9 350
LATITUDE 47 13 LONGITUDE 52 50 MOBILE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
MORRIS	29	29	29	1983	BHTC	RF	600	29	1 091	1983	IE	2400	1 091
													1 091
LATITUDE 47 15 LONGITUDE 52 56 MOBILE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5													
NEW CHELSEA	84	82	84	1957	DEW	RF	514	84	4 178	1957	WEST	6900	4 000
													4 000
LATITUDE 48 02 LONGITUDE 53 13 NEW CHELSEA BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													
PETTY HARBOUR	58	55	58	1908	JMV	RF	327	58	1 567	1908	WEST	2300	1 600
				1926	AW	RF	514	58	2 200	1926	CGE	2300	1 800
LATITUDE 47 28 LONGITUDE 52 43 SECOND POND AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6				1911	JMV	RF	450	58	1 567	1986	AUK	2300	1 506
													4 906
PIERRES BROOK	87	85	86	1931	JMV	RF	514	80	3 357	1931	GEE	6900	3 200
													3 200
LATITUDE 47 17 LONGITUDE 52 50 PIERRES BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5													

HYDRO HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
PITMANS POND	21	15	20	1959 GGG	RF	406	21	895	1959 WEST	2300	800
LATITUDE 48 04											800
LONGITUDE 53 12											
NEW CHELSEA BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2											
PORT UNION	23	20	21	1918 PWW	RF	600	21	261	1918 GE	2300	280
				1918 PWW	RF	600	21	261	1918 GE	2300	280
LATITUDE 48 30											
LONGITUDE 53 05											560
PORT UNION RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3											
RATTLING BROOK	101	96	100	1958 CAC	RF	514	94	6 341	1958 CGE	6900	6 375
				1958 CAC	RF	514	94	6 341	1958 CGE	6900	6 375
LATITUDE 49 05											
LONGITUDE 55 16											12 750
RATTLING BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10											
ROCKY POND	37	33	35	1943 DEW	RF	327	33	3 133	1943 WEST	6900	3 200
LATITUDE 47 11											3 200
LONGITUDE 52 53											
LAMANCHE CANAL											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7											
SANDY BROOK	33	31	33	1963 DEW	RF	300	33	5 968	1963 WEST	6900	5 950
LATITUDE 48 56											5 950
LONGITUDE 55 48											
SANDY BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 13											
SEAL COVE	59	57	58	1922 AC	RF	450	58	1 119	1922 AC	2300	1 200
				1927 JMV	RF	514	58	2 238	1927 WEST	2300	2 540
LATITUDE 47 26											
LONGITUDE 53 06											3 740
SEAL COVE BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3											
TOPSAIL	86	85	86	1983 BHTC	RF	720	86	2 280	1983 IE	2400	2 280
LATITUDE 47 32											2 280
LONGITUDE 52 56											
TOPSAIL BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2											
TORS COVE	57	55	56	1942 EE	RF	514	53	2 126	1942 EE	6900	2 000
				1942 EE	RF	514	53	2 126	1942 EE	6900	2 000
LATITUDE 47 13				1951 EE	RF	514	53	2 611	1951 EE	6900	2 500
LONGITUDE 52 51											
TORS COVE POND											6 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8											
VICTORIA	66	65	65	1914 JMV	RF	600	65	559	1914 WEST	2400	450
LATITUDE 47 46											450
LONGITUDE 53 14											
VICTORIA BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1											
WEST BROOK	43	41	43	1942 JL	RF	720	43	746	1942 WEST	2400	700
LATITUDE 46 55											700
LONGITUDE 55 23											
WEST BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2											
											84 705
NEWFOUNDLAND - TOTAL - TERRE-NEUVE											6 643 801

HYDRO HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
NOVA SCOTIA - NOUVELLE-ECOSSE											
MINAS BASIN PULP & POWER CO LTD											
SALMON HOLE	25	20	25	1974 BARB	RF	277	20	2 238	1938 SGE	2300	2 000
											2 000
LATITUDE 44 56 LONGITUDE 64 03 PANUKE LAKE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7											
ST CROIX	49	48	49	1974 DEW	RF	400	45	3 320	1934 SGE	2300	3 000
											3 000
LATITUDE 44 56 LONGITUDE 64 03 ST CROIX RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7											
											5 000
NOVA SCOTIA POWER CORP											
AVON #1	36	33	36	1958 VICK	RF	360	36	3 730	1958 BBC	2300	3 750
											3 750
LATITUDE 44 52 LONGITUDE 64 13 AVON RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5											
AVON #2	43	40	43	1929 DEW	RF	400	43	2 909	1929 SGE	2300	3 000
											3 000
LATITUDE 44 52 LONGITUDE 64 13 AVON RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4											
BIG FALLS	18	18	18	1929 SMS 1929 SMS	RF RF	163 163	18 18	4 737 4 737	1929 ASEA 1929 ASEA	6600 6600	4 500 4 500
											9 000
LATITUDE 44 06 LONGITUDE 64 55 MERSEY RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51											
COWIE FALLS	13	13	13	1938 SMS 1938 SMS	RPK RPK	200 200	13 13	3 805 3 805	1938 OERL 1938 OERL	6600 6600	3 600 3 600
											7 200
LATITUDE 44 04 LONGITUDE 64 46 MERSEY RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51											
DEEP BROOK	14	14	14	1950 SMS 1950 SMS	RPK RPK	200 200	14 14	4 774 4 774	1950 CWES 1950 CWES	6900 6900	4 500 4 500
											9 000
LATITUDE 44 03 LONGITUDE 64 47 MERSEY RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51											
DICKIE BROOK	80	80	80	1948 CAC 1948 CAC	RF RF	900 900	80 80	1 082 1 082	1948 CWES 1948 ASEA	2400 2300	1 200 2 600
											3 800
LATITUDE 45 25 LONGITUDE 61 30 DICKIE BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1											
FALL RIVER	26	24	25	1985 DALE	RF	600	25	500	1985 CWES	575	500
											500
LATITUDE LONGITUDE MCLEODS BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -											

HYDRO HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
FOURTH LAKE	22	16	18	1983 DBS	RPK	360	22	3 100	1983 CGE	4160	3 000
LATITUDE 44 31											3 000
LONGITUDE 63 43											
SISSIBOO RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7											
GISBORNE	19	14	16	1982 AC	RPF	262	19	3 700	1982 SHO	4160	3 500
LATITUDE 45 07											3 500
LONGITUDE 62 21											
MCLEODS BROOK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 9											
GULCH	77	76	76	1952 CVIC	RF	400	59	6 341	1952 CWES	13800	6 000
LATITUDE 44 34											6 000
LONGITUDE 65 38											
BEAR RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4											
HARMONY	11	11	11	1943 RHM	RF	200	11	895	1943 WEST	2300	600
LATITUDE 44 25											600
LONGITUDE 65 02											
MEDWAY RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10											
HELLS GATE	56	54	56	1930 DEW	RF	450	56	3 357	1930 SGE	2300	3 360
				1949 DEW	RF	450	56	3 357	1949 CWES	2400	3 570
LATITUDE 45 03											6 930
LONGITUDE 64 25											
BLACK RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7											
HOLLOW BRIDGE	45	44	45	1940 DEW	RF	257	45	5 595	1942 CGE	6900	5 312
LATITUDE 45 01											5 312
LONGITUDE 64 22											
BLACK RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 9											
LEQUILLE	118	117	118	1968 DEW	RF	514	118	11 190	1968 BBC	6900	11 180
LATITUDE 44 43											11 180
LONGITUDE 65 29											
ALLAIN RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3											
LOWER GREAT BROOK	7	7	7	1955 SMS	RPK	128	7	2 328	1955 CWES	6900	2 250
				1955 SMS	RPK	128	7	2 328	1955 CWES	6900	2 250
LATITUDE 44 05											4 500
LONGITUDE 64 39											
MERSEY RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51											
LOWER LAKE FALLS	15	15	15	1929 SMS	RF	150	15	3 954	1929 SGE	6600	3 690
				1929 SMS	RF	150	15	3 954	1929 SGE	6600	3 690
LATITUDE 44 08											7 380
LONGITUDE 64 55											
MERSEY RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51											
LUMSDEN	22	20	22	1942 DEW	RF	257	22	3 357	1949 CWES	6900	2 800
LATITUDE 45 01											2 800
LONGITUDE 64 25											
BLACK RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8											

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM	MINIMUM	NORMAL	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	MAXIMUM	MINIMUM	NORMALE					M	KW				KW
	.....M.....												
MALAY FALLS	13	12	13	1924	WSM	RF	225	13	1 380	1924	CWES	2300	1 200
				1924	WSM	RF	225	13	1 380	1924	CWES	2300	1 200
LATITUDE 44 59				1924	WSM	RF	225	13	1 283	1924	CWES	2300	1 200
LONGITUDE 62 29													3 600
EAST RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 14													
METHALS	14	12	14	1949	DEW	RPF	240	14	3 432	1949	CWES	6900	3 400
LATITUDE 44 57													3 400
LONGITUDE 64 26													
GASPEREAUX LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
MILL LAKE	49	49	49	1922	SMS	RF	514	50	1 462	1922	CGE	13200	1 280
				1922	SMS	RF	514	50	1 462	1922	CGE	13200	1 280
LATITUDE 44 43													2 560
LONGITUDE 63 54													
NORTH EAST RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													
NICTAUX	116	115	116	1954	DEW	RF	600	116	6 714	1954	CWES	6900	6 800
LATITUDE 44 55													6 800
LONGITUDE 65 01													
NICTAUX RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4													
PARADISE	142	141	142	1950	CVIC	RF	720	156	3 730	1950	CWES	6900	3 600
LATITUDE 44 50													3 600
LONGITUDE 65 15													
PARADISE BROOK													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													
RIDGE	45		43	1957	SMS	RF	360	43	3 954	1957	CGE	6900	4 000
LATITUDE 44 33													4 000
LONGITUDE 65 36													
BEAR RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
ROSEWAY	8	7	8	1959	LEFF	RF	180	7	560	1921	CGE	6600	600
				1931	CVIC	RF	450	8	276	1937	BP	2400	320
LATITUDE 43 46													920
LONGITUDE 65 20													
ROSEWAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 16													
RUTH FALLS	33	33	33	1925	SMS	RF	400	34	2 454	1925	SGE	6600	2 000
				1925	SMS	RF	400	34	2 454	1925	SGE	6600	2 000
LATITUDE 44 58				1936	DEW	RF	360	33	3 208	1936	MP	6600	2 970
LONGITUDE 62 30													6 970
EAST RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													
SANDY LAKE	38	38	38	1928	DEW	RF	450	38	1 865	1928	SGE	13200	1 600
				1928	DEW	RF	450	38	1 865	1928	SGE	13200	1 600
LATITUDE 44 43													3 200
LONGITUDE 63 55													
INDIAN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5													
SISSIBOO FALLS	26	26	26	1961	KMW	RF	225	26	5 968	1961	CWES	6900	6 000
LATITUDE 44 24													6 000
LONGITUDE 65 54													
SISSIBOO RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													

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	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
TIDAL UNIT	7	1	6	1983	DBS	RPF	50	147	50 000	1982	CGE	4160	19 458
LATITUDE LONGITUDE MCLEODS BROOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													19 458
TIDE WATER	28	28	28	1922	SMS	RF	300	28	2 574	1922	CGE	13200	2 320
				1922	SMS	RF	300	28	2 574	1922	CGE	13200	2 320
LATITUDE 44 42 LONGITUDE 63 53 NORTH EAST RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													4 640
TUSKET	8	5	7	1929	MSI	RPK	225	5	1 238	1929	CWES	6600	720
				1929	MSI	RPK	225	5	1 238	1929	CWES	6600	720
LATITUDE 43 53				1929	MSI	RPK	225	5	1 238	1929	CWES	6600	720
LONGITUDE 65 58 TUSKET RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 44													2 160
UPPER LAKE FALLS	13	6	11	1929	DEW	RPK	180	11	2 238	1929	SGE	6600	2 700
				1929	DEW	RPK	180	11	2 238	1929	SGE	6600	2 700
LATITUDE 44 09 LONGITUDE 64 58 ROSSIGNOL LAKE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													5 400
WEYMOUTH FALLS	38	36	37	1961	KMW	RF	257	37	8 952	1961	CWES	13800	9 000
				1967	KMW	RF	257	37	8 952	1967	CWES	13800	9 000
LATITUDE 44 24 LONGITUDE 65 56 SISSIBOO RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													18 000
WHITE ROCK	18	17	18	1952	CVIC	RF	200	18	2 984	1952	CWES	6900	3 200
LATITUDE 45 04 LONGITUDE 64 22 GASPEREAUX RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													3 200
WRECK COVE	363	351	358	1978	MITI	RF	450	351	102 948	1978	CGE	13800	100 000
				1978	MITI	RF	450	351	102 948	1978	CGE	13800	100 000
LATITUDE 46 32 LONGITUDE 60 26 CHETICAMP RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													200 000
													381 360
						NOVA SCOTIA - TOTAL - NOUVELLE-ECOSSE							386 360
NEW BRUNSWICK - NOUVEAU-BRUNSWICK													
B J HARGROVE LTD													
HARGROVE	20	15	18	1970	CBAR	RF	600	20	168	1970	WEST	2300	150
				1978	CBAR	RF	450	20	327	1978	EE	2300	350
LATITUDE 46 31 LONGITUDE 67 36 MONQUART RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													500
													500

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	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
CONSOLIDATED-BATHURST LTD													
GREAT FALLS	34	32	34	1921	BOVG	RF	300	33	3 730	1921	CGE	4400	3 600
				1921	BOVG	RF	300	33	3 730	1921	CGE	4400	3 600
LATITUDE 47 22				1930	AC	RF	300	34	4 103	1930	CGE	4400	3 600
LONGITUDE 65 54													
NEPISEQUIT RIVER													10 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 35													
													10 800
DEPARTMENT FORESTS MINES & ENERGY													
MUSQUASH	32	30	30	1920	SMS	RF	300	30	2 738	1920	CGE	13200	2 320
				1920	SMS	RF	300	30	2 738	1920	CGE	13200	2 320
LATITUDE 45 12													
LONGITUDE 66 21													4 640
MUSQUASH RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													
													4 640
EDMUNDSTON CORP OF													
GREEN RIVER	8	7	7	1930	CAC	RF	240	7	783	1930	WEST	2300	900
				1984	AC	RF	240	8	1 000	1984	WEST	2400	1 000
LATITUDE 47 27				1984	AC	RF	240	8	1 000	1984	WEST	2400	1 000
LONGITUDE 68 19													
GREEN RIVER													2 900
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
													2 900
FRASER INC													
EDMUNDSTON	7	4	6	1918	WH	RF	134	7	746	1918	CGE	6600	1 000
				1918	WH	RF	134	7	746	1918	CGE	6600	1 000
LATITUDE 47 22													
LONGITUDE 68 20													2 000
MADAWASKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 28													
													2 000
MAINE-NEW BRUNSWICK ELEC POWER LTD													
TINKER	26	24	25	1922	DEW	RF	360	26	1 492	1922	CWES	12000	1 500
				1923	DEW	RF	360	26	1 492	1923	CWES	12000	1 500
LATITUDE 46 49				1926	DEW	RF	240	26	3 730	1926	CWES	12000	3 520
LONGITUDE 67 46				1952	SMS	RF	300	26	3 730	1952	CWES	12000	3 520
AROOSTOCK RIVER				1965	CAC	RPK	180	25	24 618	1965	CWES	13800	20 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 71													
													30 840
													30 840
NEW BRUNSWICK ELECTRIC POWER COMM													
BEECHWOOD	18	9	18	1957	DEW	RPK	109	17	33 570	1957	CGE	13800	36 000
				1958	DEW	RPK	109	17	33 570	1958	CGE	13800	36 000
LATITUDE 46 33				1962	CAC	RPK	106	17	41 403	1962	WEST	13800	40 500
LONGITUDE 67 41													
SAINT JOHN RIVER													112 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 637													
GRAND FALLS	41	34	39	1928	CAC	RF	164	38	14 920	1928	CGE	6600	15 750
				1929	CAC	RF	164	38	14 920	1929	CGE	6600	15 750
LATITUDE 47 03				1930	CAC	RF	164	38	14 920	1930	CGE	6600	15 750
LONGITUDE 67 44				1931	CAC	RF	164	38	14 920	1931	CGE	6600	15 750
SAINT JOHN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 395													63 000

	OPERATING HEADS / HAUTEUR DE CHUTE			MAIN TURBINES / TURBINES PRINCIPALES						MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	MAXIMUM / MAXIMUM	MINIMUM / MINIMUM	NORMAL / NORMALE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		RUNNER / TURBINE	RPM / T/MN	HEAD / CHUTE	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
	.....M.....							M	KW				KW
MACTAQUAC	37	24	35	1968	DEW	RPK	112	34	104 440	1968	WEST	13800	102 600
				1968	DEW	RPK	112	34	104 440	1968	WEST	13800	102 600
LATITUDE 45 57				1968	DEW	RPK	112	34	104 440	1968	WEST	13800	102 600
LONGITUDE 66 52				1972	DEW	RPK	112	34	104 440	1972	WEST	13800	110 000
SAINT JOHN RIVER				1979	LMW	RPK	112	34	110 408	1979	CGE	13800	110 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 755				1980	LMW	RPK	112	34	110 408	1980	CGE	13800	110 000
													637 800
MILLTOWN	8	7	7	1920	WH	RF	150	8	806	1920	CGE	600	700
				1920	WH	RF	150	8	806	1920	CGE	600	700
LATITUDE 45 10				1920	WH	RF	150	8	806	1920	CGE	600	700
LONGITUDE 67 18				1911	SMS	RF	257	8	373	1947	CGE	600	250
ST CROIX RIVER				1962	AC	RPF	300	8	349	1962	CGE	600	300
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 71				1968	AC	RPF	300	8	448	1968	ASEA	6600	400
				1969	DEW	RPF	257	8	625	1969	WEST	6900	600
													3 650
SISSON	44	34	41	1965	CAC	RF	257	41	9 325	1965	CWES	6900	10 000
LATITUDE 47 16													10 000
LONGITUDE 67 15													
SISSON LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
TOBIQUE	23	18	21	1953	SMS	RPK	225	23	10 071	1953	CGE	6900	10 000
				1953	SMS	RPK	225	23	10 071	1953	CGE	6900	10 000
LATITUDE 46 46													
LONGITUDE 67 37													20 000
TOBIQUE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 80													
													846 950
ST GEORGE PULP & PAPER CO LTD													
ST GEORGE	16	14	15	1902	BOVG	RF	514	16	597	1950	EE	600	700
				1949	CBAR	RF	514	16	597	1950	EE	600	700
LATITUDE 45 07				1902	BOVG	RF	250	16	1 865	1978	GE	6900	1 500
LONGITUDE 66 50				1902	BOVG	RF	250	16	1 865	1978	GE	6900	1 500
MAGAGUADAVIC RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 33													4 400
													4 400
				NEW BRUNSWICK - TOTAL - NOUVEAU-BRUNSWICK									903 030
QUEBEC													
BELLETERRE COMM HYDRO ELECT													
WINNEWAY	18	16	18	1938	CAC	RF	257	16	1 044	1938	EE	2300	1 169
				1942	CAC	RF	257	16	1 044	1942	EE	2300	1 169
LATITUDE 47 35													
LONGITUDE 78 33													2 338
RIVIERE WINNEWAY													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5													
													2 338
CENTRALE S P C INC													
CHICOUTIMI	84	82	83	1956	SMS	RF	257	83	31 332	1953	GE	13800	32 000
LATITUDE 48 25													32 000
LONGITUDE 71 04													
RIVIERE CHICOUTIMI													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 34													
													32 000

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	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
COATICOOK VILLE DE													
COATICOOK	42	41	42	1927	WH	RF	900	145	895	1927	EE	4160	720
				1927	WH	RF	900	145	895	1927	EE	4160	720
LATITUDE 45 08													
LONGITUDE 71 48													1 440
RIVIERE COATICOOK													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													
													1 440
CONSOLIDATED - BATHURST INC													
GRAND BAIE#1	30	30	30	1917	SMS	RF	450	30	1 194	1917	WEST	2200	828
LATITUDE 48 16													
LONGITUDE 70 51													828
RIVIERE HA HA													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													
GRAND BAIE#2	23	23	23	1918	SMS	RF	400	23	522	1918	CGE	2200	460
LATITUDE 48 16													
LONGITUDE 70 52													460
RIVIERE HA HA													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													
													1 288
DOMINION TEXTILE INC													
MAGOG	8	7	7	1920	WH	RF	133	8	1 119	1920	CGE	2400	1 000
				1920	WH	RF	133	8	1 119	1920	CGE	2400	1 000
LATITUDE 45 17													
LONGITUDE 72 06													2 000
LAC MEMPHREMAGOG													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 25													
													2 000
E B EDDY FOREST PRODUCTS LTD													
CHAUDIERE FALLS	12	10	11	1955	CAC	RF	164	12	4 103	1913	SGE	2300	4 000
				1955	CAC	RF	164	12	4 103	1913	SGE	2300	4 000
LATITUDE 45 25				1955	CAC	RF	164	12	4 103	1913	SGE	2300	3 750
LONGITUDE 75 43													
OTTAWA RIVER													11 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 566													
													11 750
ERCO INDUSTRIES LTD													
BUCKINGHAM	11	10	10	1914	SMS	RF	165	9	1 492	1914	CGE	2300	1 980
				1915	SMS	RF	165	9	1 492	1915	CGE	2300	1 440
LATITUDE 45 35				1920	SMS	RF	165	9	1 492	1920	CGE	2300	1 440
LONGITUDE 75 25				1928	SMS	RF	165	9	1 492	1928	CGE	2300	1 440
RIVIERE DU LIEVRE				1936	CAC	RP	225	9	1 865	1939	CGE	2300	1 836
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 113													
													8 136
													8 136
FORESTIERS BELLERIVE-KA'N'ENDA INC													
MONT LAURIER	7	4	6	1937	LEIT	RF	100	7	485	1937	GE	2400	560
				1951	DB	RF	180	7	1 119	1951	GE	2400	900
LATITUDE 46 34				1951	DB	RF	180	7	1 119	1951	GE	2400	900
LONGITUDE 75 30													
RIVIERE DU LIEVRE													2 360
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
													2 360

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE	
	.....M.....						M	KW			KW	
HYDRO QUEBEC												
ANSE ST JEAN	23	12	20	1957 GGG	RF	514	20	448	1957 EE	2400	400	
LATITUDE 48 12 LONGITUDE 70 17 RIVIERE ST-JEAN AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 14											400	
BEAUHARNOIS	25	23	24	1932 DEW	RF	75	24	39 538	1932 CGE	13800	40 000	
				1932 DEW	RF	75	24	39 538	1932 CGE	13800	40 000	
LATITUDE 45 19				1934 DEW	RF	75	24	39 538	1934 OERL	13800	40 000	
LONGITUDE 73 55				1935 DEW	RF	75	24	39 538	1935 CGE	13800	40 000	
FLEUVE ST-LAURENT				1935 DEW	RF	75	24	39 538	1935 CGE	13800	40 000	
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6 593				1939 DEW	RF	75	24	39 538	1939 CGE	13200	37 300	
				1941 DEW	RF	75	24	39 538	1941 CGE	13200	37 300	
				1941 DEW	RF	75	24	39 538	1941 CGE	13200	37 300	
				1948 DEW	RF	75	24	39 538	1948 CGE	13200	37 300	
				1950 DEW	RF	75	24	41 030	1950 CWES	13800	40 000	
				1950 CAC	RF	75	23	41 776	1950 CGE	13800	41 120	
				1951 CAC	RF	75	23	41 776	1951 CGE	13800	41 120	
				1951 CAC	RF	75	23	41 776	1951 CGE	13800	41 120	
				1952 CAC	RF	75	23	41 776	1952 CGE	13800	40 000	
				1952 DEW	RF	75	24	41 030	1952 CGE	13800	40 000	
				1953 CAC	RF	75	23	41 776	1953 CGE	13800	40 000	
				1953 DEW	RF	75	24	41 030	1953 CGE	13800	40 000	
				1953 CAC	RF	75	23	41 776	1953 CWES	13800	40 000	
				1959 EE	RPF	95	24	54 980	1959 CWES	13800	55 250	
				1959 EE	RPF	95	24	54 980	1959 CWES	13800	55 250	
				1959 EE	RPF	95	24	54 980	1959 CWES	13800	55 250	
				1959 EE	RPF	95	24	54 980	1959 CWES	13800	55 250	
				1959 EE	RPF	95	24	54 980	1959 CWES	13800	55 250	
				1960 EE	RPF	95	24	54 980	1960 CWES	13800	55 250	
				1960 EE	RPF	95	24	54 980	1960 CWES	13800	55 250	
				1960 EE	RPF	95	24	54 980	1960 CWES	13800	55 250	
				1961 EE	RPF	95	24	54 980	1961 CWES	13800	55 250	
				1961 EE	RPF	95	24	54 980	1961 CWES	13800	55 250	
				1981 DEW	RF	75	24	48 341	1981 GE	13800	46 750	
				1982 DEW	RF	75	24	48 341	1982 GE	13800	46 750	
				1983 DEW	RF	75	24	48 341	1983 GE	13800	46 750	
				1983 DEW	RF	75	24	48 341	1983 GE	13800	46 750	
				1983 DEW	RF	75	24	48 341	1983 GE	13800	46 750	
				1984 DEW	RF	75	24	48 341	1984 GE	13800	46 750	
				1986 DEW	RF	75	24	48 341	1986 GE	13800	46 750	
				1986 DEW	RF	75	24	48 341	1986 GE	13800	46 750	
											1 639 060	
BEAUMONT	41	36	39	1958 CAC	RF	120	38	41 030	1958 CGE	13800	40 500	
				1958 CAC	RF	120	38	41 030	1958 CGE	13800	40 500	
LATITUDE 45 32				1958 CAC	RF	120	38	41 030	1958 CGE	13800	40 500	
LONGITUDE 72 49				1958 CAC	RF	120	38	41 030	1958 CGE	13800	40 500	
RIVIERE ST-MAURICE				1959 CAC	RF	120	38	41 030	1959 CGE	13800	40 500	
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 428				1959 CAC	RF	120	38	41 030	1959 CGE	13800	40 500	
											243 000	
BERSIMIS #1	266	187	264	1956 EE	RF	277	267	131 296	1956 MVIC	13800	114 000	
				1956 EE	RF	277	267	131 296	1956 MVIC	13800	114 000	
LATITUDE 47 18				1957 NEYC	RF	277	267	131 296	1957 CGE	13800	114 000	
LONGITUDE 69 33				1957 EE	RF	277	267	131 296	1957 MVIC	13800	114 000	
RIVIERE BERSIMIS				1957 EE	RF	277	267	131 296	1957 MVIC	13800	114 000	
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 298				1958 NEYC	RF	277	267	131 296	1958 CGE	13800	114 000	
				1958 NEYC	RF	277	267	131 296	1958 CGE	13800	114 000	
				1959 NEYC	RF	277	267	131 296	1959 CGE	13800	114 000	
											912 000	
BERSIMIS #2	119	86	116	1959 DEW	RF	164	116	134 280	1959 CGE	13800	131 000	
				1959 DEW	RF	164	116	134 280	1959 CGE	13800	131 000	
LATITUDE 49 11				1959 DEW	RF	164	116	134 280	1959 CGE	13800	131 000	
LONGITUDE 69 13				1960 DEW	RF	164	116	134 280	1960 CGE	13800	131 000	
RIVIERE BERSIMIS				1960 DEW	RF	164	116	134 280	1960 CGE	13800	131 000	
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 343											655 000	

	OPERATING HEADS / HAUTEUR DE CHUTE			MAIN TURBINES / TURBINES PRINCIPALES						MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	MAXIMUM / MAXIMUM	MINIMUM / MINIMUM	NORMAL / NORMALE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		RUNNER / TURBINE	RPM / T/MN	HEAD / CHUTE	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
	.....M.....							M	KW				KW
BRYSON	37	12	18	1925	AEI	RF	120	18	19 172	1925	CWES	6600	18 000
				1929	MSI	RF	120	18	19 172	1929	CWES	6600	18 000
LATITUDE 45 40				1981	DEW	RPF	120	18	25 588	1981	GE	6600	25 000
LONGITUDE 76 38													
RIVIERE OUTAOUAIS													61 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 438													
CARILLON	20	17	19	1962	DEW	RPK	97	18	44 760	1962	CGE	13800	46 750
				1962	DEW	RPK	97	18	44 760	1962	CGE	13800	46 750
LATITUDE 45 34				1962	DEW	RPK	97	18	44 760	1962	CGE	13800	46 750
LONGITUDE 74 23				1962	DEW	RPK	97	18	44 760	1962	CGE	13800	46 750
RIVIERE OUTAOUAIS				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2 053				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
				1963	DEW	RPK	97	18	44 760	1963	CGE	13800	46 750
				1964	DEW	RPK	97	18	44 760	1964	CGE	13800	46 750
				1964	DEW	RPK	97	18	44 760	1964	CGE	13800	46 750
				1964	DEW	RPK	97	18	44 760	1964	CGE	13800	46 750
				1964	DEW	RPK	97	18	44 760	1964	CGE	13800	46 750
													654 500
CHELSEA	31	20	30	1927	DEW	RF	100	28	25 364	1927	CWES	6600	28 800
				1927	DEW	RF	100	28	25 364	1927	CWES	6600	28 800
LATITUDE 45 31				1927	DEW	RF	100	28	25 364	1927	CWES	6600	28 800
LONGITUDE 75 47				1929	DEW	RF	100	28	25 364	1929	CWES	6600	28 800
RIVIERE GATINEAU				1939	DEW	RF	100	28	25 364	1939	CWES	6600	28 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 328													
													144 000
CHUTE BELL	16	16	16	1915	AC	RF	277	16	1 790	1915	CGE	2300	1 600
				1915	AC	RF	277	16	1 790	1915	CGE	2300	1 600
LATITUDE 45 46				1920	AC	RF	277	16	1 790	1920	CGE	2300	1 600
LONGITUDE 74 41													
RIVIERE ROUGE													4 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 103													
CHUTE BURROUGHS	55	53	54	1929	MSI	RF	600	55	1 492	1929	CGE	4000	1 600
LATITUDE 45 09													
LONGITUDE 72 01													1 600
RIVIERE NIGER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													
CHUTE GARNEAU	10	9	10	1925	WYSS	RPF	180	10	2 574	1925	CWES	12500	2 240
LATITUDE 48 23													
LONGITUDE 71 02													2 240
RIVIERE CHICOUTIMI													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 39													
CHUTE HEMMINGS	17	14	16	1925	DEW	RF	150	15	4 178	1925	CGE	2300	4 800
				1925	DEW	RF	150	15	4 178	1925	CGE	2300	4 800
LATITUDE 45 52				1925	DEW	RF	150	15	4 178	1925	CGE	6600	4 800
LONGITUDE 72 27				1925	DEW	RF	150	15	4 178	1925	CGE	6600	4 800
RIVIERE ST-FRANCOIS				1925	DEW	RF	150	15	4 178	1925	CGE	6600	4 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 241				1925	DEW	RF	150	15	4 178	1925	CGE	6600	4 800
													28 800
CHUTE-DES-CHATS	17	8	15	1931	DEW	RPF	120	16	20 888	1931	CWES	13800	22 325
				1931	DEW	RPF	120	16	20 888	1931	CWES	13800	22 325
LATITUDE 45 29				1931	DEW	RPF	120	16	20 888	1931	CWES	13800	22 325
LONGITUDE 76 14				1931	DEW	RPF	120	16	20 888	1931	CWES	13800	22 325
RIVIERE OUTAOUAIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 247													89 300
CORBEAU	5	3	5	1926	MVIC	RPF	150	5	932	1926	EM	2400	1 000
				1926	MVIC	RPF	150	5	932	1926	EM	2400	1 000
LATITUDE 46 19													
LONGITUDE 75 57													2 000
RIVIERE GATINEAU													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 301													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
DRUMMONDVILLE	10	8	9	1910 BOVG	RF	100	8	2 387	1910 CWES	4000	2 500
				1910 BOVG	RF	100	8	2 387	1910 CWES	4000	2 500
LATITUDE 45 53				1925 DEW	RPF	138	8	4 476	1925 CWES	4000	4 800
LONGITUDE 72 29				1925 DEW	RPF	138	8	4 476	1925 CWES	4000	4 800
RIVIERE ST-FRANCOIS											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 247											14 600
FIFTY FOOT FALLS	40	37	40	1960 EEC	RF	200	37	16 412	1960 CWES	13800	16 150
				1960 EEC	RF	200	37	16 412	1960 CWES	13800	16 150
LATITUDE 51 49				1960 EEC	RF	200	37	16 412	1960 CWES	13800	16 150
LONGITUDE 67 48											
PETITE MANICOUAGAN L											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 85											48 450
GRAND-MERE	27	22	25	1915 IPM	RF	120	24	16 412	1915 CWES	6600	15 725
				1915 IPM	RF	120	24	16 412	1915 CWES	6600	18 000
LATITUDE 45 37				1915 IPM	RF	120	24	16 412	1915 CWES	6600	15 725
LONGITUDE 72 41				1916 IPM	RF	120	24	16 412	1916 CWES	6600	15 725
RIVIERE ST-MAURICE				1916 IPM	RF	120	24	16 412	1916 CWES	6600	15 725
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 600				1916 IPM	RF	120	24	16 412	1916 CWES	6600	15 725
				1921 IPM	RF	120	26	16 412	1921 CWES	6600	15 725
				1922 IPM	RF	120	26	16 412	1922 CWES	6600	15 725
				1984 DEW	RF	112	24	22 380	1984 CWES	6600	21 500
											149 575
HULL #2	12	7	10	1920 BOVG	RF	120	10	5 595	1920 MAW	2300	5 760
				1920 JMV	RF	120	10	5 595	1920 MAW	2300	5 760
LATITUDE 45 43				1923 JMV	RF	120	10	5 595	1923 MAW	2300	5 760
LONGITUDE 75 21				1969 AC	RPK	100	11	10 444	1969 CGE	6900	10 000
RIVIERE OUTAOUAIS											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 269											27 280
L G 2	143	96	140	1979 DEW	RF	133	137	335 700	1979 CGE	13800	333 000
				1979 MIL	RF	133	137	335 700	1979 ASM	13800	333 000
LATITUDE 53 47				1979 DEW	RF	133	137	335 700	1979 CGE	13800	333 000
LONGITUDE 77 28				1979 MIL	RF	133	137	335 700	1979 ASM	13800	333 000
RIVIERE LA GRANDE				1980 DEW	RF	133	137	335 700	1980 CGE	13800	333 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2 502				1980 MIL	RF	133	137	335 700	1980 ASM	13800	333 000
				1980 DEW	RF	133	137	335 700	1980 CGE	13800	333 000
				1980 MIL	RF	133	137	335 700	1980 ASM	13800	333 000
				1980 DEW	RF	133	137	335 700	1980 CGE	13800	333 000
				1980 MIL	RF	133	137	335 700	1980 ASM	13800	333 000
				1980 DEW	RF	133	137	335 700	1980 CGE	13800	333 000
				1981 MIL	RF	133	137	335 700	1981 ASM	13800	333 000
				1981 DEW	RF	133	137	335 700	1981 CGE	13800	333 000
				1981 MIL	RF	133	137	335 700	1981 ASM	13800	333 000
				1981 DEW	RF	133	137	335 700	1981 CGE	13800	333 000
				1981 MIL	RF	133	137	335 700	1981 ASM	13800	333 000
											5 328 000
L G 3	82	75	77	1982 DEW	RF	112	79	195 004	1982 MIL	13800	192 000
				1982 DEW	RF	112	79	195 004	1982 MIL	13800	192 000
LATITUDE 53 44				1982 DEW	RF	112	79	195 004	1982 MIL	13800	192 000
LONGITUDE 75 59				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
RIVIERE LA GRANDE				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 091				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
				1983 DEW	RF	112	79	195 004	1983 MIL	13800	192 000
				1984 DEW	RF	112	79	195 004	1984 MIL	13800	192 000
				1984 DEW	RF	112	79	195 004	1984 MIL	13800	192 000
											2 304 000

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
L G 4	121	108	117	1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1984	MIL	RF	129	117	300 000	1984	MIL	13800	294 500
				1986	MIL	RF	129	117	300 000	1986	MIL	13800	294 500
				1986	MIL	RF	129	117	300 000	1986	MIL	13800	294 500
				1986	MIL	RF	129	117	300 000	1986	MIL	13800	294 500
													2 650 500
LATITUDE 53 52 LONGITUDE 73 28 RIVIERE LA GRANDE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 023													
LA GABELLE	19	15	18	1970	DEW	RPF	120	17	27 975	1970	CWES	6600	27 360
				1971	DEW	RPF	120	17	28 348	1971	CWES	6600	27 725
				1972	DEW	RPF	120	17	27 975	1972	CWES	6600	27 360
				1973	DEW	RPF	120	17	27 975	1973	CWES	6600	27 360
				1975	DEW	RPF	120	17	27 378	1975	CWES	6600	26 775
													136 580
LATITUDE 46 27 LONGITUDE 72 44 RIVIERE ST-MAURICE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 657													
LA TUQUE	35	33	35	1940	DEW	RF	112	35	33 197	1940	CGE	11000	36 000
				1940	DEW	RF	112	35	33 197	1940	CGE	11000	36 000
				1943	DEW	RF	112	35	33 197	1943	CGE	11000	36 000
				1955	DEW	RF	112	35	36 554	1955	CGE	11000	36 000
				1984	DEW	RF	112	35	38 941	1984	CGE	11000	38 000
				1985	DEW	RF	112	35	38 941	1985	GE	11000	38 000
													220 000
LATITUDE 47 27 LONGITUDE 72 48 RIVIERE ST-MAURICE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 495													
LES CEDRES	14	10	12	1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1914	WSM	RF	54	11	9 437	1914	CGE	6600	9 000
				1914	WSM	RF	54	11	9 437	1914	CGE	6600	9 000
				1914	WSM	RF	54	11	9 437	1914	CGE	6600	9 000
				1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1914	IPM	RF	56	11	9 437	1914	CGE	6600	9 000
				1916	IPM	RF	56	11	9 437	1916	CGE	6600	9 000
				1918	IPM	RF	56	11	9 437	1918	CGE	6600	9 000
				1918	IPM	RF	56	11	9 437	1918	CGE	6600	9 000
				1922	DEW	RF	56	11	9 437	1922	CGE	6600	9 000
				1922	DEW	RF	56	11	9 437	1922	CGE	6600	9 000
				1923	DEW	RF	56	11	9 437	1923	CGE	6600	9 000
				1924	DEW	RF	56	11	9 437	1924	CGE	6600	9 000
				1924	DEW	RF	56	11	9 437	1924	CGE	6600	9 000
				1924	DEW	RF	56	11	9 437	1924	CGE	6600	9 000
													162 000
LATITUDE 45 18 LONGITUDE 74 02 FLEUVE ST-LAURENT AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 623													
MAGPIE	9	6	8	1961	LEFF	RF	144	9	1 119	1961	CGE	600	900
				1961	LEFF	RF	144	9	1 119	1961	CGE	600	900
													1 800
LATITUDE 50 19 LONGITUDE 64 27 RIVIERE MAGPIE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 186													
MANIC #1	37	35	37	1966	CAC	RF	100	37	59 680	1966	NEYC	13800	61 470
				1966	CAC	RF	100	37	59 680	1966	NEYC	13800	61 470
				1967	CAC	RF	100	37	59 680	1967	NEYC	13800	61 470
													184 410
LATITUDE 49 11 LONGITUDE 68 20 RIVIERE MANICOUAGAN AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 195													
MANIC #2	73	70	71	1965	DEW	RF	120	70	126 820	1965	CGE	13800	126 900
				1965	DEW	RF	120	70	126 820	1965	CGE	13800	126 900
				1965	DEW	RF	120	70	126 820	1965	CGE	13800	126 900
				1965	DEW	RF	120	70	126 820	1965	CGE	13800	126 900
				1965	DEW	RF	120	70	126 820	1965	CGE	13800	126 900
				1966	DEW	RF	120	70	126 820	1966	CGE	13800	126 900
				1966	DEW	RF	120	70	126 820	1966	CGE	13800	126 900
				1967	DEW	RF	120	70	126 820	1967	CGE	13800	126 900
													1 015 200
LATITUDE 49 20 LONGITUDE 68 26 RIVIERE MANICOUAGAN AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 151													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
MANIC #3	97	94	95	1975	DEW	RF	129	94	199 928	1975	MIL	13800	197 200
				1976	DEW	RF	129	94	199 928	1976	MIL	13800	197 200
LATITUDE 49 44				1976	DEW	RF	129	94	199 928	1976	MIL	13800	197 200
LONGITUDE 68 36				1976	DEW	RF	129	94	199 928	1976	MIL	13800	197 200
RIVIERE MANICOUAGAN				1976	DEW	RF	129	94	199 928	1976	MIL	13800	197 200
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 822				1976	DEW	RF	129	94	199 928	1976	MIL	13800	197 200
													1 183 200
MANIC #5	152	146	151	1970	MIL	RF	180	150	164 866	1970	MIL	13800	161 500
				1970	MIL	RF	180	150	164 866	1970	MIL	13800	161 500
LATITUDE 50 39				1970	MIL	RF	180	150	164 866	1970	MIL	13800	161 500
LONGITUDE 68 44				1970	MIL	RF	180	150	164 866	1970	MIL	13800	161 500
RIVIERE MANICOUAGAN				1970	MIL	RF	180	150	164 866	1970	MIL	13800	161 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 726				1971	MIL	RF	180	150	164 866	1971	MIL	13800	161 500
				1971	MIL	RF	180	150	164 866	1971	MIL	13800	161 500
				1971	MIL	RF	180	150	164 866	1971	MIL	13800	161 500
													1 292 000
MITIS #1	39	37	37	1922	MSI	RF	400	37	2 760	1922	CWES	4000	2 400
				1929	MSI	RF	327	37	4 401	1929	CWES	4160	4 000
LATITUDE 48 36													
LONGITUDE 68 08													6 400
RIVIERE MITIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40													
MITIS #2	24	22	23	1947	MSI	RF	200	23	4 476	1947	CWES	4160	4 250
LATITUDE 48 37													4 250
LONGITUDE 68 09													
RIVIERE MITIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 35													
OUTARDES # 2	84	82	83	1978	MIL	RF	129	82	154 422	1978	MIL	13800	151 300
				1978	MIL	RF	129	82	154 422	1978	MIL	13800	151 300
LATITUDE 49 08				1978	MIL	RF	129	82	154 422	1978	MIL	13800	151 300
LONGITUDE 68 23													453 900
RIVIERE AUX OUTARDES													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 409													
OUTARDES #3	226	99	145	1969	DEW	RF	164	144	192 468	1969	CGE	13800	189 050
				1969	DEW	RF	164	144	192 468	1969	CGE	13800	189 050
LATITUDE 49 33				1969	DEW	RF	164	144	192 468	1969	CGE	13800	189 050
LONGITUDE 68 44				1969	DEW	RF	164	144	192 468	1969	CGE	13800	189 050
RIVIERE-AUX-OUTARDES													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 388													756 200
OUTARDES #4	135	117	122	1969	NEYC	RF	164	121	161 136	1969	CGE	13800	158 000
				1969	NEYC	RF	164	121	161 136	1969	CGE	13800	158 000
LATITUDE 49 42				1969	NEYC	RF	164	121	161 136	1969	CGE	13800	158 000
LONGITUDE 68 56				1969	NEYC	RF	164	121	161 136	1969	CGE	13800	158 000
RIVIERE-AUX-OUTARDES													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 380													632 000
PAUGAN	43	28	41	1928	DEW	RF	128	40	25 364	1928	CWES	6600	24 225
				1928	DEW	RF	128	40	25 364	1928	CWES	6600	24 225
LATITUDE 45 49				1931	DEW	RF	128	40	25 364	1931	CWES	6600	24 225
LONGITUDE 75 56				1956	DEW	RF	128	41	35 062	1956	CGE	6600	32 400
RIVIERE GATINEAU				1983	DEW	RF	128	40	32 078	1983	CWES	6600	31 100
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 329				1984	DEW	RF	128	40	32 078	1984	CWES	6600	31 100
				1985	DEW	RF	128	41	32 078	1985	CWES	6600	31 100
				1986	DEW	RF	128	41	32 078	1986	CWES	6600	31 100
													229 475
PONT ARNAUD	18	17	17	1912	SMS	RF	277	17	1 865	1912	CWES	2200	1 700
				1917	SMS	RF	277	17	1 865	1917	CWES	2200	1 875
LATITUDE 71 08				1917	SMS	RF	277	17	1 865	1917	CWES	2200	1 875
LONGITUDE 48 25													
RIVIERE CHICOUTIMI													5 450
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 39													

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
PREMIERE CHUTE	25	24	22	1968	DEW	RF	90	22	31 630	1968	CWES	13800	31 050
				1969	DEW	RF	90	22	31 630	1969	CWES	13800	31 050
LATITUDE 47 36				1969	DEW	RF	90	22	31 630	1969	CWES	13800	31 050
LONGITUDE 79 27				1975	DEW	RF	90	22	31 630	1975	CWES	13800	31 050
RIVIERE OUTAOUAIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			358										124 200
RAPIDE #2	21	14	20	1954	DEW	RF	120	20	11 936	1954	CWES	6900	12 000
				1954	DEW	RF	120	20	11 936	1954	CWES	6900	12 000
LATITUDE 48 56				1956	DEW	RF	120	20	11 936	1956	CGE	6900	12 000
LONGITUDE 78 35				1964	DEW	RF	120	20	11 936	1964	CGE	6900	12 000
RIVIERE OUTAOUAIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			213										48 000
RAPIDE #7	23	14	20	1941	DEW	RF	112	21	11 936	1941	CWES	13800	14 250
				1941	DEW	RF	112	21	11 936	1941	CWES	13800	14 250
LATITUDE 47 46				1941	DEW	RF	112	21	11 936	1941	CWES	13800	14 250
LONGITUDE 78 19				1949	DEW	RF	112	21	11 936	1949	CWES	13800	14 250
RIVIERE OUTAOUAIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			199										57 000
RAPIDE BLANC	35	25	33	1934	IPM	RF	109	33	29 840	1934	CWES	11000	30 600
				1934	IPM	RF	109	33	29 840	1934	CWES	11000	30 600
LATITUDE 47 48				1934	IPM	RF	109	33	29 840	1934	CWES	11000	30 600
LONGITUDE 72 59				1943	IPM	RF	109	33	29 840	1943	CWES	11000	30 600
RIVIERE ST-MAURICE				1955	DEW	RF	109	33	33 197	1955	ASEA	11000	30 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			333	1985	DEW	RF	109	33	34 465	1985	DEW	11000	33 600
													186 600
RAPIDE DES ILES	28	18	27	1966	DEW	RF	95	26	37 300	1966	CWES	13800	36 630
				1967	DEW	RF	95	26	37 300	1967	CWES	13800	36 630
LATITUDE 47 35				1967	DEW	RF	95	26	37 300	1967	CWES	13800	36 630
LONGITUDE 78 21				1973	DEW	RF	95	26	37 300	1973	CWES	13800	36 630
RIVIERE OUTAOUAIS													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			379										146 520
RAPIDE FARMERS	21	13	20	1927	DEW	RF	90	20	17 904	1927	CGE	6600	19 125
				1927	DEW	RF	90	20	17 904	1927	CGE	6600	20 000
LATITUDE 45 30				1927	DEW	RF	90	20	17 904	1927	CGE	6600	20 000
LONGITUDE 75 47				1929	DEW	RF	90	20	17 904	1929	CGE	6600	20 000
RIVIERE GATINEAU				1947	DEW	RF	90	20	17 904	1947	CGE	6600	19 125
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			327										98 250
RAPIDE-DES-QUINZE	27	18	26	1923	DEW	RF	187	26	7 460	1923	ASEA	11000	8 000
				1923	DEW	RF	187	26	7 460	1923	ASEA	11000	8 000
LATITUDE 47 35				1951	CAC	RF	107	26	25 737	1951	CGE	11000	26 000
LONGITUDE 79 18				1955	CAC	RF	106	26	25 737	1955	CGE	13200	26 000
RIVIERE OUTAOUAIS				1984	DEW	RF	167	26	11 305	1984	ASEA	11000	11 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			340	1985	DEW	RF	167	26	11 305	1985	ASEA	11000	11 000
													90 000
RAWDON	16	13	16	1928	DEW	RPF	300	14	1 716	1928	ASEA	6600	1 720
LATITUDE 46 03													1 720
LONGITUDE 73 44													
RIVIERE OUAREAU													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			23										
RIVIERE DES PRAIRIES	8	6	8	1929	DEW	RP	86	8	6 565	1929	CGE	12000	7 500
				1929	CAC	RP	86	8	8 952	1929	CGE	12000	7 500
LATITUDE 45 35				1930	DEW	RP	86	8	6 565	1930	CGE	12000	7 500
LONGITUDE 73 39				1930	CAC	RP	86	8	8 952	1930	CGE	12000	7 500
RIVIERE DES PRAIRIES				1985	DEW	RP	86	7	9 027	1985	GE	12000	8 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			1 123	1986	DEW	RP	86	7	9 027	1986	GE	12000	8 600
													47 200

HYDRO

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
SEPT CHUTES	124	121	124	1916	AC	RF	630	125	4 476	1916	CGE	6600	4 680
				1916	AC	RF	630	125	4 476	1916	CGE	6600	4 680
LATITUDE 47 07				1916	AC	RF	630	125	4 476	1916	CGE	6600	4 680
LONGITUDE 70 50				1916	AC	RF	630	125	4 476	1916	CGE	6600	4 680
RIV STE-ANNE DU N.													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 12													18 720
SHAWINIGAN #2	46	45	44	1911	IPM	RF	225	44	13 801	1911	CWES	6600	14 000
				1911	IPM	RF	225	44	13 801	1911	CWES	6600	14 000
LATITUDE 46 32				1913	IPM	RF	225	44	13 801	1913	CWES	6600	15 000
LONGITUDE 72 46				1914	IPM	RF	225	44	13 801	1914	CWES	6600	15 000
RIVIERE ST-MAURICE				1928	IPM	RF	138	44	32 078	1928	CGE	11000	30 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 431				1929	IPM	RF	138	44	32 078	1929	CGE	11000	30 000
				1986	DEW	RF	225	44	15 815	1986	WEST	6600	15 300
				1986	DEW	RF	138	44	41 030	1986	GE	11000	39 800
													173 100
SHAWINIGAN #3	46	45	44	1983	DEW	RF	120	44	58 934	1983	CGE	13800	57 300
				1984	DEW	RF	120	44	58 934	1984	CGE	13800	57 300
LATITUDE 46 32				1984	DEW	RF	120	44	58 934	1984	CGE	13800	57 300
LONGITUDE 72 46													
RIVIERE ST-MAURICE													171 900
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 233													
SHERBROOKE	17	13	17	1910	JM	RF	360	17	994	1910	GE	2300	752
				1910	JM	RF	360	17	994	1910	GE	2300	752
LATITUDE 45 24				1910	JM	RF	360	17	994	1910	GE	2300	752
LONGITUDE 72 54													
RIVIERE MAGOG													2 256
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 39													
ST ALBAN	22	19	21	1927	MVIC	RPF	360	20	2 984	1927	CGE	2000	3 000
LATITUDE 46 42													3 000
LONGITUDE 72 05													
RIVIERE STE-ANNE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 62													
ST NARCISSE	49	45	44	1926	DEW	RF	187	45	8 281	1926	CWES	6600	7 500
				1926	DEW	RF	187	45	8 281	1926	CWES	6600	7 500
LATITUDE 46 33													
LONGITUDE 72 25													15 000
RIVIERE BATISCAN													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 89													
ST RAPHAEL	73	67	68	1921	BOVG	RF	600	71	1 119	1921	CWES	2300	850
				1921	BOVG	RF	600	71	1 119	1921	CWES	2300	850
LATITUDE 46 48				1921	BOVG	RF	600	71	1 119	1921	CWES	2300	850
LONGITUDE 70 45													
RIVIERE DU SUD													2 550
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													
TRENCHE	49	47	48	1950	DEW	RF	129	48	48 490	1950	CGE	13800	47 700
				1951	DEW	RF	129	48	48 490	1951	CGE	13800	47 700
LATITUDE 45 45				1982	DEW	RF	129	48	51 399	1982	CGE	13800	50 400
LONGITUDE 72 52				1983	DEW	RF	129	48	51 399	1983	CGE	13800	50 400
RIVIERE ST-MAURICE				1984	DEW	RF	129	48	51 399	1984	CGE	13800	50 400
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 401				1985	DEW	RF	129	48	51 847	1985	GE	13800	50 400
													297 000
													22 725 986

HYDRO-SHERBROOKE

DRUMMOND	4	3	4	1928	DEW	RPF	120	4	746	1928	CGE	2300	580
				1928	MSI	RPF	105	4	298	1928	CGE	2300	300
LATITUDE 45 24													
LONGITUDE 71 53													880
RIVIERE MAGOG													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
EUSTIS	14	12	13	1930	SMS	RF	450	12	354	1930	CGE	2300	240
													240
LATITUDE 45 18 LONGITUDE 71 53 RIVIERE COATICOOK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													
FRONTENAC	13	12	12	1917	BOVG	RF	300	12	1 082	1917	CGE	2400	800
				1917	BOVG	RF	300	12	1 082	1917	CGE	2400	800
													1 600
LATITUDE 45 24 LONGITUDE 71 54 RIVIERE MAGOG AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													
PATON	7	7	7	1926	DEW	RPF	180	7	821	1959	CGE	2400	720
				1926	DEW	RPF	180	7	821	1960	CGE	2400	720
													1 440
LATITUDE 45 24 LONGITUDE 71 54 RIVIERE MAGOG AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													
ROCK FOREST	10	9	10	1911	SMS	RF	180	9	1 119	1911	CWES	6600	940
				1911	SMS	RF	180	9	1 119	1911	CWES	6600	940
													1 880
LATITUDE 45 20 LONGITUDE 72 00 RIVIERE MAGOG AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													
WEEDON	10	9	9	1920	BOVG	RF	225	9	1 268	1920	CWES	2200	1 040
				1920	BOVG	RF	225	9	1 268	1920	CWES	2200	1 040
				1926	BOVG	RF	225	9	1 268	1926	CGE	2400	1 040
LATITUDE 45 40 LONGITUDE 71 28 RIVIERE ST-FRANCOIS AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 28													3 120
WESTBURY	10	9	10	1928	DEW	RPF	150	9	2 163	1928	CGE	2300	2 000
				1928	DEW	RPF	150	9	2 163	1928	CGE	2300	2 000
													4 000
LATITUDE 45 31 LONGITUDE 71 37 RIVIERE ST-FRANCOIS AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 41													
													13 160
IRON ORE CO OF CANADA													
STE MARGUERITE	38	27	30	1954	CAC	RF	200	30	8 952	1954	CGE	13800	8 800
				1954	CAC	RF	200	30	8 952	1954	CGE	13800	8 800
													17 600
LATITUDE 50 13 LONGITUDE 66 40 RIV STE MARGUERITE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 50													
													17 600
JONQUIERE VILLE DE													
JONQUIERE #1	14		14	1924	WH	RP	300	13	1 343	1924	CGE	2300	1 280
				1948	SMS	RPK	257	14	3 006	1948	CGE	2300	2 812
													4 092
LATITUDE 48 25 LONGITUDE 71 15 RIVIERE AUX SABLES AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
													4 092

HYDRO HYDRO

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
LA CIE HYDROELECT MANICOUAGAN													
MCCORMICK DAM	37	37	37	1951	SMS	RF	112	38	41 925	1951	GE	13800	35 625
				1952	SMS	RF	112	38	41 925	1952	GE	13800	35 625
LATITUDE 49 12				1957	AC	RF	112	38	44 760	1957	GE	13800	40 000
LONGITUDE 68 20				1958	AC	RF	112	38	44 760	1958	GE	13800	40 000
RIVIERE MANICOUAGAN				1958	AC	RF	112	38	44 760	1958	GE	13800	40 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 026				1965	AC	RF	100	37	59 680	1965	GE	13800	56 250
				1965	AC	RF	100	37	59 680	1965	GE	13800	56 250
													303 750
													303 750
LA CIE PRICE LTEE													
ADAM CUNNINGHAM	14	13	14	1953	CAC	RP	180	14	7 087	1953	CGE	6900	6 375
													6 375
LATITUDE 48 40													
LONGITUDE 71 10													
LAC BROCHET													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													
CHICOUTIMI	22	20	21	1923	DEW	RF	129	22	8 206	1923	CWES	6600	9 900
													9 900
LATITUDE 48 25													
LONGITUDE 71 03													
RIVIERE CHICOUTIMI													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 45													
CHUTE AUX GALETS	31	30	31	1921	SMS	RF	189	31	6 580	1921	CGE	6600	6 800
				1921	SMS	RF	189	31	6 580	1921	CGE	6600	6 800
LATITUDE 48 40													
LONGITUDE 71 11													13 600
RIVIERE SHIPSHAW													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													
JIM GRAY	103	99	102	1982	DEW	RF	277	103	30 000	1953	CWES	13800	25 500
				1982	DEW	RF	277	103	30 000	1953	CWES	13800	25 500
LATITUDE 48 42													
LONGITUDE 71 10													51 000
LAC LAMOTHE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													
JONQUIERE MILL			20	1916	SMS	RF	240	20	1 343	1926	CGE	6600	1 200
				1916	SMS	RF	240	20	1 212	1942	EE	6600	1 200
LATITUDE 48 25													
LONGITUDE 71 15													2 400
RIVIERE AUX SABLES													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
KENOGAMI	81	80	80	1912	ACB	RF	600	80	2 499	1912	CWES	6600	2 345
				1912	ACB	RF	600	80	2 499	1912	CWES	6600	2 345
LATITUDE 48 25													
LONGITUDE 71 15													4 690
RIVIERE AUX SABLES													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
MURDOCK WILLSON	82	78	81	1957	KMW	RF	180	80	61 172	1957	CWES	13800	51 000
													51 000
LATITUDE 48 27													
LONGITUDE 70 14													
RIVIERE SHIPSHAW													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 51													
													138 965
MAC LAREN QUEBEC POWER CO													
HIGH FALLS	55	53	54	1929	MSI	RF	180	55	22 380	1929	CWES	13200	21 250
				1929	MSI	RF	180	55	22 380	1929	CWES	13200	21 250
LATITUDE 45 47				1929	MSI	RF	180	55	22 380	1929	CWES	13200	21 250
LONGITUDE 75 38				1933	CAC	RF	180	55	29 840	1933	CWES	13200	21 250
RIVIERE DU LIEVRE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 119													85 000

HYDRO HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
MASSON	59	57	58	1933	CAC	RF	164	56	29 840	1933	CWES	13200	23 800
				1933	CAC	RF	164	56	29 840	1933	CWES	13200	23 800
LATITUDE 45 34				1933	CAC	RF	164	56	29 840	1933	CWES	13200	23 800
LONGITUDE 75 20				1933	CAC	RF	164	56	29 840	1933	CWES	13200	23 800
RIVIERE DU LIEVRE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 127													95 200
													180 200
MAGOG VILLE DE													
MAGOG			7	1911	SGE	IP	150	6	900	1911	SGE	4160	657
				1911	SGE	IP	150	6	900	1911	SGE	4160	540
LATITUDE 45 16													
LONGITUDE 72 07													1 197
LAC MEMPHREMAGOG													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
													1 197
PAPETERIE REED LTEE													
FORESTVILLE	20	18	19	1954	CBAR	RF	514	20	970	1954	EE	2300	1 000
LATITUDE 48 44													1 000
LONGITUDE 69 04													
RIV. SAULT AU COCHON													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
													1 000
PAPIER JOURNAL DOMTAR LTEE													
BIRDS	8	8	8	1937	DEW	RP	180	8	1 678	1937	WEST	600	1 920
LATITUDE 46 44													1 920
LONGITUDE 71 42													
RIV. JACQUES CARTIER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 25													
MAC DOUGALL	18	17	17	1925	SMS	RF	240	17	1 417	1925	WEST	2200	1 200
				1927	SMS	RF	240	17	1 417	1927	WEST	2200	1 200
LATITUDE 46 45													
LONGITUDE 71 42													2 400
RIV. JACQUES CARTIER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
													4 320
PEMBROKE ELECTRIC LIGHT CO LTD													
W R BEATTY	40	38	39	1917	BOVG	RF	514	39	1 343	1917	WEST	2500	1 250
				1940	JL	RF	514	39	1 678	1940	WEST	2500	1 530
LATITUDE 45 55				1944	SMS	RF	360	39	1 865	1944	WEST	2500	1 800
LONGITUDE 76 55				1950	CVIC	RF	400	39	2 238	1950	WEST	2500	2 250
RIVIERE NOIRE				1951	CVIC	RF	400	39	2 238	1951	WEST	2500	2 250
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 25													9 080
													9 080
SOC D'ELECT ET DE CHIMIE ALCAN LTEE													
CHUTE A CARON	50	48	49	1931	SMS	RF	120	49	55 950	1931	CWES	13200	45 000
				1931	SMS	RF	120	49	55 950	1931	CWES	13200	45 000
LATITUDE 48 25				1932	SMS	RF	120	49	55 950	1932	CWES	13200	45 000
LONGITUDE 71 15				1934	SMS	RF	120	49	55 950	1934	CWES	13200	45 000
RIVIERE SAGUENAY													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 91													180 000
CHUTE A LA SAVANNE	38	31	35	1953	DEW	RF	106	34	42 522	1953	CGE	13800	37 450
				1953	DEW	RF	106	34	42 522	1953	CGE	13800	37 450
LATITUDE 48 49				1953	DEW	RF	106	34	42 522	1953	CGE	13800	37 450
LONGITUDE 71 47				1953	DEW	RF	106	34	42 522	1953	CGE	13800	37 450
RIVIERE PERIBONKA				1953	DEW	RF	106	34	42 522	1953	CGE	13800	37 450
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 524													187 250

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM	MINIMUM	NORMAL	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	MAXIMUM	MINIMUM	NORMALE					M	KW				KW
CHUTE DES PASSES	198	160	186	1959	EE	RF	200	165	149 200	1959	CGE	14400	148 500
				1959	EE	RF	200	165	149 200	1959	CGE	14400	148 500
LATITUDE 49 54				1959	EE	RF	200	165	149 200	1959	CGE	14400	148 500
LONGITUDE 71 15				1960	EE	RF	200	165	149 200	1960	CGE	14400	148 500
RIVIERE PERIBONKA				1960	EE	RF	200	165	149 200	1960	CGE	14400	148 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 309													742 500
CHUTE DU DIABLE	34	27	32	1952	CAC	RF	106	34	41 030	1952	CWES	13800	37 450
				1952	CAC	RF	106	34	41 030	1952	CWES	13800	37 450
LATITUDE 48 47				1952	CAC	RF	106	34	41 030	1952	CWES	13800	37 450
LONGITUDE 71 42				1952	CAC	RF	106	34	41 030	1952	CWES	13800	37 450
RIVIERE PERIBONKA				1952	CAC	RF	106	34	41 030	1952	CWES	13800	37 450
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 509													187 250
ISLE MALIGNE	34	27	32	1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
LATITUDE 48 35				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
LONGITUDE 71 38				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
LAC ST-JEAN				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 085				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
				1925	CAC	RF	112	34	33 570	1925	CWES	13200	28 000
				1926	CAC	RF	112	34	33 570	1926	CWES	13200	28 000
				1926	CAC	RF	112	34	33 570	1926	CWES	13200	28 000
				1928	CAC	RF	112	34	33 570	1928	CWES	13200	28 000
				1937	CAC	RF	112	34	33 570	1937	CWES	13200	28 000
													336 000
SHIPSHAW	65	62	63	1942	AC	RF	129	63	75 346	1942	CGE	13200	60 000
				1942	AC	RF	129	63	75 346	1942	CWES	13200	60 000
LATITUDE 48 26				1943	SMS	RF	129	63	70 870	1943	CWES	13200	58 500
LONGITUDE 71 12				1943	SMS	RF	129	63	70 870	1943	CWES	13200	58 500
RIVIERE SAGUENAY				1943	AC	RF	129	63	76 838	1943	CGE	13200	60 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 167				1943	AC	RF	129	63	76 838	1943	CWES	13200	60 000
				1943	AC	RF	129	63	76 838	1943	CGE	13200	60 000
				1943	AC	RF	129	63	76 838	1943	CWES	13200	60 000
				1943	AC	RF	129	63	76 838	1943	CGE	13200	60 000
				1943	AC	RF	129	63	76 838	1943	CWES	13200	60 000
				1943	SMS	RF	129	63	70 870	1943	CGE	13200	60 000
				1943	SMS	RF	129	63	70 870	1943	CWES	13200	60 000
													717 000
													2 350 000
THE JAMES MAC LAREN CO LTD													
DUFFERIN FALLS	20	18	19	1958	EE	RPK	164	19	18 650	1958	CWES	13200	19 125
				1959	EE	RPK	164	19	18 650	1959	CWES	13200	19 125
LATITUDE 45 36													38 250
LONGITUDE 75 25													
RIVIERE DU LIEVRE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 127													38 250
									QUEBEC, TOTAL				25 848 912

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
ONTARIO											
ABITIBI-PRICE INC											
IROQUOIS FALLS	13	9	13	1949 HOLY	RF	240	13	1 343	1949 CWES	12500	1 200
				1949 HOLY	RF	250	13	1 343	1949 CWES	12500	1 200
LATITUDE 48 46				1949 SMS	RF	240	13	1 790	1949 CWES	12500	2 025
LONGITUDE 80 40				1949 SMS	RF	240	13	1 790	1949 CWES	12500	2 025
ABITIBI RIVER				1949 SMS	RF	240	13	1 790	1949 CWES	12500	2 025
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 170				1949 SMS	RF	240	13	1 790	1949 CWES	12500	2 025
				1949 SMS	RF	240	13	1 790	1949 CWES	12500	2 025
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	240	13	1 641	1949 CWES	600	1 280
				1949 NOHB	RF	250	13	1 641	1949 CWES	600	1 280
											21 485
ISLAND FALLS	20	13	19	1979 DEW	RF	125	19	11 190	1979 WEST	12500	14 040
				1981 DEW	RF	128	19	11 190	1981 WEST	12500	14 040
LATITUDE 49 32				1982 DEW	RF	128	19	11 190	1982 WEST	12500	14 040
LONGITUDE 81 23				1986 DEW	RF	125	19	11 190	1986 WEST	12500	14 040
ABITIBI RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 255											56 160
TWIN FALLS	18	15	17	1921 IPM	RF	128	18	4 476	1921 CWES	13200	4 050
				1921 IPM	RF	128	18	4 476	1921 CWES	13200	4 050
LATITUDE 48 45				1921 IPM	RF	128	18	4 476	1921 CWES	13200	4 050
LONGITUDE 80 35				1921 IPM	RF	128	18	4 476	1921 CWES	13200	4 050
ABITIBI LAKE				1927 IPM	RF	128	18	4 476	1927 CWES	13200	4 050
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 116											20 250
											97 895
ALMONTE PUBLIC UTILITIES COMM											
ALMONTE	9	9	9	1925 CB	RPF	120	9	317	1924 EM	2200	400
				1928 SMS	RPF	257	9	485	1928 EE	2200	440
LATITUDE 45 14											
LONGITUDE 76 12											840
MISSISSIPPI RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18											
											840
BOISE CASCADE CANADA LTD											
CALM LAKE	26	23	25	1928 SMS	RF	225	25	4 774	1928 CWES	6600	4 675
				1928 SMS	RF	225	25	4 774	1928 CWES	6600	4 675
LATITUDE 48 48											
LONGITUDE 92 10											9 350
CALM LAKE											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 34											
FORT FRANCES	9	6	9	1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
LATITUDE 48 38				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
LONGITUDE 93 20				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
RAINY RIVER				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 136				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
				1955 CVIC	RP	200	9	1 492	1955 CGE	6900	1 600
											12 800

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
KENORA	6	5	6	1923	SMS	RF	120	7	895	1923	EM	2400	1 000
				1923	SMS	RF	120	7	895	1923	EM	2400	1 250
LATITUDE 49 45				1923	SMS	RF	120	7	895	1923	EM	2400	1 250
LONGITUDE 94 33				1923	SMS	RF	120	7	895	1923	EM	2400	1 000
LAKE OF THE WOODS				1923	SMS	RF	120	7	895	1923	EM	2400	1 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			113	1923	SMS	RF	120	7	895	1923	EM	2400	1 250
				1924	SMS	RF	120	7	895	1924	EM	2400	1 250
				1924	SMS	RF	120	7	895	1924	EM	2400	1 000
				1924	SMS	RF	120	7	895	1924	EM	2400	1 250
				1924	SMS	RF	120	7	895	1924	EM	2400	1 250
													11 500
NORMAN	7	5	6	1925	SMS	RP	120	7	2 536	1925	CWES	6600	3 300
				1925	SMS	RP	120	7	2 536	1925	CWES	6600	3 300
LATITUDE 49 45				1925	SMS	RP	120	7	2 536	1925	CWES	6600	3 300
LONGITUDE 94 34				1925	SMS	RP	120	7	2 536	1925	CWES	6600	3 300
LAKE OF THE WOODS				1925	SMS	RP	120	7	2 536	1925	CWES	6600	3 300
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			205										16 500
STURGEON FALLS	20	17	19	1927	SMS	RF	200	19	3 730	1927	CWES	6600	3 825
				1927	SMS	RF	200	19	3 730	1927	CWES	6600	3 825
LATITUDE 48 42													
LONGITUDE 92 15													7 650
SEINE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			34										
													57 800
BRACEBRIDGE HYDRO													
BRACEBRIDGE FALLS	11	11	11	1937	CB	RF	400	11	269	1902	CE	4160	300
				1957	CB	RF	400	11	269	1905	CGE	4160	300
LATITUDE 45 03													
LONGITUDE 79 19													600
MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			3										
HIGH FALLS	15	13	13	1948	CB	RF	360	13	895	1948	CGE	6900	800
LATITUDE 45 00													800
LONGITUDE 79 15													
MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			3										
WILSONS FALLS	10	10	10	1978	WK	RF	300	10	559	1978	CGE	4160	600
LATITUDE 45 02													600
LONGITUDE 79 19													
MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			3										
													2 000
CAMPBELLFORD TOWN OF													
CROW BAY	9	8	9	1981	BHTC	RF	150	9	746	1908	AC	2400	900
				1912	SGE	RF	120	9	1 097	1912	SGE	2400	1 175
LATITUDE 44 20													
LONGITUDE 77 46													2 075
TRENT CANAL													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
													2 075

HYDRO

	OPERATING HEADS – HAUTEUR DE CHUTE			MAIN TURBINES – TURBINES PRINCIPALES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	MAXIMUM – MAXIMUM	MINIMUM – MINIMUM	NORMAL – NORMALE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		RUNNER – TURBINE	RPM – T/MN	HEAD – CHUTE	CAPACITY – CAPACITE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE
	.....M.....							M	KW				KW
CANADIAN NIAGARA POWER CO LTD													
RANKINE	39	38	38	1904	CGE	RF	250	41	7 460	1904	CGE	12000	7 500
				1904	CGE	RF	250	41	7 460	1904	CGE	12000	7 500
LATITUDE 43 04				1905	CGE	RF	250	41	7 460	1905	CGE	12000	7 500
LONGITUDE 79 04				1906	CGE	RF	250	41	7 460	1906	CGE	12000	7 500
NIAGARA RIVER				1906	CGE	RF	250	41	7 460	1906	CGE	12000	7 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 180				1910	CWES	RF	250	41	9 325	1910	CWES	12000	9 375
				1913	CWES	RF	250	41	9 325	1913	CWES	12000	9 375
				1916	CWES	RF	250	41	8 019	1916	CWES	12000	9 375
				1916	CWES	RF	250	41	8 019	1916	CWES	12000	9 375
				1917	CWES	RF	250	41	8 019	1917	CWES	12000	9 375
				1924	CWES	RF	250	39	8 952	1924	CWES	12000	10 300
													94 675
													94 675
E B EDDY FOREST PRODUCTS LTD													
EDDY	12	9	12	1909	SMS	RF	164	12	3 469	1909	ACB	2200	3 000
				1909	SMS	RF	164	12	3 469	1909	ACB	2200	3 000
LATITUDE 45 25				1912	SMS	RF	164	12	3 469	1912	ACB	2200	3 300
LONGITUDE 75 43													
OTTAWA RIVER													9 300
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 566													
ESPANOLA	20	19	20	1906	HOLY	RF	360	20	1 250	1906	WEST	4160	1 250
				1906	HOLY	RF	360	20	1 250	1906	WEST	4160	1 250
LATITUDE 46 16				1906	HOLY	RF	360	20	1 250	1906	WEST	4160	1 250
LONGITUDE 81 46				1906	HOLY	RF	360	20	1 250	1906	WEST	4160	1 250
SPANISH RIVER				1906	HOLY	RF	240	20	1 716	1945	CGE	4160	1 170
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 82				1945	DEW	RF	144	20	10 000	1945	WEST	4160	7 700
													13 870
													23 170
GANANOQUE LIGHT & POWER LTD													
BREWERS MILLS	5	4	5	1940	WH	RF	150	6	361	1940	CGE	600	300
				1940	WH	RF	150	6	361	1940	CGE	600	300
LATITUDE 44 24				1940	WH	RF	150	6	361	1940	CGE	600	300
LONGITUDE 76 19													
CATARAQUI RIVER													900
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
GANANOQUE	7	5	6	1939	WH	RF	100	6	715	1939	CGE	600	600
LATITUDE 44 20													600
LONGITUDE 76 10													
GANANOQUE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7													
JONES FALLS	19	18	18	1948	CAC	RF	720	20	186	1948	CGE	2300	180
				1948	CBAR	RF	514	18	774	1948	CGE	2300	800
LATITUDE 44 33				1950	CBAR	RF	514	18	774	1950	CGE	2300	800
LONGITUDE 76 14				1950	CBAR	RF	400	18	1 119	1950	CGE	2300	800
CATARAQUI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													2 580
KINGSTON MILLS	14	13	14	1914	CAC	RF	360	14	671	1914	CGE	2400	600
				1926	BOVG	RF	360	14	1 119	1926	CGE	2400	800
LATITUDE 44 18				1977	JL	RF	360	14	496	1977	WEST	2400	500
LONGITUDE 76 27													
CATARAQUI RIVER													1 900
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
WASHBURN	4	4	4	1984	BOVG	RF	180	4	187	1984	CGE	2400	150
LATITUDE 44 23													150
LONGITUDE 76 20													
CATARAQUI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
													6 130

HYDRO HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
GREAT LAKES FOREST PRODUCTS LTD											
DRYDEN	13	12	13	1912 SMS	RF	360	13	709	1912 LDM	600	600
LATITUDE 49 47											600
LONGITUDE 92 51											
WABIGOON RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 12											
											600
GREAT LAKES POWER CO LTD											
ANDREWS FALLS	57	50	55	1938 SMS	RF	257	56	8 131	1938 CGE	11000	8 100
				1942 SMS	RF	257	56	8 131	1942 CGE	11000	8 100
LATITUDE 47 14				1975 DEW	RF	240	54	24 245	1975 CGE	11500	22 500
LONGITUDE 84 39											
MONTREAL RIVER											38 700
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40											
CLERGUE	6	5	5	1982 AC	RPK	64	6	18 000	1982 CGE	4160	18 200
				1982 AC	RPK	64	6	18 000	1982 CGE	4160	18 200
LATITUDE 46 31				1982 AC	RPK	64	6	18 000	1982 CGE	4160	18 200
LONGITUDE 84 21											
LAKE SUPERIOR											54 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 991											
GARTSHORE FALLS			34	1958 DEW	RPK	240	34	22 604	1958 CWES	11500	20 000
LATITUDE 47 15											20 000
LONGITUDE 84 35											
MONTREAL RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40											
HIGH FALLS	46	42	46	1929 SMS	RF	240	45	6 864	1929 CGE	11000	6 750
				1930 SMS	RF	240	45	8 691	1930 CGE	11000	6 750
LATITUDE 47 56				1950 SMS	RF	240	45	9 847	1950 CGE	11000	9 675
LONGITUDE 84 43											
MICHIPICOTEN RIVER											23 175
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 71											
HOGG	24	20	23	1964 CAC	RPK	200	23	16 225	1964 CGE	11500	15 000
LATITUDE 47 12											15 000
LONGITUDE 84 36											
MONTREAL RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40											
HOLLINGSWORTH FALLS	35	14	33	1959 DEW	RPK	200	33	22 604	1959 CGE	11500	20 000
LATITUDE 47 26											20 000
LONGITUDE 84 31											
MICHIPICOTEN RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 58											
MACKAY	75	57	61	1937 SMS	RF	277	72	9 400	1937 CGE	11000	9 000
				1941 SMS	RF	277	72	9 400	1941 CGE	11000	9 000
LATITUDE 47 17				1957 SMS	RF	240	72	23 126	1957 CGE	11500	22 500
LONGITUDE 84 27											
MONTREAL RIVER											40 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40											
MCPHAIL FALLS	14	12	14	1954 SMS	RPK	200	15	5 595	1954 CGE	11500	5 000
				1954 SMS	RPK	200	15	5 595	1954 CGE	11500	5 000
LATITUDE 47 56											
LONGITUDE 84 40											10 000
MICHIPICOTEN RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 70											
SCOTT FALLS	23	20	22	1952 SMS	RPK	225	21	7 460	1952 CGE	12500	6 800
				1952 SMS	RPK	225	21	7 460	1952 CGE	12500	6 800
LATITUDE 47 56											
LONGITUDE 84 45											13 600
MICHIPICOTEN RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 71											
											235 575

	OPERATING HEADS – HAUTEUR DE CHUTE			MAIN TURBINES – TURBINES PRINCIPALES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	MAXIMUM – MAXIMUM	MINIMUM – MINIMUM	NORMAL – NORMALE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		RUNNER – TURBINE	RPM – T/MN	HEAD – CHUTE	CAPACITY – CAPACITE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE
	.....M.....							M	KW				KW
INCO METALS CO													
BIG EDDY	30	26	29	1929	IPM	RF	187	27	7 012	1929	CWES	6600	7 200
				1929	IPM	RF	187	27	7 012	1929	CWES	6600	7 200
LATITUDE 46 23				1929	IPM	RF	189	27	7 012	1985	CGE	13800	6 700
LONGITUDE 81 35													
SPANISH RIVER													21 100
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 54													
HIGH FALLS	26	24	25	1918	IPM	RF	150	26	5 595	1918	CWES	2400	5 550
				1966	DEW	RF	400	26	2 984	1966	CGE	4160	3 000
LATITUDE 46 23				1966	DEW	RF	400	26	2 984	1966	CGE	4160	3 000
LONGITUDE 81 34				1966	DEW	RF	400	26	2 984	1966	CGE	4160	3 000
SPANISH RIVER				1966	DEW	RF	400	26	2 984	1966	CGE	4160	3 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 54													17 550
NAIRN	9	7	8	1919	AC	RF	100	9	1 940	1917	AC	2200	1 500
				1919	AC	RF	100	9	1 940	1917	AC	2200	1 500
LATITUDE 46 21				1919	AC	RF	100	9	1 940	1919	CGE	2200	1 500
LONGITUDE 81 35													
SPANISH RIVER													4 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 54													
WABAGESHIK	21	21	21	1912	AC	RF	300	21	2 014	1912	AC	2200	1 600
				1935	JI	RF	360	21	2 014	1935	CGE	2300	2 140
LATITUDE 46 19													
LONGITUDE 81 31													3 740
VERMILION RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 29													
													46 890
MACMILLAN BLOEDEL LTD													
STURGEON FALLS	12	12	12	1951	WK	RF	180	12	1 865	1912	CWES	2200	1 800
				1932	HOLY	RF	240	12	1 119	1932	CGE	2200	1 415
LATITUDE 46 22				1942	SMS	RF	240	12	746	1942	CWES	2200	1 685
LONGITUDE 79 55				1942	HOLY	RF	240	12	1 119	1942	CWES	2200	1 685
STURGEON RIVER				1942	HOLY	RF	240	12	1 119	1942	CWES	2200	1 350
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 57				1964	SMS	RF	240	12	746	1964	CWES	2200	1 415
													9 350
													9 350
MALETTE KRAFT PULP AND POWER													
SMOOTH ROCK FALLS	17	9	15	1917	IPM	RF	112	14	3 357	1917	CGE	2300	3 125
				1917	IPM	RF	112	14	3 357	1917	CGE	2300	3 125
LATITUDE 49 12													
LONGITUDE 81 38													6 250
MATTAGAMI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 55													
													6 250
ONTARIO HYDRO													
ABITIBI CANYON	73	71	73	1933	CAC	RF	150	72	49 236	1933	CGE	13800	48 500
				1976	DEW	RF	164	72	63 000	1977	CGE	13800	70 000
LATITUDE 49 53				1976	DEW	RF	150	72	63 000	1977	CGE	13800	70 000
LONGITUDE 81 34				1976	DEW	RF	150	72	63 000	1978	CGE	13800	70 000
ABITIBI RIVER				1976	DEW	RF	150	72	63 000	1979	CGE	13800	70 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 291													328 500
AGUASABON	91	91	91	1982	VOAL	RF	257	88	20 510	1948	CWES	13800	22 500
				1982	VOAL	RF	257	88	20 510	1948	CWES	13800	22 500
LATITUDE 48 47													
LONGITUDE 87 08													45 000
AGUASABON RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 63													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
ALEXANDER	18	17	17	1930 MSI	RF	100	17	13 428	1930 CGE	12000	18 000
				1931 MSI	RF	100	17	13 428	1931 CGE	12000	18 000
LATITUDE 49 08				1931 MSI	RF	100	17	13 428	1931 CGE	12000	18 000
LONGITUDE 88 21				1945 DEW	RP	150	17	14 174	1945 CGE	12000	18 000
NIPIGON RIVER				1958 DEW	RP	150	17	14 174	1958 CGE	12000	18 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 324											90 000
ARNPRIOR	21	19	20	1976 DEW	RP	113	21	40 284	1976 CGE	13800	39 000
				1977 DEW	RP	113	21	40 284	1976 CGE	13800	39 000
LATITUDE 45 26											78 000
LONGITUDE 76 21											
MADAWASKA RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 83											
AUBREY FALLS	56	54	53	1969 DEW	RF	116	53	74 600	1969 CGE	11000	68 500
				1969 DEW	RF	116	53	74 600	1969 CGE	11000	68 500
LATITUDE 46 58											137 000
LONGITUDE 83 13											
MISSISSAGI RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40											
AUBURN	5	5	5	1911 WH	RF	150	5	709	1911 CGE	2400	625
				1911 WH	RF	150	5	709	1911 CGE	2400	625
LATITUDE 44 19				1912 WH	RF	150	5	709	1912 CGE	2400	625
LONGITUDE 78 19											1 875
OTONABEE RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 56											
BARRETT CHUTE	47	46	47	1942 CAC	RF	164	46	20 888	1942 CGE	13200	24 000
				1942 CAC	RF	164	46	20 888	1942 CGE	13200	24 000
LATITUDE 45 15				1968 CAC	RF	120	46	62 664	1968 CGE	13800	62 000
LONGITUDE 76 45				1968 CAC	RF	120	46	62 664	1968 CGE	13800	62 000
MADAWASKA RIVER											172 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 87											
BIG CHUTE	18	17	18	1911 WH	RF	300	18	820	1911 CWES	2300	900
				1911 WH	RF	300	18	820	1911 CWES	2300	900
LATITUDE 44 53				1911 WH	RF	300	18	820	1911 CWES	2300	900
LONGITUDE 79 41				1919 WSM	RF	300	18	1 716	1919 CGE	2300	1 600
SEVERN RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 48											4 300
BIG EDDY	12	10	11	1941 MSI	RPF	200	11	3 730	1941 CWES	6600	4 500
				1941 MSI	RPF	200	11	3 730	1941 CWES	6600	4 500
LATITUDE 45 01											9 000
LONGITUDE 79 45											
MUSKOKA RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 46											
BINGHAM CHUTE	14	13	14	1923 WK	RF	450	15	485	1923 CWES	2200	450
				1924 WK	RF	450	15	485	1924 CWES	2200	450
LATITUDE 46 05											900
LONGITUDE 79 24											
SOUTH RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10											
CALABOGIE	10	6	9	1917 AC	RF	164	9	2 238	1938 CGE	6600	2 500
				1917 AC	RF	164	9	2 238	1938 CGE	6600	2 500
LATITUDE 45 18											5 000
LONGITUDE 76 42											
MADAWASKA RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 81											
CAMERON	23	22	22	1921 IPM	RF	120	22	9 325	1920 CWES	12000	10 600
				1921 IPM	RF	120	22	9 325	1920 CWES	12000	10 600
LATITUDE 49 09				1924 CAC	RF	120	22	9 325	1925 CGE	12000	10 600
LONGITUDE 88 20				1924 CAC	RF	120	22	9 325	1925 CGE	12000	10 600
NIPIGON RIVER				1925 CVIC	RF	120	22	9 325	1926 CGE	12000	10 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 344				1926 CVIC	RF	120	22	9 325	1926 CGE	12000	10 600
				1958 DEW	RPF	157	22	18 650	1959 CWES	12000	20 000
											83 600

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
CARIBOU FALLS	17	17	17	1958	DEW	RP	130	18	25 350	1958	CGE	13800	28 500
				1958	DEW	RP	130	18	25 350	1958	CGE	13800	28 500
LATITUDE 50 15				1958	DEW	RP	130	18	25 350	1958	CGE	13800	28 500
LONGITUDE 94 58													
ENGLISH RIVER													85 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4 364													
CHATS FALLS	16	15	16	1931	DEW	RP	120	16	26 954	1958	CWES	13800	23 500
				1931	DEW	RP	120	16	26 954	1958	CWES	13800	23 500
LATITUDE 45 28				1931	DEW	RP	120	16	26 954	1958	CWES	13800	23 500
LONGITUDE 76 14				1931	DEW	RP	120	16	26 954	1958	CWES	13800	23 500
OTTAWA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 106													94 000
CHENAUX	12	11	12	1950	DEW	RPF	95	12	15 666	1950	CGE	13800	17 000
				1950	DEW	RPF	95	12	15 666	1950	CGE	13800	17 000
LATITUDE 45 35				1951	DEW	RPF	95	12	15 666	1951	CGE	13800	17 000
LONGITUDE 76 40				1951	DEW	RPF	95	12	15 666	1951	CGE	13800	17 000
OTTAWA RIVER				1951	DEW	RPF	95	12	15 666	1951	CGE	13800	17 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 967				1951	DEW	RPF	95	12	15 666	1951	CGE	13800	17 000
				1951	DEW	RPF	95	12	18 944	1951	CGE	13800	17 000
				1951	DEW	RPF	95	12	15 666	1951	CGE	13800	17 000
													136 000
CONISTON	17	16	17	1905	JM	RF	300	16	895	1905	CGE	2300	1 000
				1907	JM	RF	300	16	1 340	1907	CGE	2300	1 250
LATITUDE 46 28				1915	AC	RF	257	16	2 611	1915	CGE	2300	2 500
LONGITUDE 80 49													
WANAPITEI RIVER													4 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 28													
CRYSTAL FALLS	11	9	10	1921	IPM	RF	138	10	1 940	1921	WEST	2300	2 125
				1921	IPM	RF	138	10	1 940	1921	WEST	2300	2 125
LATITUDE 46 27				1921	IPM	RF	138	10	1 940	1921	WEST	2300	2 125
LONGITUDE 79 52				1921	IPM	RF	138	10	1 940	1921	WEST	2300	2 125
STURGEON RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 70													8 500
DECEW FALLS #1	83	80	81	1904	JMV	RF	286	85	4 476	1904	WE	2400	5 000
				1904	JMV	RF	286	85	4 476	1904	WE	2400	5 000
LATITUDE 43 07				1905	JMV	RF	286	85	4 476	1905	WE	2400	6 400
LONGITUDE 79 16				1905	JMV	RF	286	85	4 476	1905	WE	2400	6 400
WELLAND CANAL				1911	JMV	RF	286	85	4 476	1911	CWES	2400	6 400
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23				1911	JMV	RF	286	85	4 476	1911	CWES	2400	6 400
													35 600
DECEW FALLS #2	87	86	86	1943	CAC	RF	171	85	73 973	1954	CGE	13800	64 000
				1947	CAC	RF	171	85	73 973	1955	CGE	13800	64 000
LATITUDE 43 07													
LONGITUDE 79 16													128 000
WELLAND CANAL													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 154													
DES JOACHIMS	41	40	41	1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
				1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
LATITUDE 46 11				1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
LONGITUDE 77 42				1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
OTTAWA RIVER				1950	DEW	RF	106	40	46 252	1950	CWES	13800	50 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 793				1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
				1950	DEW	RF	106	40	55 392	1950	CWES	13800	50 000
				1951	DEW	RF	106	40	46 252	1951	CWES	13800	50 000
													400 000
EAR FALLS	10	9	9	1930	DEW	RP	180	11	3 730	1930	CWES	6600	5 000
				1937	SMS	RP	180	11	3 730	1937	OERL	6600	4 500
LATITUDE 50 38				1940	SMS	RPK	150	11	5 595	1940	CWES	6600	6 000
LONGITUDE 93 14				1948	SMS	RPK	150	11	5 595	1948	CWES	6600	6 000
ENGLISH RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 330													21 500

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	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
ELLIOTT CHUTE	13	12	13	1929	MSI	RP	327	12	1 803	1929	SGE	2300	1 800
LATITUDE 46 04													1 800
LONGITUDE 79 23													
SOUTH RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 10													
EUGENIA	168	168	168	1915	WYSS	RF	900	168	1 678	1915	CWES	4000	1 200
				1920	AC	RF	720	168	2 984	1920	CWES	4000	2 400
LATITUDE 44 20													
LONGITUDE 80 32													3 600
BEAVER RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													
FRANKFORD	5	5	5	1913	BOVG	RF	113	5	895	1913	SGE	7000	750
				1913	BOVG	RF	113	5	895	1913	SGE	7000	750
LATITUDE 44 11				1913	BOVG	RF	113	5	895	1913	SGE	7000	750
LONGITUDE 77 36				1913	BOVG	RF	113	5	895	1913	SGE	7000	750
TRENT RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													3 000
GEORGE W RAYNER	66	64	65	1950	CAC	RF	212	64	38 890	1950	CWES	13800	23 500
				1950	CAC	RF	212	64	38 890	1950	CWES	13800	23 500
LATITUDE 46 26													
LONGITUDE 83 23													47 000
MISSISSAGI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 120													
HAGUES REACH	7	7	7	1925	CAC	RF	180	7	1 194	1925	CWES	6600	1 400
				1925	CAC	RF	180	7	1 194	1925	CWES	6600	1 400
LATITUDE 44 17				1925	CAC	RF	180	7	1 194	1925	CWES	6600	1 400
LONGITUDE 77 48													
TRENT RIVER													4 200
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
HANNA CHUTE	10	9	10	1926	DEW	RP	225	9	1 475	1926	SGE	6600	1 400
LATITUDE 45 00													1 400
LONGITUDE 79 18													
SOUTH MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 20													
HARMON	32	30	31	1965	EE	RP	100	31	70 100	1965	CWES	13800	64 600
				1965	EE	RP	100	31	70 100	1965	CWES	13800	64 600
LATITUDE 50 10													
LONGITUDE 82 10													129 200
MATTAGAMI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 273													
HEALEY FALLS	23	22	23	1913	WYSS	RF	240	23	4 178	1913	CGE	6600	3 750
				1914	WYSS	RF	240	23	4 178	1914	CGE	6600	3 750
LATITUDE 44 23				1919	WSM	RF	240	23	4 178	1919	SGE	6600	3 750
LONGITUDE 77 46													
TRENT RIVER													11 250
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 75													
HIGH FALLS	26	25	25	1920	JL	RF	300	24	925	1920	GE	4400	875
				1920	JL	RF	300	24	925	1920	GE	4400	875
LATITUDE 44 57				1920	JL	RF	300	24	925	1920	GE	4400	875
LONGITUDE 76 36													
MISSISSIPPI RIVER													2 625
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 12													
HOUND CHUTE	11	10	10	1910	WK	RF	150	10	996	1910	SGE	11000	875
				1910	WK	RF	150	10	996	1910	SGE	11000	875
LATITUDE 47 18				1910	WK	RF	150	10	996	1910	SGE	11000	875
LONGITUDE 79 42				1911	WK	RF	150	10	996	1911	SGE	11000	875
MONTREAL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													3 500

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
INDIAN CHUTE	14	13	14	1923	BOVG	RF	300	14	1 678	1923	CWES	2300	1 800
				1924	WK	RF	300	14	1 678	1924	CWES	2300	1 800
LATITUDE 47 50													
LONGITUDE 80 27													3 600
MONTREAL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 30													
KAKABEKA FALLS	59	59	59	1906	JMV	RF	277	59	5 520	1906	CGE	4000	6 350
				1906	JMV	RF	277	59	5 520	1906	CGE	4000	6 350
LATITUDE 48 25				1911	JMV	RF	277	59	5 520	1913	CGE	4000	6 350
LONGITUDE 89 38				1914	JMV	RF	257	59	9 100	1914	CGE	4000	9 350
KAMINISTIKWIA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 77													28 400
KIPLING	31	30	31	1966	DEW	RPF	100	31	70 124	1966	CWES	13800	62 700
				1966	DEW	RPF	100	31	70 124	1966	CWES	13800	62 700
LATITUDE 50 15													
LONGITUDE 82 08													125 400
MATTAGAMI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 263													
LAKEFIELD	5	4	4	1928	CAC	RP	112	5	2 313	1928	SGE	2400	2 500
LATITUDE 44 25													2 500
LONGITUDE 78 16													
OTONABEE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
LITTLE LONG	28	27	28	1963	EE	RP	95	27	62 664	1963	CWES	13800	60 800
				1963	EE	RP	95	27	62 664	1963	CWES	13800	60 800
LATITUDE 50 00													
LONGITUDE 82 10													121 600
MATTAGAMI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 384													
LOWER NOTCH	73	69	70	1971	DEW	RF	120	70	126 770	1971	CGE	13800	120 000
				1971	DEW	RF	120	70	126 770	1971	CGE	13800	120 000
LATITUDE 54 78													
LONGITUDE 79 27													240 000
MONTREAL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 77													
LOWER STURGEON	13	12	13	1923	DEW	RF	136	14	2 984	1923	CGE	2300	4 000
				1923	DEW	RF	136	14	2 984	1923	CGE	2300	4 000
LATITUDE 48 49													
LONGITUDE 81 29													8 000
MATTAGAMI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 93													
MANITOU FALLS	17	16	16	1956	DEW	RPF	150	16	13 801	1956	CGE	13800	16 000
				1956	DEW	RPF	150	16	13 801	1956	CGE	13800	16 000
LATITUDE 50 35				1956	DEW	RPF	150	16	13 801	1956	CGE	13800	16 000
LONGITUDE 93 27				1956	DEW	RPF	150	16	13 801	1956	CGE	13800	16 000
ENGLISH RIVER				1958	DEW	RPF	150	16	13 801	1958	CGE	13800	16 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 353													80 000
MATABITCHUAN	96	95	96	1910	DEW	RF	600	95	2 462	1910	CGE	2400	1 875
				1910	DEW	RF	600	95	2 462	1910	CGE	2400	1 875
LATITUDE 47 07				1910	DEW	RF	600	95	2 462	1910	CGE	2400	1 875
LONGITUDE 79 30				1910	DEW	RF	600	95	2 462	1910	CGE	2400	1 875
MATABITCHUAN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													7 500
MC VITTIE	12	11	12	1912	WK	RF	257	13	1 343	1912	CGE	2300	1 250
				1912	WK	RF	257	13	1 343	1912	CGE	2300	1 250
LATITUDE 46 17													
LONGITUDE 80 51													2 500
WANAPITEI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 34													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
MERRICKVILLE	8	7	8	1915	WH	RF	240	8	559	1915	SGE	600	550
				1919	SMS	RF	200	8	485	1929	CGE	600	500
LATITUDE 44 55													
LONGITUDE 75 50													1 050
RIDEAU RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
MEYERSBURG	10	10	10	1924	CAC	RF	150	10	1 641	1924	SGE	6600	2 000
				1924	CAC	RF	150	10	1 641	1924	SGE	6600	2 000
LATITUDE 44 15				1924	CAC	RF	150	10	1 641	1924	SGE	6600	2 000
LONGITUDE 77 48													
TRENT RIVER													6 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
MOUNTAIN CHUTE	48	46	47	1967	EE	RF	100	46	83 552	1967	CWES	13800	75 000
				1967	EE	RF	100	46	83 552	1967	CWES	13800	75 000
LATITUDE 45 11													
LONGITUDE 76 50													150 000
MADAWASKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 82													
NIPISSING	28	27	28	1921	JM	RF	450	26	690	1909	CWES	2300	1 400
				1924	JM	RF	450	26	690	1909	SGE	2300	1 250
LATITUDE 46 06													
LONGITUDE 79 29													2 650
SOUTH RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
ONTARIO POWER	66	61	62	1905	JMV	RF	188	55	8 728	1905	WE	12000	7 500
				1905	JMV	RF	188	55	8 728	1905	WE	12000	7 500
LATITUDE 43 05				1905	JMV	RF	188	55	8 728	1905	WE	12000	7 500
LONGITUDE 79 05				1906	JMV	RF	188	55	8 728	1906	WE	12000	8 776
NIAGARA RIVER				1908	JMV	RF	188	55	8 728	1908	WE	12000	8 776
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 155				1908	JMV	RF	188	55	8 728	1908	WE	12000	8 776
				1909	JMV	RF	188	55	8 728	1909	WE	12000	8 776
				1910	JMV	RF	188	55	11 190	1910	CGE	12000	8 776
				1911	JMV	RF	188	55	11 190	1911	CGE	12000	8 776
				1911	JMV	RF	188	55	11 190	1911	CGE	12000	8 776
				1913	JMV	RF	188	55	11 190	1913	CGE	12000	8 776
				1913	WSM	RF	188	55	11 190	1913	CGE	12000	8 776
													101 484
OTTER RAPIDS	34	32	34	1961	CAC	RPF	138	33	44 740	1961	CGE	13800	46 000
				1961	CAC	RPF	138	33	44 740	1961	CGE	13800	46 000
LATITUDE 50 11				1963	CAC	RPF	138	33	44 740	1963	CGE	13800	46 000
LONGITUDE 81 37				1963	CAC	RPF	138	33	44 740	1963	CGE	13800	46 000
ABITIBI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 338													184 000
OTTO HOLDEN	25	24	24	1952	CAC	RF	95	23	26 110	1952	CWES	13800	27 000
				1952	CAC	RF	95	23	26 110	1952	CWES	13800	27 000
LATITUDE 46 23				1952	CAC	RF	95	23	26 110	1952	CWES	13800	27 000
LONGITUDE 78 43				1952	CAC	RF	95	23	26 110	1952	CWES	13800	27 000
OTTAWA RIVER				1952	JI	RF	95	23	24 610	1952	CWES	13800	27 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 677				1952	JI	RF	95	23	24 610	1952	CWES	13800	27 000
				1952	JI	RF	95	23	24 610	1952	CWES	13800	27 000
				1953	JI	RF	95	23	24 610	1953	CWES	13800	27 000
													216 000
PINE PORTAGE	32	31	32	1950	CAC	RF	109	32	30 570	1950	CWES	13800	33 000
				1950	CAC	RF	109	32	30 570	1950	CWES	13800	33 000
LATITUDE 49 18				1954	SMS	RF	109	32	30 560	1954	CWES	13800	38 500
LONGITUDE 88 19				1954	SMS	RF	109	32	30 560	1954	CWES	13800	38 500
NIPIGON RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 339													143 000
RAGGED RAPIDS	12	11	11	1938	MSI	RPK	200	12	3 879	1938	CWES	6600	4 500
				1938	MSI	RPK	200	12	3 879	1938	CWES	6600	4 500
LATITUDE 45 01													
LONGITUDE 79 41													9 000
MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 62													

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
RANNEY FALLS	15	14	14	1922	BOVG	RF	120	14	3 730	1922	CGE	6600	4 500
				1922	BOVG	RF	120	14	3 730	1922	CGE	6600	4 500
LATITUDE 44 18				1926	WH	RF	360	14	746	1926	ASEA	600	900
LONGITUDE 77 48													
TRENT RIVER													9 900
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
RED ROCK FALLS	30	27	29	1960	DEW	RPF	180	28	19 769	1960	CGE	13800	22 500
				1961	DEW	RPF	180	28	19 769	1961	CGE	13800	22 500
LATITUDE 46 19													
LONGITUDE 83 17													45 000
MISSISSAGI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 126													
ROBERT H SAUNDERS	26	25	25	1958	EE	RPF	95	25	55 950	1958	CGE	13800	60 000
				1958	EE	RPF	95	25	55 950	1958	CGE	13800	60 000
				1958	EE	RPF	95	25	55 950	1958	CWES	13800	60 000
LATITUDE 45 01				1958	EE	RPF	95	25	55 950	1958	CWES	13800	60 000
LONGITUDE 74 47				1958	EE	RPF	95	25	63 356	1958	CGE	13800	60 000
ST LAWRENCE RIVER				1958	EE	RPF	95	25	55 950	1958	CGE	13800	60 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7 872				1958	EE	RPF	95	25	63 356	1958	CWES	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CWES	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CGE	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CGE	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CWES	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CWES	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CGE	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CGE	13800	60 000
				1959	EE	RPF	95	25	55 950	1959	CWES	13800	60 000
				1959	EE	RPF	95	25	63 356	1959	CWES	13800	60 000
													960 000
SANDY FALLS	10	9	10	1911	SMS	RF	214	10	895	1911	CWES	12000	950
				1911	SMS	RF	214	10	895	1911	CWES	12000	950
LATITUDE 48 31				1916	IPM	RF	136	10	1 865	1916	CGE	12000	1 875
LONGITUDE 81 27													
MATTAGAMI RIVER													3 775
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
SEYMOUR	7	7	7	1909	WK	RF	150	7	821	1909	CGE	2400	600
				1909	WK	RF	150	7	821	1909	CGE	2400	600
LATITUDE 44 19				1910	WK	RF	150	7	821	1910	CGE	2400	600
LONGITUDE 77 46				1911	WK	RF	150	7	821	1911	CGE	2400	750
TRENT RIVER				1911	WK	RF	150	7	821	1911	CGE	2400	600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													3 150
SIDNEY	6	6	6	1911	BOVG	RF	120	6	1 044	1911	SGE	6600	938
				1911	BOVG	RF	120	6	1 044	1911	SGE	6600	938
LATITUDE 44 08				1911	BOVG	RF	120	6	1 044	1911	SGE	6600	938
LONGITUDE 77 36				1911	BOVG	RF	120	6	1 044	1911	SGE	6600	938
TRENT RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													3 752
SILLS ISLAND	5	4	4	1926	MSI	RP	120	5	746	1936	ASEA	2300	1 500
				1926	MSI	RP	120	5	746	1942	CGE	6600	1 200
LATITUDE 44 12													
LONGITUDE 77 36													2 700
TRENT RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
SILVER FALLS	110	109	109	1959	CAC	RF	240	101	44 740	1959	CWES	13800	50 000
LATITUDE 48 41													
LONGITUDE 89 37													50 000
KAMINISTIKWIA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 30													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
SIR ADAM BECK #1	91	89	90	1921 WSM	RF	188	93	38 792	1922 CWES	12000	45 000
				1921 WSM	RF	188	93	38 792	1922 CWES	12000	45 000
LATITUDE 43 09				1923 DEW	RF	188	93	43 268	1924 CWES	12000	54 000
LONGITUDE 79 03				1923 DEW	RF	188	93	43 268	1924 CGE	12000	54 000
NIAGARA RIVER				1921 DEW	RF	190	93	43 268	1955 CGE	13800	55 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			409	1930 DEW	RF	190	93	55 951	1955 CWES	13800	55 000
				1921 CRMP	RF	190	93	55 951	1971 CWES	13800	55 000
				1921 CRMP	RF	225	93	55 951	1984 CGE	13800	55 000
				1921 CRMP	RF	225	93	55 951	1985 CGE	13800	55 000
				1924 DEW	RF	188	93	43 268	1986 CGE	13800	55 000
											528 000
SIR ADAM BECK #2	91	89	90	1954 DEW	RF	150	89	73 300	1954 CGE	13800	80 500
				1954 DEW	RF	150	89	73 300	1954 CWES	13800	80 500
LATITUDE 43 09				1954 DEW	RF	150	89	73 300	1954 CGE	13800	80 500
LONGITUDE 79 03				1954 DEW	RF	150	89	73 300	1954 CWES	13800	80 500
NIAGARA RIVER				1954 DEW	RF	150	89	73 300	1954 CGE	13800	80 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			1 759	1954 DEW	RF	150	89	73 300	1954 CWES	13800	80 500
				1954 DEW	RF	150	89	73 300	1954 CGE	13800	80 500
				1955 DEW	RF	150	89	73 300	1955 CWES	13800	80 500
				1955 DEW	RF	150	89	73 300	1955 CGE	13800	80 500
				1955 DEW	RF	150	89	73 300	1955 CWES	13800	80 500
				1955 DEW	RF	150	89	73 300	1955 CGE	13800	80 500
				1955 DEW	RF	150	89	73 300	1955 CWES	13800	80 500
				1957 DEW	RF	150	89	73 300	1957 CGE	13800	80 500
				1957 DEW	RF	150	89	73 300	1957 CWES	13800	80 500
				1958 DEW	RF	150	89	73 300	1958 CGE	13800	80 500
				1958 DEW	RF	150	89	73 300	1958 CWES	13800	80 500
											1 288 000
SIR ADAM BECK PGS	27	12	24	1957 EE	RPK	92	26	34 316	1957 CWES	13800	31 000
				1957 EE	RPK	92	26	34 316	1957 CWES	13800	31 000
LATITUDE 43 09				1957 EE	RPK	92	26	34 316	1957 CWES	13800	31 000
LONGITUDE 79 04				1958 EE	RPK	92	26	34 316	1958 CWES	13800	31 000
NIAGARA RIVER				1958 EE	RPK	92	26	34 316	1958 CWES	13800	31 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			17	1958 EE	RPK	92	26	34 316	1958 CWES	13800	31 000
											186 000
SOUTH FALLS	34	33	33	1916 WH	RF	720	33	746	1916 CGE	6600	750
				1925 WK	RF	514	33	1 641	1925 BP	6600	2 000
LATITUDE 45 00				1925 WK	RF	514	33	1 641	1925 BP	6600	2 000
LONGITUDE 79 18											
SOUTH MUSKOKA RIVER											4 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			20								
STEWARTVILLE	48	46	47	1948 CAC	RF	164	45	20 888	1948 CGE	13200	24 000
				1948 CAC	RF	164	45	20 888	1948 CGE	13200	24 000
LATITUDE 45 25				1948 CAC	RF	164	45	20 888	1948 CGE	13200	24 000
LONGITUDE 76 30				1969 CAC	RF	129	45	50 728	1969 CGE	13800	51 000
MADAWASKA RIVER				1969 CAC	RF	129	45	50 728	1969 CGE	13800	51 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			93								
											174 000
STINSON	18	16	17	1925 AC	RF	240	17	2 611	1925 CGE	2300	2 500
				1925 AC	RF	240	17	2 611	1925 CGE	2300	2 500
LATITUDE 46 31											
LONGITUDE 80 43											5 000
WANAPITEI RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -											
TRETHEWEY FALLS	11	10	11	1929 MSI	RP	257	11	1 716	1929 SGE	6600	1 600
LATITUDE 44 59											1 600
LONGITUDE 79 16											
SOUTH MUSKOKA RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			19								
WAWAITIN	39	38	38	1912 SMS	RF	375	39	2 574	1912 CWES	12000	2 500
				1912 SMS	RF	375	39	3 467	1912 CWES	12000	2 500
LATITUDE 48 21				1913 SMS	RF	375	39	2 984	1913 CWES	12000	3 750
LONGITUDE 81 30				1918 SMS	RF	375	39	3 467	1918 CWES	12000	3 750
MATTAGAMI RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			30								12 500

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
WELLS	65	59	64	1970	DEW	RPF	113	63	111 900	1970	CGE	13800	107 000
				1970	DEW	RPF	113	63	111 900	1970	CGE	13800	107 000
LATITUDE 46 20													
LONGITUDE 83 35													214 000
MISSISSAGI RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 74													
WHITEDOG FALLS	14	13	14	1958	DEW	RPF	106	15	20 130	1958	CWES	13800	24 000
				1958	DEW	RPF	106	15	20 130	1958	CWES	13800	24 000
LATITUDE 50 07				1958	DEW	RPF	106	15	20 130	1958	CWES	13800	24 000
LONGITUDE 94 52													
WINNIPEG RIVER													72 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 452													
													7 073 411
ORILLIA WATER LIGHT & POWER COMM													
MATTHIAS	14	14	14	1950	SMS	RPK	257	13	2 812	1950	GE	2300	2 812
LATITUDE 45 00													
LONGITUDE 79 18													2 812
MUSKOKA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 16													
MINDEN	22	19	21	1935	SMS	RF	277	20	1 940	1935	GE	2300	1 800
				1935	SMS	RF	277	20	1 940	1935	GE	2300	1 800
LATITUDE 44 56													
LONGITUDE 78 43													3 600
GULL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 14													
SWIFT RAPIDS	15	14	14	1966	CAC	RPK	277	14	2 611	1966	CGE	2400	2 700
				1966	CAC	RPK	277	14	2 611	1966	CGE	2400	2 700
LATITUDE 44 51				1979	BARB	RPF	277	14	2 611	1978	CGE	2400	2 700
LONGITUDE 79 30													
SEVERN RIVER													8 100
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 35													
													14 512
OTTAWA HYDRO													
CHAUDIERE #2	12	9	12	1908	SMS	RF	180	12	1 716	1909	CWES	4000	1 462
				1908	SMS	RF	180	12	1 716	1909	CWES	4000	1 462
LATITUDE 45 25				1984	BHTC	RF	180	12	1 716	1909	CWES	4000	1 462
LONGITUDE 75 43													
OTTAWA RIVER													4 386
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 71													
CHAUDIERE #4	12	10	12	1931	WH	RF	163	12	4 028	1900	CGE	4000	3 960
				1985	LEFF	RF	163	12	4 028	1900	CGE	4000	3 960
LATITUDE 45 25													
LONGITUDE 75 43													7 920
OTTAWA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 92													
													12 306
PARRY SOUND PUBLIC UTILITIES COMM													
PARRY SOUND	7	6	7	1919	BOVG	RF	200	7	420	1919	SGE	2300	420
				1919	BOVG	RF	257	7	920	1919	CWES	2300	920
LATITUDE 45 22													
LONGITUDE 80 01													1 340
SEGUIN BASIN													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4													
													1 340

HYDRO

HYDRO

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
PETERBOROUGH UTILITIES COMM													
PETERBOROUGH	9	7	8	1950	CVIC	RF	150	8	1 716	1902	WEST	2240	1 200
				1950	JL	RF	180	8	1 596	1905	CGE	2300	1 400
				1950	WH	RF	180	8	1 902	1920	CGE	2300	1 500
													4 100
LATITUDE 44 18 LONGITUDE 78 19 OTONABEE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 57													
													4 100
RENFREW HYDRO ELECTRIC COMM													
PLANT #1	12	10	11	1910	SMS	RF	400	12	448	1912	SGE	4160	270
				1911	SMS	RF	400	12	448	1912	SGE	4160	270
				1953	CB	RF	400	12	448	1954	EE	4160	480
													1 020
LATITUDE 45 30 LONGITUDE 76 43 BONNECHERE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													
PLANT #2	12	12	12	1927	CB	RF	300	12	336	1900	CGE	4160	580
				1936	CB	RF	300	12	336	1900	CGE	4160	380
													960
LATITUDE 45 30 LONGITUDE 76 43 BONNECHERE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													
													1 980
SPRUCE FALLS POWER & PAPER CO LTD													
KAPUSKASING HYDRO	10	8	9	1923	DEW	RF	180	9	1 865	1923	GE	2300	1 800
													1 800
LATITUDE 49 30 LONGITUDE 82 25 KAPUSKASING RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
SMOKY FALLS	36	32	35	1928	AC	RF	164	34	13 987	1928	GE	6600	13 200
				1928	AC	RF	164	34	13 987	1928	GE	6600	13 200
				1928	AC	RF	164	34	13 987	1928	GE	6600	13 200
				1931	AC	RF	164	34	13 987	1931	GE	6600	13 200
													52 800
LATITUDE 50 03 LONGITUDE 82 08 MATTAGAMI RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 170													
													54 600
ST LAWRENCE SEAWAY AUTHORITY													
WELLAND	57	49	56	1932	SMS	RF	360	49	3 730	1932	CGE	6600	4 000
				1932	SMS	RF	360	49	3 730	1932	CGE	6600	4 000
				1932	SMS	RF	360	49	3 730	1932	CGE	6600	4 000
													12 000
LATITUDE 43 09 LONGITUDE 79 11 WELLAND CANAL AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 5													
													12 000
SUNDRIDGE POWER													
EAGLE RIVER	11	10	10	1928	SMS	RF	164	11	1 492	1928	CGE	2300	1 760
													1 760
LATITUDE 49 48 LONGITUDE 93 13 EAGLE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													
MCKENZIE FALLS	8	7	8	1938	MSI	RPK	240	8	1 108	1938	CGE	2400	1 120
													1 120
LATITUDE 49 49 LONGITUDE 93 13 EAGLE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 18													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
WAINWRIGHT FALLS	9	8	9	1921	SMS	RP	225	9	1 044	1928	CWES	11000	1 000
LATITUDE 49 50													1 000
LONGITUDE 92 53													
WABIGOON RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 12													
													3 880
TRENT UNIVERSITY													
NASSAU	5	3	5	1902	WK	RF	138	5	522	1902	CGE	6600	360
				1902	WK	RF	138	5	522	1902	CGE	6600	360
LATITUDE 44 21				1926	VICK	RF	120	5	1 194	1926	CGE	6600	1 500
LONGITUDE 78 18													
OTONABEE RIVER													2 220
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 34													
													2 220
						ONTARIO, TOTAL							7 763 599
MANITOBA													
MANITOBA HYDRO													
GRAND RAPIDS	39	35	37	1965	JI	RPK	112	37	111 900	1965	CGE	13800	109 250
				1965	JI	RPK	112	37	111 900	1965	CGE	13800	109 250
LATITUDE 53 10				1965	JI	RPK	112	37	111 900	1965	CGE	13800	109 250
LONGITUDE 99 16				1968	CAC	RPK	112	37	111 900	1968	CGE	13800	109 250
SASKATCHEWAN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 595													437 000
GREAT FALLS	18	16	17	1923	DEW	RPF	139	18	23 126	1923	CGE	11000	22 000
				1923	DEW	RPF	139	18	23 126	1923	CGE	11000	22 000
LATITUDE 50 27				1926	DEW	RPF	139	18	23 126	1926	CGE	11000	22 000
LONGITUDE 96 00				1927	SMS	RPF	139	18	23 126	1927	CGE	11000	22 000
WINNIPEG RIVER				1928	DEW	RPF	139	18	23 126	1928	CGE	11000	22 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 850				1928	DEW	RPF	139	18	23 126	1928	CGE	11000	22 000
													132 000
JENPEG	12	6	9	1977	LMW	RPK	62	7	27 304	1977	LMW	4200	31 000
				1978	LMW	RPK	62	7	27 304	1978	LMW	4200	31 000
LATITUDE 54 32				1978	LMW	RPK	62	7	27 304	1978	LMW	4200	31 000
LONGITUDE 98 02				1978	LMW	RPK	62	7	27 304	1978	LMW	4200	31 000
NELSON RIVER				1979	LMW	RPK	62	7	27 304	1979	LMW	4200	31 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 841				1979	LMW	RPK	62	7	27 304	1979	LMW	4200	31 000
													186 000
KELSEY	17	15	16	1960	DEW	RPF	103	15	31 332	1960	CGE	13800	33 750
				1960	DEW	RPF	103	15	31 332	1960	CGE	13800	33 750
LATITUDE 56 02				1960	DEW	RPF	103	15	31 332	1960	CGE	13800	33 750
LONGITUDE 96 32				1960	DEW	RPF	103	15	31 332	1960	CGE	13800	33 750
NELSON RIVER				1961	DEW	RPF	103	15	31 332	1961	CGE	13800	33 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2 209				1969	DEW	RPF	103	15	31 332	1969	CGE	13800	33 750
				1972	DEW	RPF	103	15	31 332	1972	CGE	13800	33 750
													236 250
KETTLE RAPIDS	31	28	29	1970	DEW	RPF	90	30	104 440	1970	MITS	13800	102 000
				1971	DEW	RPF	90	30	104 440	1971	MITS	13800	102 000
LATITUDE 56 23				1971	DEW	RPF	90	30	104 440	1971	MITS	13800	102 000
LONGITUDE 94 38				1971	DEW	RPF	90	30	104 440	1971	MITS	13800	102 000
NELSON RIVER				1972	DEW	RPF	90	30	104 440	1972	MITS	13800	102 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3 058				1972	DEW	RPF	90	30	104 440	1972	MITS	13800	102 000
				1973	DEW	RPF	90	30	104 440	1973	MITS	13800	102 000
				1973	DEW	RPF	90	30	104 440	1973	MITS	13800	102 000
				1973	DEW	RPF	90	30	104 440	1973	MITS	13800	102 000
				1974	DEW	RPF	90	30	104 440	1974	MITS	13800	102 000
				1974	DEW	RPF	90	30	104 440	1974	MITS	13800	102 000
				1974	DEW	RPF	90	30	104 440	1974	MITS	13800	102 000
													1 224 000

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
LAURIE RIVER NO 1	17	15	17	1952	AC	RF	200	17	2 611	1952	CGE	2300	2 475
				1952	AC	RF	200	17	2 611	1952	CGE	2300	2 475
LATITUDE 56 14 LONGITUDE 101 00 LAURIE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 27													4 950
LAURIE RIVER NO 2	17	16	17	1958	JI	RF	164	17	5 222	1958	CGE	2300	5 400
LATITUDE 56 15 LONGITUDE 101 07 LAURIE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 27													5 400
LONG SPRUCE	28	25	26	1977	DEW	RPF	82	24	100 710	1977	CGE	13800	98 000
				1977	DEW	RPF	82	24	100 710	1977	CGE	13800	98 000
LATITUDE 56 24				1978	DEW	RPF	82	24	100 710	1978	CGE	13800	98 000
LONGITUDE 94 22				1978	DEW	RPF	82	24	100 710	1978	CGE	13800	98 000
NELSON RIVER				1978	DEW	RPF	82	24	100 710	1978	CGE	13800	98 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3 058				1978	DEW	RPF	82	24	100 710	1978	CGE	13800	98 000
				1979	DEW	RPF	82	24	100 710	1979	CGE	13800	98 000
				1979	DEW	RPF	82	24	100 710	1979	CGE	13800	98 000
				1979	DEW	RPF	82	24	100 710	1979	CGE	13800	98 000
				1979	DEW	RPF	82	24	100 710	1979	CGE	13800	98 000
													980 000
MC ARTHUR	7	6	7	1954	DEW	RPF	86	7	7 460	1954	CGE	6900	7 650
				1954	DEW	RPF	86	7	7 460	1954	CGE	6900	7 650
LATITUDE 50 24				1954	DEW	RPF	86	7	7 460	1954	CGE	6900	7 650
LONGITUDE 96 00				1954	DEW	RPF	86	7	7 460	1954	CGE	6900	7 650
WINNIPEG RIVER				1955	DEW	RPF	86	7	7 460	1955	CGE	6900	7 650
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 850				1955	DEW	RPF	86	7	7 460	1955	CGE	6900	7 650
				1955	DEW	RPF	86	7	7 460	1955	CGE	6900	7 650
				1955	DEW	RPF	86	7	7 460	1955	CGE	6900	7 650
													61 200
PINE FALLS	12	10	11	1951	DEW	RPF	95	11	14 174	1951	CGE	13800	13 950
				1951	DEW	RPF	95	11	14 174	1951	CGE	13800	13 950
LATITUDE 50 34				1952	DEW	RPF	95	11	14 174	1952	CGE	13800	13 950
LONGITUDE 96 11				1952	DEW	RPF	95	11	14 174	1952	CGE	13800	13 950
WINNIPEG RIVER				1952	DEW	RPF	95	11	14 174	1952	CGE	13800	13 950
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 850				1952	DEW	RPF	95	11	14 174	1952	CGE	13800	13 950
													83 700
SEVEN SISTERS	19	17	18	1931	AC	RPF	138	19	24 866	1931	CGE	11000	25 000
				1931	DEW	RPF	138	19	24 866	1931	CGE	11000	25 000
LATITUDE 50 07				1931	SMS	RPF	138	19	24 866	1931	CGE	11000	25 000
LONGITUDE 96 02				1949	DEW	RPF	129	19	24 866	1949	CGE	11000	25 000
WINNIPEG RIVER				1950	DEW	RPF	129	19	24 867	1950	CGE	11000	25 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 850				1952	DEW	RPF	129	19	24 867	1952	CGE	11000	25 000
													150 000
													3 500 500

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	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
WINNIPEG CITY OF													
POINTE DU BOIS	14	14	14	1911	BOVG	RF	164	14	3 879	1911	VICK	6600	3 000
				1911	BOVG	RF	164	14	3 879	1911	VICK	6600	3 000
LATITUDE 50 18				1911	BOVG	RF	164	14	3 879	1911	VICK	6600	3 000
LONGITUDE 95 33				1911	BOVG	RF	164	14	3 879	1911	VICK	6600	3 000
WINNIPEG RIVER				1911	BOVG	RF	164	14	3 879	1911	VICK	6600	3 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			736	1914	WYSS	RF	138	14	5 073	1914	CWES	6600	4 000
				1914	WYSS	RF	138	14	5 073	1914	CWES	6600	4 000
				1914	WYSS	RF	138	14	5 073	1914	CWES	6600	4 000
				1922	BOVG	RF	150	14	5 147	1922	CGE	6600	5 200
				1922	BOVG	RF	150	14	5 147	1922	CGE	6600	5 200
				1922	BOVG	RF	150	14	5 147	1922	CGE	6600	5 200
				1923	CVIC	RF	150	14	5 446	1923	SGE	6600	5 200
				1923	CVIC	RF	150	14	5 446	1923	SGE	6600	5 200
				1923	CVIC	RF	150	14	5 446	1923	SGE	6600	5 200
				1925	BOVG	RF	150	14	5 968	1925	SGE	6600	5 200
				1925	BOVG	RF	150	14	5 968	1925	SGE	6600	5 200
													68 600
SLAVE FALLS	9	9	9	1931	DEW	RPF	95	9	8 952	1931	SGE	6600	9 000
				1931	DEW	RPF	95	9	8 952	1931	SGE	6600	9 000
LATITUDE 50 13				1936	DEW	RPF	95	9	8 952	1936	SGE	6600	9 000
LONGITUDE 95 35				1936	DEW	RPF	95	9	8 952	1936	SGE	6600	9 000
WINNIPEG RIVER				1946	DEW	RPF	95	9	8 952	1946	CGE	6900	9 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			736	1946	DEW	RPF	95	9	8 952	1946	CGE	6900	9 000
				1948	DEW	RPF	95	9	8 952	1948	CGE	6900	9 000
				1948	DEW	RPF	95	9	8 952	1948	CGE	6900	9 000
													72 000
													140 600
									MANITOBA, TOTAL				3 641 100
SASKATCHEWAN													
SASKATCHEWAN POWER CORP													
CHARLOT RIVER	24	28	26	1978	DEW	RF	300	28	5 341	1978	CGE	6900	5 130
				1978	DEW	RF	300	28	5 341	1978	CGE	6900	5 130
LATITUDE 59 37													
LONGITUDE 109 08													10 260
CHARLOT RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
COTEAU CREEK	54	44	53	1968	EE	RF	129	53	62 664	1968	WEST	14000	55 980
				1968	EE	RF	129	53	62 664	1968	WEST	14000	55 980
LATITUDE 51 17				1968	EE	RF	129	53	62 664	1968	WEST	14000	55 980
LONGITUDE 106 52													
SASKATCHEWAN RIVER													167 940
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			244										
ISLAND FALLS	18	17	17	1928	IPM	RPF	400	13	932	1928	GE	600	800
				1928	IPM	RPF	400	13	932	1928	GE	600	800
LATITUDE 55 30				1930	DEW	RPF	164	17	12 309	1930	GE	6600	10 800
LONGITUDE 102 23				1930	DEW	RPF	164	17	12 309	1930	GE	6600	10 800
CHURCHILL RIVER				1930	DEW	RPF	164	17	12 309	1930	GE	6600	10 800
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			701	1937	DEW	RPF	150	17	14 174	1937	GE	6600	18 000
				1939	DEW	RPF	150	17	14 174	1939	GE	6600	18 000
				1948	DEW	RPF	150	17	14 174	1948	GE	6600	18 000
				1959	DEW	RPF	150	17	14 174	1959	GE	6600	17 100
													105 100
NIPAWIN	34	31	32	1985	HITA	RPK	112	32	86 500	1985	CGE	13800	85 000
				1985	HITA	RPK	112	32	86 500	1985	CGE	13800	85 000
LATITUDE 53 19				1986	HITA	RPK	112	32	86 500	1986	CGE	13800	85 000
LONGITUDE 104 03													
SASKATCHEWAN RIVER													255 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -			476										

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	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM	MINIMUM	NORMAL	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	MAXIMUM	MINIMUM	NORMALE										
	.....M.....							M	KW				KW
SQUAW RAPIDS	34	29	32	1963	JOHN	RF	120	32	34 316	1963	EE	14400	33 750
				1963	JOHN	RF	120	32	34 316	1963	EE	14400	33 750
LATITUDE 53 42				1963	JOHN	RF	120	32	34 316	1963	EE	14400	33 750
LONGITUDE 103 20				1963	JOHN	RF	120	32	34 316	1963	EE	14400	33 750
SASKATCHEWAN RIVER				1964	JOHN	RF	120	32	34 316	1964	EE	14400	33 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 476				1964	JOHN	RF	120	32	34 316	1964	EE	14400	33 750
				1966	AC	RF	120	32	39 351	1966	WEST	14400	38 700
				1967	AC	RF	120	32	39 351	1967	WEST	14400	38 700
													279 900
WATERLOO	20	20	20	1961	AC	RPK	225	19	7 460	1961	WEST	6900	7 500
													7 500
LATITUDE 59 37													
LONGITUDE 108 58													
CHARLOT RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 42													
WELLINGTON LAKE	26	24	25	1939	AC	RF	300	21	2 238	1939	CGE	2300	2 400
				1959	AC	RF	300	21	2 238	1959	CGE	2300	2 400
LATITUDE 59 38													
LONGITUDE 109 04													4 800
TAZIN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 24													
													830 500
						SASKATCHEWAN, TOTAL							830 500
ALBERTA													
ALBERTA POWER LTD													
JASPER	152	152	152	1949	PWW	IP	450	152	603	1949	CGE	6600	450
				1956	JL	RF	1200	159	1 240	1956	CGE	2400	950
LATITUDE 52 48													
LONGITUDE 118 03													1 400
ASTORIA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													
													1 400
TRANSALTA UTILITIES CORP													
BARRIER	47	37	46	1947	DEW	RF	225	41	10 071	1947	CWES	13200	9 560
													9 560
LATITUDE 51 02													
LONGITUDE 115 02													
KANANASKIS RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 13													
BEARSPAW	15	14	15	1954	KMW	RPK	129	15	15 479	1954	CWES	13800	15 300
													15 300
LATITUDE 51 08													
LONGITUDE 114 18													
BOW RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 82													
BIGHORN	91	52	75	1972	DEW	RF	180	75	55 950	1972	EE	13800	59 000
				1972	DEW	RF	180	75	55 950	1972	EE	13800	59 000
LATITUDE 52 18													
LONGITUDE 116 19													118 000
NORTH SASKATCHEWAN R													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 79													
BRAZEAU	121	119	120	1965	DEW	RF	164	118	156 660	1965	CWES	13800	144 000
				1967	DEW	RF	150	118	186 500	1967	CWES	13800	161 500
LATITUDE 52 54													
LONGITUDE 115 15													305 500
BRAZEAU RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 52													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
CASCADE	105	99	104	1942	DEW	RF	300	98	17 158	1942	CWES	13200	17 000
				1957	DEW	RF	300	98	17 158	1957	CWES	13200	17 000
LATITUDE 51 13													
LONGITUDE 115 30													34 000
CASCADE CANAL													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 9													
GHOST	34	23	32	1929	DEW	RF	150	32	13 428	1929	CWES	13200	12 750
				1929	DEW	RF	150	32	13 428	1929	CWES	13200	12 750
LATITUDE 51 13				1954	EE	RF	150	28	22 380	1954	CWES	13200	21 150
LONGITUDE 114 42													
BOW RIVER													46 650
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 83													
HORSESHOE	22	21	22	1911	KMW	RF	300	22	3 491	1911	CGE	12000	3 375
				1911	DEW	RF	225	22	5 595	1911	CGE	12000	5 625
LATITUDE 51 07				1911	KMW	RF	300	22	3 491	1911	CGE	12000	3 375
LONGITUDE 115 01				1911	DEW	RF	225	22	5 595	1911	CGE	12000	5 625
BOW RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 72													18 000
INTERLAKES	39	19	27	1955	CAC	RF	257	30	5 147	1955	CWES	4160	5 040
LATITUDE 50 38													
LONGITUDE 115 08													5 040
UPPER KANANASKIS L													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4													
KANANASKIS	23	21	22	1913	CAC	RF	163	21	4 476	1913	SGE	12000	3 400
				1913	CAC	RF	163	21	4 476	1913	SGE	12000	3 400
LATITUDE 51 06				1951	DEW	RPF	225	21	8 952	1951	CWES	12000	9 560
LONGITUDE 115 04													
BOW RIVER													16 360
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 72													
OUTLET WORKS	6	6	6	1965	DEW	RPK	150	6	9 586	1965	CWES	14500	9 720
				1967	DEW	RPK	150	6	9 586	1967	CWES	14500	9 720
LATITUDE 52 58													
LONGITUDE 115 36													19 440
BRAZEAU RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 52													
POCATERRA	67	50	64	1955	CAC	RF	240	56	13 726	1955	CWES	13800	13 500
LATITUDE 50 45													
LONGITUDE 115 07													13 500
KANANASKIS RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 7													
RUNDLE	98	96	97	1951	DEW	RF	300	97	17 158	1951	CWES	13200	17 000
				1960	DEW	RF	300	97	29 840	1960	CWES	13200	29 750
LATITUDE 51 05													
LONGITUDE 115 22													46 750
SPRAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
SPRAY	276	274	275	1951	DEW	RF	450	267	46 252	1951	CWES	13200	40 400
				1960	DEW	RF	450	267	46 252	1960	CWES	13200	40 400
LATITUDE 51 04													
LONGITUDE 115 24													80 800
SPRAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
THREE SISTERS	18	7	14	1951	DEW	RPF	277	15	2 686	1951	CWES	6900	3 400
LATITUDE 51 00													
LONGITUDE 115 23													3 400
SPRAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
													732 300
ALBERTA, TOTAL													733 700

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES					MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....						M	KW			KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE											
ALCAN SMELTERS & CHEMICALS LTD											
KEMANO	789	785	788	1954 CAC	IP	327	762	111 900	1954 CGE	13800	97 600
				1954 PWW	IP	327	762	111 900	1954 CWES	13800	97 600
LATITUDE 53 34				1954 DEW	IP	327	762	111 900	1954 EE	13800	97 600
LONGITUDE 127 56				1956 PWW	IP	327	762	111 900	1956 CWES	13800	105 600
NECHAKO RESERVOIR				1956 DEW	IP	327	762	111 900	1956 CGE	13800	97 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 127				1957 PWW	IP	327	762	111 900	1957 EE	13800	105 600
				1958 DEW	IP	327	762	111 900	1958 CGE	13800	105 600
				1967 DEW	IP	327	762	111 900	1967 CWES	13800	105 600
											812 800
											812 800
BRITISH COLUMBIA HYDRO & POWER AUTH											
ABERFELDIE	85	82	84	1922 SMS	RF	600	84	2 723	1922 CWES	2200	2 500
				1922 SMS	RF	600	84	2 723	1922 CWES	2200	2 500
LATITUDE 49 38											5 000
LONGITUDE 115 17											
BULL RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 31											
ALOUETTE	52	34	44	1928 EE	RF	200	38	9 325	1928 EE	6825	8 000
LATITUDE 49 23											8 000
LONGITUDE 122 18											
ALOUETTE LAKE											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 19											
ASH RIVER	253	233	248	1959 ANS	RF	514	224	26 110	1959 CWES	13800	25 200
LATITUDE 49 24											25 200
LONGITUDE 125 05											
ASH RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 19											
BRIDGE RIVER #1	411	366	404	1948 VIW	IP	300	384	51 474	1948 CWES	13800	45 000
				1949 VIW	IP	300	384	51 474	1949 CWES	13800	45 000
LATITUDE 50 43				1949 VIW	IP	300	384	51 474	1949 CWES	13800	45 000
LONGITUDE 122 14				1954 VIW	IP	300	384	51 474	1954 CWES	13800	45 000
BRIDGE RIVER											180 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 87											
BRIDGE RIVER #2	413	367	405	1959 VEW	IP	300	385	61 172	1959 CWES	13800	62 000
				1959 VEW	IP	300	385	61 172	1959 CWES	13800	62 000
LATITUDE 50 43				1960 NEYC	IP	300	385	61 172	1960 CWES	13800	62 000
LONGITUDE 122 14				1960 NEYC	IP	300	385	61 172	1960 CWES	13800	62 000
BRIDGE RIVER											248 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 87											
CHEAKAMUS	341	326	338	1957 VIW	RF	400	291	70 870	1957 CWES	13800	70 000
				1957 VIW	RF	400	291	70 870	1957 CWES	13800	70 000
LATITUDE 49 55											140 000
LONGITUDE 123 18											
CHEAKAMUS RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 46											
CLAYTON FALLS	76	73	74	1961 GGG	RF	900	73	783	1961 CGE	2400	702
LATITUDE 52 22											702
LONGITUDE 126 48											
CLAYTON CREEK											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1											
CLOWHOM	55	39	50	1958 VIW	RF	120	44	29 840	1958 CWES	13800	30 000
LATITUDE 49 43											30 000
LONGITUDE 123 32											
CLOWHOM RIVER											
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 34											

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
ELKO PLANT	63	60	61	1924	DEW	RF	360	58	5 595	1924	GE	6600	4 800
				1924	DEW	RF	360	58	5 595	1924	GE	6600	4 800
LATITUDE 49 18													
LONGITUDE 115 04													9 600
ELK RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 58													
FALLS RIVER	64	57	63	1930	DEW	RF	450	76	4 476	1930	EE	6600	4 800
				1960	DEW	RF	600	76	4 476	1960	CWES	6600	4 800
LATITUDE 54 00													
LONGITUDE 129 44													9 600
FALLS RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 4													
GORDON M SHRUM	168	136	162	1968	MITI	RF	150	152	231 260	1968	CGE	13800	227 000
				1968	MITI	RF	150	152	231 260	1968	CGE	13800	227 000
LATITUDE 55 58				1968	MITI	RF	150	152	231 260	1968	CGE	13800	227 000
LONGITUDE 122 07				1969	MITI	RF	150	152	231 260	1969	CGE	13800	227 000
PEACE RIVER				1969	MITI	RF	150	152	231 260	1969	CGE	13800	227 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 076				1971	TOBA	RF	150	152	231 260	1971	TOBA	13800	227 000
				1972	TOBA	RF	150	152	231 260	1972	TOBA	13800	227 000
				1972	TOBA	RF	150	152	231 260	1972	TOBA	13800	227 000
				1974	FUJI	RF	150	152	279 750	1974	FUJI	13800	300 000
				1980	FUJI	RF	150	152	279 750	1980	FUJI	13800	300 000
													2 416 000
JOHN HART	125	122	123	1948	DEW	RF	327	119	20 888	1948	CWES	13800	20 000
				1949	DEW	RF	327	119	20 888	1949	CWES	13800	20 000
LATITUDE 50 03				1949	DEW	RF	327	119	20 888	1949	CWES	13800	20 000
LONGITUDE 125 20				1949	DEW	RF	327	119	20 888	1949	CWES	13800	20 000
CAMPBELL RIVER				1953	DEW	RF	327	119	20 888	1953	CWES	13800	20 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 91				1953	DEW	RF	327	119	20 888	1953	CWES	13800	20 000
													120 000
JORDAN RIVER	340	323	334	1971		RF	257	265	162 628	1971	MITI	13800	150 000
LATITUDE 48 25													150 000
LONGITUDE 124 03													
JORDAN RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 11													
KOOTENAY CANAL	82	78	80	1975	MITI	RF	129	75	127 566	1975	CGE	13800	132 300
				1975	MITI	RF	129	75	127 566	1975	CGE	13800	132 300
LATITUDE 49 27				1976	MITI	RF	129	75	127 566	1976	CGE	13800	132 300
LONGITUDE 117 30				1976	MITI	RF	129	75	127 566	1976	CGE	13800	132 300
KOOTENAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 765													529 200
LA JOIE	77	28	61	1957	CAC	RF	200	54	22 380	1957	GE	13800	22 000
LATITUDE 50 48													22 000
LONGITUDE 122 52													
DOUNTON LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 39													
LADORE FALLS	40	24	37	1956	DEW	RF	138	37	26 110	1956	GE	13800	27 000
				1957	DEW	RF	138	37	26 110	1957	GE	13800	27 000
LATITUDE 50 02													
LONGITUDE 125 23													54 000
CAMPBELL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 91													
LAKE BUNTZEN #1	123	120	122	1951	VIW	RF	240	116	52 220	1951	CWES	13800	50 000
LATITUDE 49 23													50 000
LONGITUDE 122 52													
LAKE BUNTZEN													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES						MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS		VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....							M	KW				KW
LAKE BUNTZEN #2	118	115	117	1913	PD	IP	200	116	10 071	1913	DK	2200	8 900
				1914	PD	IP	200	116	10 071	1914	DK	2200	8 900
LATITUDE 49 22				1919	PD	IP	200	116	10 071	1914	DK	2200	8 900
LONGITUDE 122 53													
LAKE BUNTZEN													26 700
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
MICA	184	137	153	1976	HITA	RF	129	171	443 870	1976	CGE	16000	434 000
				1976	HITA	RF	129	171	443 870	1976	CGE	16000	434 000
LATITUDE 52 05				1976	LMW	RF	129	171	443 870	1976	CGE	16000	434 000
LONGITUDE 118 34				1977	LMW	RF	129	171	443 870	1977	CGE	16000	434 000
COLUMBIA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 572													1 736 000
PEACE CANYON	43	39	42	1980	LMW	RF	67	40	179 040	1980	MITI	13800	175 000
				1980	LMW	RF	67	40	179 040	1980	MITI	13800	175 000
LATITUDE 55 56				1980	LMW	RF	67	40	179 040	1980	MITI	13800	175 000
LONGITUDE 122 00				1980	LMW	RF	67	40	179 040	1980	MITI	13800	175 000
PEACE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1 076													700 000
PUNTLEDGE	110	110	110	1955	CAC	RF	277	104	26 110	1955	CWES	13800	27 000
													27 000
LATITUDE 49 41													
LONGITUDE 125 02													
PUNTLEDGE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 31													
REVELSTOKE	130	116	128	1984	FUJI	RF	113	127	467 000	1984	FUJI	16000	460 750
				1984	FUJI	RF	113	127	467 000	1984	FUJI	16000	460 750
LATITUDE				1984	FUJI	RF	113	127	467 000	1984	FUJI	16000	460 750
LONGITUDE				1984	FUJI	RF	113	127	467 000	1984	FUJI	16000	460 750
COLUMBIA RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 782													1 843 000
RUSKIN	41	32	40	1930	DEW	RF	120	37	35 062	1930	CWES	13800	35 200
				1938	DEW	RF	120	37	35 062	1938	CWES	13800	35 200
LATITUDE 49 12				1950	DEW	RF	120	37	35 062	1950	CWES	13800	35 200
LONGITUDE 122 25													
HAYWARD LAKE													105 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 125													
SETON	51	51	51	1956	CAC	RF	120	45	43 641	1956	CWES	13800	42 000
													42 000
LATITUDE 50 41													
LONGITUDE 121 56													
SETON CREEK													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 104													
SEVEN MILE	59	50	58	1979	MITI	RF	95	58	177 548	1979	HITA	13800	202 500
				1980	MITI	RF	95	58	177 548	1980	HITA	13800	202 500
LATITUDE 49 01				1980	MITI	RF	95	58	177 548	1980	HITA	13800	202 500
LONGITUDE 117 32													
59 793													607 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 793													
SHUSWAP FALLS	24	24	24	1929	AC	RF	200	22	2 835	1929	WEST	2300	2 400
				1942	CAC	RF	257	25	2 984	1942	CGE	2300	2 800
LATITUDE 50 15													5 200
LONGITUDE 118 39													
SHUSWAP RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 45													
SPILLIMACHEEN	63	63	63	1955	VIW	RF	600	63	895	1955	CWES	4160	900
				1955	VIW	RF	600	63	895	1955	CWES	4160	900
LATITUDE 50 54				1955	EE	RF	600	63	2 238	1955	EE	4160	2 200
LONGITUDE 116 25													
SPILLIMACHEEN RIVER													4 000
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 3													

	OPERATING HEADS – HAUTEUR DE CHUTE			MAIN TURBINES – TURBINES PRINCIPALES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	MAXIMUM – MAXIMUM	MINIMUM – MINIMUM	NORMAL – NORMALE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		RUNNER – TURBINE	RPM – T/MN	HEAD – CHUTE	CAPACITY – CAPACITE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE
	.....M.....							M	KW				KW
STAVE FALLS	40	30	37	1912	WYSS	RF	225	34	9 698	1912	CGE	4400	10 500
				1912	WYSS	RF	225	34	9 698	1912	CGE	4400	10 500
LATITUDE 49 14				1916	WYSS	RF	225	34	9 698	1916	CGE	4400	10 500
LONGITUDE 122 21				1922	WYSS	RF	225	34	9 698	1922	CGE	4400	10 500
STAVE LAKE				1925	CAC	RF	225	34	11 190	1925	CGE	4400	10 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 125													52 500
STRATHCONA	47	25	44	1958	CAC	RF	138	43	31 332	1958	CWES	13800	33 750
				1968	TOBA	RF	139	43	31 332	1968	CWES	13800	33 750
LATITUDE 50 00													
LONGITUDE 125 34													67 500
CAMPBELL RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 74													
WAHLEACH	620	601	614	1952	VIW	IP	360	573	61 172	1952	CGE	13800	60 000
LATITUDE 49 14													60 000
LONGITUDE 121 44													
WAHLEACH LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 6													
WALTER HARDMAN	262	254	259	1960	GGG	IP	600	235	4 327	1960	CGE	4330	4 000
				1965	GGG	IP	600	235	4 327	1965	CGE	4330	4 000
LATITUDE 50 49													
LONGITUDE 118 03													8 000
CRANBERRY CREEK													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 2													
WHATSHAN	206	200	204	1972	FUJI	RF	327	168	55 204	1972	HITA	13800	50 000
LATITUDE 50 00													50 000
LONGITUDE 118 05													
WHATSHAN LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 9													
													9 332 302
CENTRAL COAST POWER CORP													
OCEAN FALLS	46	34	41	1917	PWW	RF	225	44	1 567	1917	CGE	2300	1 900
				1917	PWW	RF	225	44	1 567	1917	CGE	2300	1 900
LATITUDE 52 21				1923	PWW	RF	400	48	4 700	1918	CGE	2300	4 200
LONGITUDE 127 41				1932	PWW	RF	360	48	4 700	1923	CGE	2300	4 200
LINK LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 22													12 200
													12 200
COMINCO LTD													
BRILLIANT	28	23	27	1944	DEW	RF	100	27	27 602	1944	CWES	13200	27 200
				1944	DEW	RF	100	27	27 602	1944	CWES	13200	27 200
LATITUDE 49 20				1949	DEW	RF	100	27	27 602	1949	CWES	13200	27 200
LONGITUDE 117 37				1968	DEW	RF	100	27	27 602	1968	CWES	13200	27 200
KOOTENAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 340													108 800
WANETA	64	52	63	1954	DEW	RF	120	64	89 520	1954	CWES	13800	72 000
				1954	DEW	RF	120	64	89 520	1954	CWES	13800	72 000
LATITUDE 49 00				1963	DEW	RF	120	64	96 980	1963	CWES	13800	72 000
LONGITUDE 117 37				1966	CAC	RF	120	64	96 980	1966	CGE	13800	76 500
PEND D OREILLE RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 538													292 500
													401 300
MACMILLAN BLOEDEL LTD													
POWELL RIVER	54	48	53	1911	PIW	RF	375	45	2 686	1911	CGE	2300	3 000
				1911	AC	RF	375	48	2 499	1911	CGE	2300	2 240
LATITUDE 49 54				1911	AC	RF	375	48	2 499	1911	CGE	2300	2 240
LONGITUDE 124 33				1926	DEW	RF	250	48	10 071	1926	CGE	6900	11 520
POWELL LAKE				1976	AC	RF	200	44	25 513	1976	CGE	6900	25 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 98													44 500

HYDRO HYDRO

	OPERATING HEADS - HAUTEUR DE CHUTE			MAIN TURBINES - TURBINES PRINCIPALES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	MAXIMUM - MAXIMUM	MINIMUM - MINIMUM	NORMAL - NORMALE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		RUNNER - TURBINE	RPM - T/MN	HEAD - CHUTE	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
	.....M.....							M	KW				KW
STILLWATER	128	104	125	1930	DEW	RF	400	114	18 650	1930	CGE	6900	16 000
				1948	DEW	RF	333	116	18 650	1948	CGE	6600	14 400
LATITUDE 49 46													
LONGITUDE 124 16													30 400
LOIS LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 27													
													74 900
NELSON CITY OF													
CITY OF NELSON	23	20	22	1929	CAC	RF	240	22	2 238	1929	CGE	12000	2 400
				1948	CAC	RF	164	22	5 035	1948	CGE	12000	6 000
LATITUDE 49 30													
LONGITUDE 117 30													8 400
KOOTENAY RIVER													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 40													
													8 400
WEST KOOTENAY POWER & LIGHT CO LTD													
CORRA LINN	18	13	16	1932	DEW	RF	86	16	14 174	1932	CGE	7200	13 500
				1932	DEW	RF	86	16	14 174	1932	CGE	7200	13 500
LATITUDE 49 28				1932	DEW	RF	86	16	14 174	1932	CGE	7200	13 500
LONGITUDE 117 28													
KOOTENAY RIVER													40 500
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 297													
LOWER BONNINGTON	20	16	20	1925	CAC	RF	100	21	14 920	1925	CGE	7200	15 750
				1926	CAC	RF	100	21	14 920	1925	CGE	7200	15 750
LATITUDE 49 28				1971	MITI	RF	100	20	15 293	1926	CGE	7200	15 750
LONGITUDE 117 30													
KOOTENAY RIVER													47 250
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 255													
SOUTH SLOCAN	23	21	21	1928	CAC	RF	100	21	18 650	1928	CGE	7200	15 750
				1928	CAC	RF	100	21	18 650	1928	CGE	7200	15 750
LATITUDE 49 28				1929	CAC	RF	100	21	18 650	1929	CGE	7200	15 750
LONGITUDE 117 31													
KOOTENAY RIVER													47 250
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 297													
UPPER BONNINGTON	21	18	21	1907	IPM	RF	180	21	5 968	1907	CGE	2300	5 063
				1907	IPM	RF	180	21	5 968	1907	CGE	2300	5 062
LATITUDE 49 28				1914	CAC	RF	180	21	6 714	1914	CGE	2300	6 750
LONGITUDE 117 30				1916	CAC	RF	180	21	6 714	1916	CGE	2300	6 750
KOOTENAY RIVER				1940	CAC	RF	100	21	19 396	1940	CWES	7200	15 750
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 297				1940	CAC	RF	100	21	19 396	1940	CWES	7200	15 750
													55 125
													190 125
WESTERN PULP LTD PARTNERSHIP													
PORT ALICE	145	137	142	1953	CVIC	RF	900	130	2 387	1953	ELLI	6900	2 000
LATITUDE 50 23													
LONGITUDE 127 25													2 000
VICTORIA LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 23													
WOODFIBRE	310	268	282	1947	PWW	IP	514	280	2 723	1947	CWES	4160	2 587
LATITUDE 49 40													
LONGITUDE 123 20													2 587
HENRIETTA LAKE													
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													
													4 587

	OPERATING HEADS / HAUTEUR DE CHUTE			MAIN TURBINES / TURBINES PRINCIPALES						MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	MAXIMUM / MAXIMUM	MINIMUM / MINIMUM	NORMAL / NORMALE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		RUNNER / TURBINE	RPM / T/MN	HEAD / CHUTE	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
	.....M.....							M	KW				KW
WESTMIN RESOURCES LTD													
TENNANT LAKE	625	608	622	1966	GGG	IP	900	625	3 357	1966	GE	4160	3 060
													3 060
LATITUDE 49 34 LONGITUDE 125 37 TENNANT LAKE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
THELWOOD HYDRO	565	548	560	1985	GGG	IP	600	438	10 000	1985	TOBA	6900	8 200
													8 200
LATITUDE 49 32 LONGITUDE 12 53 TENNANT LAKE AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -													
													11 260
				BRITISH COLUMBIA - TOTAL - COLOMBIE-BRITANNIQUE									10 847 874
YUKON													
NORTHERN CANADA POWER COMM													
AISHIHIK	180	180	180	1975	DEW	RF	720	180	15 293	1975	CGE	13800	16 000
				1975	DEW	RF	720	180	15 293	1975	CGE	13800	16 000
													32 000
LATITUDE 63 31 LONGITUDE 135 50 AISHIHIK RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 8													
MAYO RIVER	37	35	36	1952	DEW	RF	450	34	2 238	1952	CGE	6900	2 550
				1958	GGG	RF	450	34	2 611	1958	CGE	6900	2 550
													5 100
LATITUDE 63 31 LONGITUDE 135 50 MAYO RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 13													
WHITE HORSE RAPIDS	19	17	18	1958	KMW	RPK	300	19	5 595	1958	CWES	6900	5 695
				1958	KMW	RPK	300	19	5 595	1958	CWES	6900	5 695
				1969	AC	RPF	200	18	8 206	1969	CGE	6900	8 000
LATITUDE 60 42 LONGITUDE 135 03 YUKON RIVER				1984	DEW	RPF	150	18	20 630	1984	CGE	6900	23 600
AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 89													42 990
													80 090
YUKON HYDRO CO LTD													
MC INTYRE CREEK	91	91	91	1955	GGG	RF	1200	61	800	1955	WEST	2300	650
													650
LATITUDE 60 44 LONGITUDE 135 06 MC INTYRE CREEK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													
PORTER CREEK	130	130	130	1949	PWW	IP	250	128	400	1949	GE	2300	300
				1952	GGG	IP	720	122	940	1952	WEST	2300	700
LATITUDE 60 44 LONGITUDE 135 07 PORTER CREEK AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 1													1 000
													1 650
				YUKON, TOTAL									81 740

	OPERATING HEADS HAUTEUR DE CHUTE			MAIN TURBINES TURBINES PRINCIPALES					MAIN GENERATORS GENERATEURS PRINCIPAUX			
	MAXIMUM MAXIMUM	MINIMUM MINIMUM	NORMAL NORMALE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	RUNNER TURBINE	RPM T/MN	HEAD CHUTE	CAPACITY CAPACITE	YEAR AND MANUFACTURER ANNEE ET FABRICANTS	VOLTS VOLTS	CAPACITY CAPACITE
	.....M.....						M	KW			KW
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST											
COMINCO LTD											
YELLOWKNIFE	34	31	33	1941	AC	RF	360	34	3 506	1941 WEST	2300	3 360
												3 360
LATITUDE 62 40 LONGITUDE 114 15 YELLOWKNIFE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 13												
												3 360
NORTHERN CANADA POWER COMM												
SNARE FALLS	20	17	19	1960	AC	RPK	225	19	6 863	1960 CGE	6900	7 000
												7 000
LATITUDE 63 41 LONGITUDE 115 56 SNARE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 28												
SNARE FORKS	16	14	15	1976	AC	RF	130	15	4 800	1976 CGE	6900	4 800
				1976	AC	RF	130	15	4 800	1976 CGE	6900	4 800
LATITUDE 63 41 LONGITUDE 115 56 SNARE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN -												9 600
SNARE RAPIDS	20	18	19	1985	AC	RF	128	17	8 000	1948 CGE	6900	8 000
												8 000
LATITUDE 63 24 LONGITUDE 116 15 SNARE RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 29												
TWIN GORGES	31	29	30	1965	DEW	RF	150	30	18 650	1965 CWES	6900	18 000
				1976	OSSB	RF	211	27	1 015	1976 BBC	4160	1 000
LATITUDE 60 25 LONGITUDE 111 23				1976	OSSB	RF	211	27	1 015	1976 BBC	4160	1 000
				1976	OSSB	RF	211	27	1 015	1976 BBC	4160	1 000
TALTSON RIVER AVERAGE ANNUAL FLOW-DEBIT ANNUEL MOYEN - 170				1976	OSSB	RF	211	27	1 015	1976 BBC	4160	1 000
												22 000
												46 600
NORTHWEST TERRITORIES - TOTAL - TERRITOIRES DU NORD-OUEST												49 960
CANADA, TOTAL												57 730 576

STEAM

THERMIQUES À VAPEUR

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
NEWFOUNDLAND - TERRE-NEUVE																
ABITIBI-PRICE INC																
GRAND FALLS	1931	FW	2930	343	68	1931	WEST	P	2930	343	3000	5 500	1931	WEST	6600	5 000
	1931	FW	2930	343	68	1931	WEST	P	2930	343	3000	5 500	1982	WEST	6600	5 000
LATITUDE 48 56	1931	FW	2930	343	68											
LONGITUDE 55 40	1957	FW	2930	343	113											
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											10 000
																10 000
CORNER BROOK PULP & PAPER LTD																
CORNER BROOK	1956	FW	4137	382	64	1957	PARS	B	4137	382	3000	6 600	1957	PARS	4600	6 600
LATITUDE 48 57																
LONGITUDE 57 57																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											6 600
																6 600
NEWFOUNDLAND & LABRADOR HYDRO																
HOLYROOD	1970	CE	15203	538	476	1970	CGE	C	12411	538	3600	150 000	1970	CGE	16000	150 000
	1971	CE	15203	538	476	1971	CGE	C	12411	538	3600	150 000	1971	CGE	16000	150 000
LATITUDE 47 27	1979	BW	13962	541	486	1979	HITA	C	12514	538	3600	150 000	1979	HITA	16000	150 000
LONGITUDE 53 07																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											450 000
																450 000
NEWFOUNDLAND LIGHT & POWER CO LTD																
ST JOHN'S	1957	BWGM	2965	399	50	1957	AEI	C	2758	399	3600	10 000	1957	AEI	13800	10 000
	1959	BWGM	6205	482	86	1959	AEI	C	5861	482	3600	20 000	1959	AEI	13800	20 000
LATITUDE 47 34																
LONGITUDE 52 43																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											30 000
																30 000
PUBLIC WORKS CANADA																
GOOSE BAY	1953	UIW	2827	232	27	1953	WORT	C	2758	282	3600	2 000	1953	EM	4160	2 000
	1953	UIW	2827	232	27	1955	WORT	C	2758	282	3600	2 000	1955	EM	4160	2 000
LATITUDE 53 19	1954	UIW	2827	232	27	1956	WORT	C	2758	282	3600	2 000	1956	EM	4160	2 000
LONGITUDE 60 24	1955	UIW	2827	232	27	1958	WORT	C	2758	282	3600	2 000	1958	EM	4160	2 000
	1959	UIW	2827	232	27											
	1982	CAM	689	170												
	1982	CAM	689	170												
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL											8 000
																8 000
NEWFOUNDLAND - TOTAL - TERRE-NEUVE																504 600

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	KPA – KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR – MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	TYPE – TYPE	THROTTLE – SOUPAPE KPA	RPM – T/MN	CAPACITY – CAPACITE C	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE KW
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD													
MARITIME ELECTRIC CO LTD													
CHARLOTTETOWN	1946 BW 2758	399	27	1931 AC	C	1724	343 3600	1 500	1931 AC	2300	1 500
	1948 DB 2758	399	34	1947 PARS	C	2758	399 3600	4 000	1947 PARS	4160	4 000
LATITUDE 46 14	1955 BW 2758	399	45	1952 PARS	C	2758	399 3600	7 500	1951 PARS	4160	7 500
LONGITUDE 63 08	1960 FW 2758	399	48	1957 BBC	C	2758	399 3600	7 500	1955 BBC	4160	7 500
	1963 BW 6205	482	86	1960 PARS	C	2758	399 3600	10 000	1960 PARS	13800	10 000
	1968 BW 6205	482	86	1963 MVIC	C	5861	482 3600	20 000	1963 MVIC	13800	20 000
	1975 FW 2758	399	34	1968 MVIC	C	5861	482 3600	20 000	1968 MVIC	13800	20 000
PRINCIPAL FUEL - HEAVY FUEL OIL	COMBUSTIBLE PRINCIPAL - MAZOUT LOURD												70 500
													70 500
PRINCE EDWARD ISLAND - TOTAL - ILE-DU-PRINCE-EDOUARD													70 500
NOVA SCOTIA - NOUVELLE-ECOSSE													
BOWATERS MERSEY PAPER CO													
BROOKLYN	1968 BW 2758	348	79	1943 FC	PC	2586	282 3600	5 000	1929 GEE	2400	5 170
	1968 BW 2758	348	79								
LATITUDE 44 03													
LONGITUDE 64 42													
PRINCIPAL FUEL - HEAVY FUEL OIL	COMBUSTIBLE PRINCIPAL - MAZOUT LOURD												5 170
													5 170
NOVA SCOTIA FOREST INDUSTRIES LTD													
PORT HAWKESBURY	1961 FW 6033	460	136	1961 WEST	CE	5861	471 3600	10 000	1961 WEST	13800	10 000
	1971 GOTA 6033	460	121	1971 SLAV	BE	6205	471 3600	17 560	1971 SLAV	13800	17 560
LATITUDE 45 36	1983 GOTA 6300	460	216								
LONGITUDE 61 21													
PRINCIPAL FUEL - HEAVY FUEL OIL	COMBUSTIBLE PRINCIPAL - MAZOUT LOURD												27 560
													27 560
NOVA SCOTIA POWER CORP													
GLACE BAY	1951 FW 4344	399	91	1951 PARS	C	4137	399 3600	15 000	1951 PARS	6600	15 000
	1954 FW 4344	399	91	1954 PARS	C	4137	399 3600	15 000	1954 PARS	6600	15 000
LATITUDE 46 12	1955 FW 4344	399	91	1955 PARS	C	4137	399 3600	15 000	1955 PARS	6600	15 000
LONGITUDE 59 57	1959 FW 4344	399	91	1959 PARS	C	4137	399 3600	15 000	1959 PARS	6600	15 000
	1967 BWGM 13927	554	249	1967 SS	B	13272	552 3600	36 000	1967 SS	13800	36 000
	1967 BWGM 13927	554	249								
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL	COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN												96 000
LINGAN	1979 CE 12755	540	490	1979 TOBA	C	12411	538 3600	158 200	1979 TOBA	14400	158 200
	1980 CE 12755	540	490	1980 TOBA	C	12411	538 3600	158 200	1980 TOBA	14400	158 200
LATITUDE 46 14	1983 CE 12755	540	490	1983 TOBA	C	12411	538 3600	158 200	1983 TOBA	14400	158 200
LONGITUDE 60 02	1984 CE 12755	540	490	1984 TOBA	C	12411	538 3600	158 200	1984 TOBA	14400	158 200
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL	COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN												632 800
LOWER WATER STREET	1944 BWGM 4137	427	50	1944 PARS	C	4137	427 3600	12 500	1944 PARS	4100	10 000
	1951 BWGM 4137	427	85	1951 PARS	C	4137	427 3600	20 000	1951 PARS	13200	20 000
LATITUDE 45 37	1951 BWGM 4137	427	85	1953 MVIC	C	4137	427 3600	20 000	1953 MVIC	13200	20 000
LONGITUDE 61 22	1953 BWGM 4137	427	100	1955 MVIC	C	4137	427 3600	25 000	1955 MVIC	13200	25 000
	1955 BWGM 4137	427	136	1957 EE	C	6205	482 3600	45 000	1957 EE	13200	45 000
	1957 BWGM 6205	482	204	1959 EE	C	6205	482 3600	45 000	1959 EE	13200	45 000
	1958 BWGM 6205	482	204								
PRINCIPAL FUEL - HEAVY FUEL OIL	COMBUSTIBLE PRINCIPAL - MAZOUT LOURD												165 000

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
MACCAN	1949	BWGM	4345	435	79	1949	PARS	C	4137	427	3600	15 000	1949	PARS	6900	15 000
LATITUDE 45 43 LONGITUDE 64 15																
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN											15 000
POINT TUPPER	1969	BW	13928	554	272	1969	SGSL	B	13272	552	3600	78 510	1969	SGE	13800	78 510
	1969	BW	13928	554	272	1973	HP	C	12411	538	3600	150 000	1973	PARS	13800	150 000
LATITUDE 45 37 LONGITUDE 61 22	1973	CE	13100	541	476											
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											228 510
TRENTON	1951	BWGM	4344	435	52	1951	PARS	C	4137	427	3600	10 000	1951	PARS	13800	10 000
	1952	BWGM	4344	435	52	1952	PARS	C	4137	427	3600	10 000	1952	PARS	13800	10 000
LATITUDE 45 36	1955	CE	4344	435	100	1955	PARS	C	4137	427	3600	20 000	1955	PARS	13800	20 000
LONGITUDE 62 38	1959	BWGM	4344	435	100	1959	PARS	C	4137	427	3600	20 000	1959	PARS	13800	20 000
	1969	BW	13100	541	476	1969	HP	C	12411	538	3600	150 000	1969	CWES	13800	150 000
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN											210 000
TUFTS COVE	1965	BWGM	12755	543	329	1965	AEI	C	12411	538	3600	100 000	1965	AEI	13800	100 000
	1972	BW	12756	543	303	1972	HP	C	12411	538	3600	105 000	1972	PARS	13800	105 000
LATITUDE 44 41	1976	BW	12756	541	476	1976	HP	C	12411	538	3600	150 000	1976	PARS	13800	150 000
LONGITUDE 63 35																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											355 000
																1 702 310
SCOTT MARITIMES PULP LTD																
ABERCROMBIE POINT	1967	BW	6205	482	227	1967	WORT	CD	5861	471	3600	18 750	1971	EM	13800	18 750
	1967	BW	6205	460	159											
LATITUDE 45 39 LONGITUDE 62 43																
PRINCIPAL FUEL - WOOD REFUSE					COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS											18 750
																18 750
																1 753 790

NOVA SCOTIA - TOTAL - NOUVELLE-ECOSSE

NEW BRUNSWICK - NOUVEAU-BRUNSWICK

ATLANTIC SUGAR LTD																
SAINT JOHN	1947	BWGM	2827	321	27	1962	GE	B	2792	341	5000	2 500	1962	GE	4160	2 500
	1948	BWGM	2827	321	27	1954	GE	B	1034	288	5000	1 000	1954	GE	4160	1 000
LATITUDE 45 16 LONGITUDE 66 03	1954	CE	2827	360	36											
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											3 500
																3 500
BOISE CASCADE CANADA LTD																
NEWCASTLE	1965	CE	4482	399	113	1966	CGE	B	4137	399	3600	15 625	1966	CGE	6900	17 600
	1972	BW	4482	399	132											
LATITUDE 47 00 LONGITUDE 65 34																
PRINCIPAL FUEL - SPENT PULPING LIQUOR					COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE											17 600
																17 600

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE KW
CONSOLIDATED - BATHURST LTD														
BATHURST	1937	CE	4344	377	50	1937	BBC	BC 4137	371	3600	6 000	1937	BBC	2400	6 000
	1938	BW	1172	191	23	1946	BBC	B 4137	371	3600	7 600	1946	BBC	2400	7 612
LATITUDE 47 36	1958	BW	8791	468	68	1958	SGE	B 8618	468	3600	7 000	1958	SGE	2400	7 000
LONGITUDE 65 39	1966	FW	1138	191	23										
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									20 612
															20 612
FRASER INC															
ATHOLVILLE	1975	BW	758	173	27	1956	BBC	B 4137	371	3600	5 000	1956	BBC	6900	5 000
	1983	BW	8618	510	89	1983	ASEA	BE 8274	510	3600	19 200	1983	ASEA	13800	19 200
LATITUDE 47 59	1983	FW	8618	510	91										
LONGITUDE 66 43															
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									24 200
EDMUNDSTON	1946	CE	4482	371	91	1947	BBC	B 4137	371	3600	3 500	1947	BBC	6900	3 800
	1946	CE	4137	399	45	1958	WEST	CD 8274	510	3600	12 500	1958	WEST	6900	12 500
LATITUDE 47 22	1958	CE	8274	510	113										
LONGITUDE 68 20	1975	FW	4482	399	68										
	1979	BW	8618	510	167										
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									16 300
															40 500
IRVING PULP & PAPER LTD															
SAINT JOHN	1955	CE	6205	441	91	1956	GE	B 5861	441	3600	10 000	1956	GE	6900	10 000
	1958	CE	6205	441	91	1960	GE	B 5861	441	3600	12 500	1960	GE	6900	12 500
LATITUDE 45 15	1960	BW	6205	441	52										
LONGITUDE 66 06	1972	BW	6205	441	168										
	1985	BW	6205	441	170										
PRINCIPAL FUEL - SPENT PULPING LIQUOR						COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE									22 500
															22 500
NBIP FOREST PRODUCTS INC															
DALHOUSIE	1954	CE	3447	349	90	1930	GE	B 3103	338	3600	6 000	1929	GE	6600	6 000
	1968	BW	3447	348	117	1930	ALEN	B 965	232	6600	800	1930	ALEN	600	750
LATITUDE 48 04	1982	CE	3447	348	136	1930	ALEN	B 965	232	6600	800	1930	ALEN	600	750
LONGITUDE 66 23															
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									7 500
															7 500
NEW BRUNSWICK ELECTRIC POWER COMM															
CHATHAM	1948	FW	4171	449	64	1948	PARS	C 4137	441	3600	12 500	1948	PARS	6900	12 500
	1956	CE	6033	482	95	1956	BBC	C 6033	482	3600	20 000	1956	BBC	13800	20 000
LATITUDE 47 02															
LONGITUDE 65 28															
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									32 500
COLESON COVE	1976	BW	17750	541	1029	1976	HITA	C 17016	538	3600	350 000	1976	HITA	19000	350 000
	1976	BW	16890	541	1029	1976	HITA	C 16203	538	3600	350 000	1976	HITA	19000	350 000
LATITUDE 45 17	1977	BW	17750	541	1029	1977	HITA	C 17016	538	3600	350 000	1977	HITA	19000	350 000
LONGITUDE 66 21															
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									1 050 000

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	TYPE		THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE KW
COURTENAY BAY	1961	CE	10170	538	200	1961	EE	C	9997	538	3600	50 000	1961	EE	13800	50 000
	1965	BW	8790	513	95	1965	BBC	B	8618	510	3600	13 365	1965	BBC	6900	13 365
LATITUDE 45 16	1966	BW	12583	541	318	1966	BBC	C	12411	538	3600	100 000	1966	BBC	13800	100 000
LONGITUDE 66 01	1967	BW	12583	541	318	1967	BBC	C	12411	538	3600	100 000	1967	BBC	13800	100 000
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											263 365
DALHOUSIE # 1	1969	CE	12583	541	318	1969	BBC	C	12411	538	3600	100 000	1969	BBC	13800	100 000
LATITUDE 48 04																
LONGITUDE 66 24																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											100 000
DALHOUSIE # 2	1980	CE	12928	541	650	1980	BBC	C	12411	538	3600	200 000	1980	BBC	19000	200 000
LATITUDE 48 04																
LONGITUDE 66 24																
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN											200 000
GRAND LAKE #2	1951	CE	3034	357	68	1951	PARS	C	2827	357	3600	5 000	1951	PARS	6900	5 000
	1953	FW	4171	449	72	1952	PARS	C	2827	357	3600	5 000	1952	PARS	6900	5 000
LATITUDE 46 04	1964	BWGM	10204	541	227	1953	PARS	C	4137	441	3600	15 000	1953	PARS	6900	15 000
LONGITUDE 66 01						1964	PARS	C	9997	538	3600	60 000	1964	PARS	13800	60 000
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN											85 000
POINT LEPREAU	1983	BW	4592	260	3440	1983	PARS	C	4447	258	1800	680 000	1983	PARS	26000	680 000
LATITUDE 45 08																
LONGITUDE 66 30																
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM											680 000
																2 410 865
ST ANNE NACKAWIC PULP & PAPER CO																
NACKAWIC	1970	BW	6205	388	181	1970	TE	B	6205	371	2400	25 000	1970	SLAV	13800	25 000
	1970	BW	6205	354	136											
LATITUDE 46 00																
LONGITUDE 67 15																
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											25 000
																25 000
					NEW BRUNSWICK - TOTAL - NOUVEAU-BRUNSWICK											2 548 077
QUEBEC																
ATOMIC ENERGY OF CANADA LTD																
GENTILLY I	1970		5550	269	1547	1971	BBC		5171	266	3600	250 000	1971	BBC	19000	266 400
LATITUDE 46 25																
LONGITUDE 72 21																
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM											266 400
																266 400
CELANESE CANADA INC																
DRUMMONDVILLE	1936	BW	3103	274	27	1935	PARS	B	3103	274	6500	1 500	1935	PARS	4000	1 500
	1948	CE	4137	382	36	1950	GE	B	4137	385	3600	2 500	1950	GE	4000	2 500
LATITUDE 45 53	1951	FW	4137	385	59	1953	GE	B	4137	385	3600	3 500	1953	GE	4000	3 500
LONGITUDE 72 29	1965	CE	4137	382	91											
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											7 500
																7 500

STEAM — VAPEUR

	BOILERS / CHAUDIERES				PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR / MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	THROTTLE / SOUPAPE KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS / VOLTS	CAPACITY / CAPACITE KW
HYDRO QUEBEC															
GENTILLY 2	1980	BW	4600	260	3722	1980	CGE	P	4600	260	1800	685 000	1980 CGE	24000	685 000
LATITUDE 46 01 LONGITUDE 72 21															
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM										685 000
TRACY	1964	CE	14300	540	522	1964	PARS	C	12410	540	3600	150 000	1964 PARS	16000	150 000
	1965	CE	14300	540	522	1965	PARS	C	12410	540	3600	150 000	1965 PARS	16000	150 000
LATITUDE 46 01	1967	CE	14300	540	522	1967	PARS	C	12410	540	3600	150 000	1967 PARS	16000	150 000
LONGITUDE 73 10	1968	CE	14300	540	522	1968	PARS	C	12410	540	3600	150 000	1968 PARS	16000	150 000
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD										600 000
															1 285 000
LA CIE GASPESIA LTEE															
CHANDLER	1958	CE	4137	377	82	1954	BBC	E	4137	371	3600	6 000	1954 BBC	6600	6 000
	1965	BW	4137	377	91										
LATITUDE 48 21	1977	FW	4137	377	50										
LONGITUDE 64 41	1983	VOLC	1724	184	38										
	1983	VOLC	1724	184	38										
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD										6 000
															6 000
LA CIE PRICE LTEE															
KENOGAMI	1941	FW	4213	371	36	1968	SLAV	B	4213	371	3600	14 750	1968 SLAV	6600	14 750
	1941	FW	4213	371	36										
LATITUDE 48 25	1967	CE	4213	371	136										
LONGITUDE 71 15															
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD										14 750
															14 750
NORANDA MINES LTD															
NORANDA SMELTER	1951	JI	1276	277	14	1934	PARS	P	1138	274	3750	2 600	1934 PARS	12000	2 600
	1952	JI	1276	277	14	1982	WAUM		1138	274	3600	1 500	1982 LA	12000	1 500
LATITUDE 48 15	1952	JI	1276	277	14										
LONGITUDE 79 01	1954	JI	1276	277	14										
	1956	JI	1276	277	14										
PRINCIPAL FUEL - WASTE GAS					COMBUSTIBLE PRINCIPAL - GAZ DE RECUPERATION										4 100
															4 100
PRODUITS FORESTIERS MACLAREN INC															
DIVISION MINES GASPE	1955	CE	3275	354	11	1955	BBC	C	3103	343	3600	5 400	1955 BBC	2300	5 400
	1955	CE	3275	354	11										
LATITUDE 48 58 LONGITUDE 65 31															
PRINCIPAL FUEL - WASTE HEAT					COMBUSTIBLE PRINCIPAL - RECUPERATION THERMIQUE										5 400
															5 400
QUEBEC, TOTAL															1 589 150

STEAM — VAPEUR

	BOILERS / CHAUDIERES					PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE	THROTTLE / SOUPAPE KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS	CAPACITY / CAPACITE KW
ONTARIO																
ALGOMA STEEL CORP LTD																
	1942	FW	2758	230	61	1942	WEST	B	2758	230	3600	625	1942	WEST	575	625
	1942	FW	2758	382	61	1942	WEST	B	2758	230	3600	625	1942	WEST	575	625
LATITUDE 46 31	1943	FW	2758	382	61	1963	CWES	C	4137	427	3600	12 500	1963	CWES	11000	12 500
LONGITUDE 84 20	1958	FW	2758	399	79	1963	CWES	C	4137	427	3600	12 500	1963	CWES	11000	12 500
	1963	BW	4137	416	113											
	1975	FW	4206	418	181											
PRINCIPAL FUEL - BLAST FURNACE GAS						COMBUSTIBLE PRINCIPAL - GAZ DE HAUT FOURNEAU										26 250
																26 250
ALLIED CHEMICALS CANADA LTD																
AMHERSTBURG	1938	BW	3103	329	27	1948	GE	B	1276	243	3600	2 500	1948	GE	4800	2 500
	1940	BW	3103	329	27	1957	GE	B	2758	329	3600	3 750	1957	GE	4800	3 750
LATITUDE 42 06	1948	BW	2999	371	27	1966	GE	B	2758	329	3600	4 700	1966	GE	4800	4 700
LONGITUDE 83 06	1957	BW	2999	371	27											
	1957	BW	2999	371	27											
	1965	BW	3103	343	54											
	1971	CE	2999	371	54											
	1976	BW	2999	388	109											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										10 950
																10 950
CANADIAN GENERAL ELECTRIC CO LTD																
PETERBOROUGH	1941	CE	2758	316	45	1931	GE	BC	2654	316	3600	2 000	1931	GE	6600	2 000
	1942	CE	2758	316	45											
LATITUDE 44 18	1953	CE	2758	371	27											
LONGITUDE 78 19																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										2 000
																2 000
DOW CHEMICAL OF CANADA LTD																
SARNIA	1960	FW	9756	471	153	1963	CWES	BP	9239	460	3600	28 800	1963	CWES	14400	28 800
	1963	FW	9756	471	153	1963	CWES	BP	9239	460	3600	28 800	1963	CWES	14400	28 800
LATITUDE 42 58	1967	BW	9722	482	227											
LONGITUDE 82 23	1972	FW	9825	471	82											
	1972	FW	9825	471	82											
	1977	FW	9825	471	245											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										57 600
																57 600
GREAT LAKES FOREST PRODUCTS LTD																
FORT WILLIAM	1947	CE	3103	343	45	1928	GE	B	2930	329	3600	4 000	1928	GE	4000	4 000
	1955	CE	5861	482	91	1963	SS	BE	5861	482	3600	17 200	1963	SS	4160	17 100
LATITUDE 48 23	1956	CE	5861	482	91	1974	SLAV	B	5688	482	3600	25 600	1974	ASEA	13800	25 470
LONGITUDE 89 15	1965	CE	5861	482	136	1975	SLAV	B	5688	482	3600	34 000	1975	ASEA	13800	34 000
	1966	CE	5861	482	91											
	1966	CE	5861	482	131											
	1975	CE	5861	482	249											
	1975	CE	5861	482	211											
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL						COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE										80 570
																80 570

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA – KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR – MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE – TYPE	THROTTLE – SOUPAPE KPA	RPM – T/MN C	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
HIRAM WALKER & SON LTD															
WALKERVILLE	1952	BW	2758	316	32	1938	GE	PC	2758	304 3600	1 000	1938	GE	4160	1 000
	1955	BW	2758	316	32	1952	GE	B	1379	271 3600	1 000	1952	GE	4160	1 000
LATITUDE 42 18	1959	FW	2758	316	45	1955	GE	BP	2758	304 3600	2 500	1956	GE	4160	2 500
LONGITUDE 83 01	1970	FW	2758	316	91	1970	GE	BP	2758	304 5000	5 000	1970	GE	4160	5 000
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL										9 500
															9 500
INCO METALS COMPANY															
IRON ORE RECOVERY	1963	DB	3792	249	36	1963	CGE	B	3447	329 3600	9 375	1963	CGE	6900	9 375
	1963	DB	3792	249	36	1963	CGE	C	862	174 3600	9 375	1963	CGE	6900	9 375
LATITUDE 46 28	1963	DB	3792	249	36										
LONGITUDE 81 04	1963	DB	3792	249	36										
PRINCIPAL FUEL - WASTE HEAT					COMBUSTIBLE PRINCIPAL - RECUPERATION THERMIQUE										18 750
															18 750
JAMES RIVER MARATHON LTD															
MARATHON	1946	CE	4654	371	52	1946	WEST	C	4137	371 3600	7 500	1946	WEST	6900	7 500
	1946	CE	4654	371	52	1948	GE	C	4137	399 3600	4 000	1948	GE	6900	4 000
LATITUDE 48 40	1952	CE	4654	371	52	1948	GE	B	4137	399 3600	4 000	1948	GE	6900	4 000
LONGITUDE 86 25	1979	BW	4654	371	144										
PRINCIPAL FUEL - SPENT PULPING LIQUOR					COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										15 500
															15 500
MALETTE KRAFT PULP AND POWER															
SMOOTH ROCK FALLS	1965	BW	4137	399	79	1976	WEST	E	4137	399 3600	15 000	1976	EM	13800	15 000
	1976	BW	4137	399	77										
LATITUDE 49 12															
LONGITUDE 81 38															
PRINCIPAL FUEL - SPENT PULPING LIQUOR					COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										15 000
															15 000
ONTARIO HYDRO															
ATIKOKAN	1985	BW	13100	538	135	1984	BBC	50	12411	538 3600	230 000	1984	BBC	18000	230 000
LATITUDE															
LONGITUDE															
PRINCIPAL FUEL - LIGNITE COAL					COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE										230 000
BRUCE "A"	1976	BW	4450	256	4350	1976	PARS	C	4260	256 1800	825 000	1976	PARS	18500	825 000
	1977	BW	4450	258	4350	1977	PARS	C	4120	254 1800	815 000	1977	PARS	18500	815 000
LATITUDE 44 25	1977	BW	4450	258	4350	1977	PARS	C	4120	254 1800	815 000	1977	PARS	18500	815 000
LONGITUDE 81 33	1978	BW	4450	258	4450	1978	PARS	C	4260	256 1800	825 000	1978	PARS	18500	825 000
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM										3 280 000
BRUCE "B"	1984	BW	4390	257	4550	1984	CGE	C	4230	255 1800	885 000	1984	CGE	24000	885 000
	1984	BW	4390	257	4550	1984	CGE	C	4230	255 1800	890 000	1984	CGE	24000	890 000
LATITUDE 44 25	1986	BW	4390	257	4550	1986	CGE	C	4230	255 1800	890 000	1986	CGE	24000	890 000
LONGITUDE 81 33															
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM										2 665 000

STEAM — VAPEUR

	BOILERS / CHAUDIERES				PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS			KPA	STEAM TEMP / VAPEUR TEMP	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE	THROTTLE / SOUPAPE		RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
					C					KPA	C		KW				KW
J CLARK KEITH	1952	BWGM	6033		482	295	1952	EE	C	5861	482	3600	66 000	1952	EE	13800	66 000
	1952	BWGM	6033		482	295	1952	EE	C	5861	482	3600	66 000	1952	EE	13800	66 000
LATITUDE 42 17	1953	BWGM	6033		482	295	1953	EE	C	5861	482	3600	66 000	1953	EE	13800	66 000
LONGITUDE 83 06	1953	BWGM	6033		482	295	1953	EE	C	5861	482	3600	66 000	1953	EE	13800	66 000
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE												264 000
LAKEVIEW	1962	BWGM	16892		538	907	1962	PARS	C	16203	538	3600	300 000	1962	PARS	16000	300 000
	1963	BWGM	16892		538	907	1963	PARS	C	16203	538	3600	300 000	1963	PARS	16000	300 000
LATITUDE 43 34	1965	CE	16892		538	907	1965	AEI	C	16203	538	3600	300 000	1965	AEI	18000	300 000
LONGITUDE 79 33	1965	CE	16892		538	907	1965	AEI	C	16203	538	3600	300 000	1965	AEI	18000	300 000
	1967	BW	16892		538	907	1967	AEI	C	16203	538	3600	300 000	1967	AEI	18000	300 000
	1969	BW	16892		538	907	1969	AEI	C	16203	538	3600	300 000	1969	AEI	18000	300 000
	1969	BW	16892		538	907	1969	PARS	C	16203	538	1800	300 000	1969	PARS	18000	300 000
	1969	BW	16892		538	907	1969	PARS	C	16203	538	1800	300 000	1969	PARS	18000	300 000
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE												2 400 000
LAMBTON	1969	CE	16892		538	1633	1969	CGE	C	16203	538	3600	510 000	1969	CGE	24000	510 000
	1970	CE	16892		538	1633	1970	CGE	C	16203	538	3600	510 000	1970	CGE	24000	510 000
LATITUDE 42 48	1970	CE	16892		538	1633	1970	CGE	C	16203	538	3600	510 000	1970	CGE	24000	510 000
LONGITUDE 82 26	1970	CE	16892		538	1633	1970	CGE	C	16203	538	3600	510 000	1970	CGE	24000	510 000
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE												2 040 000
LENNOX	1976	CE	16892		538	1633	1976	CGE	C	16203	538	3600	550 000	1976	CGE	20000	550 000
	1976	CE	16892		538	1633	1976	CGE	C	16203	538	3600	550 000	1976	CGE	20000	550 000
LATITUDE 44 11	1976	CE	16892		538	1633	1976	CGE	C	16203	538	3600	550 000	1976	CGE	20000	550 000
LONGITUDE 56 47	1977	CE	16892		538	1633	1977	CGE	C	16203	538	3600	550 000	1977	CGE	20000	550 000
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD												2 200 000
NANTICOKE	1973	BW	16892		538	1633	1973	PARS	C	16203	538	3600	512 000	1973	PARS	22000	512 000
	1973	BW	16892		538	1633	1973	PARS	C	16203	538	3600	512 000	1973	PARS	22000	512 000
LATITUDE 43 34	1973	BW	16892		538	1633	1973	PARS	C	16203	538	3600	512 000	1973	PARS	22000	512 000
LONGITUDE 79 33	1974	BW	16892		538	1633	1974	PARS	C	16203	538	3600	512 000	1974	PARS	22000	512 000
	1975	BW	16892		538	1633	1975	PARS	C	16203	538	3600	512 000	1975	PARS	22000	512 000
	1977	BW	16892		538	1633	1977	PARS	C	16203	538	3600	512 000	1977	PARS	22000	512 000
	1978	BW	16892		538	1633	1978	PARS	C	16203	538	3600	512 000	1978	PARS	22000	512 000
	1978	BW	16892		538	1633	1978	PARS	C	16203	538	3600	512 000	1978	PARS	22000	512 000
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE												4 096 000
PICKERING A	1971	BW	3992		252	2930	1971	PARS	C	3620	246	1800	542 000	1971	PARS	24000	542 000
	1971	BW	3992		252	2930	1971	PARS	C	3620	246	1800	542 000	1971	PARS	24000	542 000
LATITUDE 43 50	1972	BW	3992		252	2930	1972	PARS	C	3620	246	1800	542 000	1972	PARS	24000	542 000
LONGITUDE 79 02	1973	BW	3992		252	2930	1973	PARS	C	3620	246	1800	542 000	1973	PARS	24000	542 000
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM												2 168 000
PICKERING B	1982	BW	3992		252	2930	1983	PARS	C	3620	246	1800	540 000	1983	PARS	24000	540 000
	1983	BW	3992		252	2930	1984	PARS	C	3620	246	1800	540 000	1984	PARS	24000	540 000
LATITUDE 43 50	1984	BW	3992		252	2930	1984	PARS	C	3620	246	1800	540 000	1984	PARS	24000	540 000
LONGITUDE 79 02																	
PRINCIPAL FUEL - URANIUM					COMBUSTIBLE PRINCIPAL - URANIUM												1 620 000
RICHARD L HEARN	1951	BWGM	6033		482	386	1951	PARS	C	5861	482	1800	100 000	1951	PARS	13800	100 000
	1952	BWGM	6033		482	386	1952	PARS	C	5861	482	1800	100 000	1952	PARS	13800	100 000
LATITUDE 43 39	1952	BWGM	6033		482	386	1952	PARS	C	5861	482	1800	100 000	1952	PARS	13800	100 000
LONGITUDE 79 20	1953	BWGM	6033		482	386	1952	PARS	C	5861	482	1800	100 000	1953	PARS	13800	100 000
	1960	CE	13100		538	612	1960	PARS	C	12411	538	3600	200 000	1959	PARS	13800	200 000
	1961	BWGM	13100		538	612	1961	PARS	C	12411	538	3600	200 000	1960	PARS	13800	200 000
	1961	CE	13100		538	612	1961	PARS	C	12411	538	3600	200 000	1960	PARS	13800	200 000
	1961	BWGM	13100		538	612	1961	PARS	C	12411	538	3600	200 000	1961	PARS	13800	200 000
PRINCIPAL FUEL - IMPORTED BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX IMPORTE												1 200 000
THUNDER BAY	1963	FW	10687		538	386	1963	EE	C	9997	538	3600	100 000	1963	EE	13800	100 000
	1981	CE	13100		538	476	1981	BBC	C	12411	538	3600	150 000	1981	BBC	18000	150 000
LATITUDE 48 22	1982	CE	13100		538	476	1981	BBC	C	12411	538	3600	150 000	1981	BBC	18000	150 000
LONGITUDE 89 13																	
PRINCIPAL FUEL - LIGNITE COAL					COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE												400 000
																	22 563 000

STEAM — VAPEUR

	BOILERS / CHAUDIERES					PRIME MOVERS / MOTEURS PRIMAIRES						MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE	THROTTLE / SOUPAPE KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS	CAPACITY / CAPACITE KW
POLYSAR LTD															
SARNIA	1943	BW	2896	327	136	1943	CWES	P	2758	343	3600	4 000	1943	WEST	6600	4 000
	1943	BW	2896	327	136	1948	CWES	P	2758	399	3600	6 000	1948	WEST	13800	5 000
LATITUDE 42 58	1943	BW	2896	327	136	1956	CGE	B	4137	399	3600	15 625	1956	GE	13800	13 281
LONGITUDE 82 23	1943	BW	2896	327	136	1983	CWES	B	8600	510	3600	28 750	1983	MITI	13800	28 750
	1943	BW	2896	327	136											
	1953	CE	2896	399	204											
	1983	CE	9310	510	272											
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											51 031
																51 031
REDPATH SUGARS LTD															
TORONTO	1959	BW	4309	399	45	1959	CGE	B	4309	399	3600	2 500	1959	CGE	600	2 500
LATITUDE 43 40																
LONGITUDE 79 23																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											2 500
																2 500
SPRUCE FALLS POWER & PAPER CO LTD															
KAPUSKASING MILL	1928	CVIC	1793	293	45	1945	GE	C	1379	293	1800	12 500	1945	GE	6600	12 500
	1928	CVIC	1793	293	45	1958	PARS	B	1793	293	3600	9 100	1958	PARS	6600	9 100
LATITUDE 49 25	1952	CE	1793	293	57											
LONGITUDE 82 26	1960	BW	1793	293	93											
	1964	BW	1793	293	29											
	1971	BW	1793	293	79											
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											21 600
																21 600
STELCO INC															
HAMILTON	1948	CE	2930	399	57	1948	MST	B	3103	399	750	4 000	1948	CGE	6900	4 000
	1948	CE	3103	399	57	1959	GE	C	1103	232	1500	6 000	1959	GE	6600	6 000
LATITUDE 43 14	1948	CE	2930	399	57											
LONGITUDE 79 51	1948	CE	3103	399	57											
	1962	CE	3103	399	159											
	1967	CE	3103	399	159											
	1974	CE	3103	399	159											
PRINCIPAL FUEL - BLAST FURNACE GAS					COMBUSTIBLE PRINCIPAL - GAZ DE HAUT FOURNEAU											10 000
																10 000
SUNDRIDGE POWER															
DRYDEN	1954	CE	4137	399	51	1955	BBC	BE	4137	385	3600	6 000	1954	BBC	4160	6 666
	1957	BW	4137	399	68											
LATITUDE 49 47																
LONGITUDE 92 49																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											6 666
																6 666

STEAM — VAPEUR

	BOILERS — CHAUDIERES					PRIME MOVERS — MOTEURS PRIMAIRES						MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		KPA — KPA	STEAM TEMP — VAPEUR TEMP C	MG/HR — MG/HR	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	TYPE — TYPE	THROTTLE — SOUPAPE KPA	C	RPM — T/MN	CAPACITY — CAPACITE KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE KW
TRICIL LTD														
SWARU PLANT	1972	BW	1965	204	48	1982	ELLI B	1723	204	6000	4 500	1982	ELLI	4160	4 573
	1972	BW	1965	204	48										
LATITUDE 43 14															
LONGITUDE 79 51															
PRINCIPAL FUEL - SHREDDED REFUSE						COMBUSTIBLE PRINCIPAL - REBUT EN MORCEAUX									4 573
															4 573
						ONTARIO, TOTAL									22 895 490
MANITOBA															
B C SUGAR REFINING CO LTD															
FORT GARRY	1940	FW	2068	323	20	1940	ELLI B	1931	323	3600	1 500	1940	ELLI	550	1 500
	1940	FW	2068	323	20	1953	BBC B	1931	323	3600	2 500	1953	BBC	550	2 500
LATITUDE 50 07	1952	FW	2068	323	23										
LONGITUDE 96 56															
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL									4 000
															4 000
MANITOBA FORESTRY RESOURCES LTD															
THE PAS	1970	FW	5343	441	125	1970	WEST BC	5343	441	5500	9 800	1970	EE	13800	9 800
	1970	CE	5343	441	99	1970	WEST B	5343	441	7300	13 000	1970	EE	13800	13 000
LATITUDE 55 05	1975	FW	5343	441	125										
LONGITUDE 123 01															
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									22 800
															22 800
MANITOBA HYDRO															
BRANDON	1957	CE	4309	441	147	1957	MVIC C	4137	441	3600	33 000	1957	MVIC	13800	33 000
	1958	CE	4309	441	147	1958	MVIC C	4137	441	3600	33 000	1958	MVIC	13800	33 000
LATITUDE 49 50	1958	CE	4309	441	147	1958	MVIC C	4137	441	3600	33 000	1958	MVIC	13800	33 000
LONGITUDE 99 53	1958	CE	4309	441	147	1958	MVIC C	4137	441	3600	33 000	1958	MVIC	13800	33 000
	1970	BW	9136	510	397	1970	BBC C	8618	510	3600	105 000	1970	BBC	13800	105 000
PRINCIPAL FUEL - LIGNITE COAL						COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE									237 000
SELKIRK	1960	BW	6033	491	272	1960	PARS C	5861	482	3600	66 000	1960	PARS	13800	66 000
	1960	BW	6033	491	272	1960	PARS C	5861	482	3600	66 000	1960	PARS	13800	66 000
LATITUDE 50 09															
LONGITUDE 96 52															
PRINCIPAL FUEL - LIGNITE COAL						COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE									132 000
															369 000
WINNIPEG CITY OF															
AMY STREET	1924	JI	1724	288	32	1924	HOWD C	1724	288	3600	5 000	1924	PARS	12500	5 000
	1924	JI	1724	288	32	1924	HOWD C	1724	288	3600	5 000	1924	PARS	12500	5 000
LATITUDE 49 53	1924	JI	1724	288	32	1952	BBC C	2758	399	3600	15 000	1952	BBC	12600	15 000
LONGITUDE 97 09	1930	JI	1724	288	32	1954	BBC C	2758	399	3600	25 000	1954	BBC	12600	25 000
	1950	BW	1724	316	57										
	1952	BW	2758	399	75										
	1953	BW	2758	399	127										
	1957	BW	1724	316	57										
PRINCIPAL FUEL - LIGNITE COAL						COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE									50 000
															50 000
						MANITOBA, TOTAL									445 800

STEAM — VAPEUR

	BOILERS – CHAUDIERES					PRIME MOVERS – MOTEURS PRIMAIRES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA – KPA	STEAM TEMP – VAPEUR TEMP – C	MG/HR – MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE – TYPE	THROTTLE – SOUPAPE – KPA	THROTTLE – SOUPAPE – C	RPM – T/MN	CAPACITY – CAPACITE – KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE – KW
SASKATCHEWAN															
DOMTAR CHEMICALS GROUP															
UNITY	1948	FW	1517	271	9	1948	WM		1517	266	4053	1 000	1948	EE	600	1 150
	1948	FW	1517	271	9										
LATITUDE 52 27	1969	CVIC	1517	271	27										
LONGITUDE 109 10															
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL										1 150
															1 150
HUDSON BAY MINING & SMELTING CO LTD															
FLIN FLON	1951	BW	3103	399	21	1951	GE	C	2758	385	3600	6 000	1951	GE	6900	6 000
	1951	BW	3103	399	21	1976	AC	C	2758	399	3600	15 000	1976	AC	6900	15 000
LATITUDE 54 46	1967	BWGM	1379	232	41											
LONGITUDE 101 53	1974	BW	3103	382	39											
	1974	BW	3103	382	45											
PRINCIPAL FUEL - WASTE HEAT					COMBUSTIBLE PRINCIPAL - RECUPERATION THERMIQUE										21 000
															21 000
PPG INDUSTRIES CANADA LTD															
BELLE PLAIN	1964	BWGM	2930	316	168	1964	CGE	B	2765	316	3600	7 500	1964	CGE	13800	7 500
	1964	BWGM	2930	316	168	1964	CGE	B	2765	316	3600	7 500	1964	CGE	13800	7 500
LATITUDE	1969	BW	2930	316	168	1981	CGE	B	2765	316	3600	20 000	1981	CGE	13800	20 000
LONGITUDE																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL										35 000
															35 000
PRINCE ALBERT PULP CO LTD															
PRINCE ALBERT	1968	BW	4137	399	181	1968	SLAV	B	4137	399	3600	22 312	1968	ASEA	13800	22 312
	1968	BW	4137	399	162											
LATITUDE 53 12	1970	BW	4137	399	68											
LONGITUDE 105 51	1970	BW	4137	399	68											
	1975	BW	4137	399	78											
PRINCIPAL FUEL - SPENT PULPING LIQUOR					COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										22 312
															22 312
SASKATCHEWAN POWER CORP															
A L COLE	1928	BW	2758	391	39	1929	PARS	C	2758	391	3600	10 000	1929	PARS	13200	10 000
	1929	BW	2758	391	39	1947	PARS	C	2758	427	3600	15 000	1947	PARS	13800	15 000
LATITUDE 52 07	1939	BW	2758	427	64	1953	PARS	C	2758	427	3600	25 000	1953	PARS	13800	25 000
LONGITUDE 106 38	1950	BW	2758	427	82	1954	PARS	C	2758	427	3600	25 000	1954	PARS	13800	25 000
	1954	BW	2758	427	102	1957	PARS	C	5964	488	3600	33 000	1957	PARS	14400	30 000
	1955	FW	2861	427	136											
	1957	CE	5964	488	150											
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL										105 000
BOUNDARY DAM	1959	BW	6033	491	272	1959	PARS	C	6033	488	3600	66 000	1959	PARS	14400	66 000
	1960	CE	6033	491	272	1960	PARS	C	6033	488	3600	66 000	1960	PARS	14400	66 000
LATITUDE 49 08	1969	CE	13100	541	476	1969	CGE	C	12411	538	3600	150 000	1969	CGE	16000	150 000
LONGITUDE 102 59	1970	CE	13100	541	476	1970	CGE	C	12411	538	3600	150 000	1970	CGE	16000	150 000
	1973	CE	13100	541	476	1973	HITA	C	12411	538	3600	150 000	1973	HITA	15000	150 000
	1978	CE	13100	541	885	1978	HITA	C	12411	538	3600	292 500	1978	HITA	18000	292 500
PRINCIPAL FUEL - LIGNITE COAL					COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE										874 500

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE	THROTTLE – SOUPAPE		RPM – T/MN	CAPACITY – CAPACITE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE
				C					KPA	C		KW				KW
ESTEVAN	1948	CE	2896	360	36	1950	PARS	C	2896	399	3600	15 000	1950	PARS	13800	15 000
	1950	CE	2896	360	45	1953	PARS	C	2896	399	3600	20 000	1953	PARS	13800	20 000
LATITUDE 49 08	1953	FW	2896	382	91	1957	MVIC	C	2896	399	3600	30 000	1957	MVIC	14400	30 000
LONGITUDE 102 59	1957	FW	2896	382	102											
	1957	FW	2896	382	102											
PRINCIPAL FUEL - LIGNITE COAL					COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE											65 000
POPLAR RIVER	1980	BW	13100	541	885	1980	HITA	C	12411	538	3600	294 000	1980	HITA	18000	294 000
	1983	CE	13100	540	885	1983	HITA	C	12411	538	3600	297 800	1983	HITA	18000	297 800
LATITUDE 49 06																
LONGITUDE 105 31																
PRINCIPAL FUEL - LIGNITE COAL					COMBUSTIBLE PRINCIPAL - CHARBON LIGNITE											591 800
QUEEN ELIZABETH	1958	FW	6033	491	272	1958	BBC	C	6033	488	3600	66 000	1958	BBC	14400	75 000
	1959	FW	6033	491	272	1959	EE	C	6033	488	3600	66 000	1959	EE	14400	66 000
LATITUDE 52 07	1972	BW	8963	516	386	1972	HITA	C	8618	510	3600	100 000	1972	HITA	13800	100 000
LONGITUDE 106 38																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											241 000
																1 877 300
									SASKATCHEWAN, TOTAL							1 956 762
ALBERTA																
A E C POWER LTD																
MILDRED LAKE	1977	BW	6550	510	340	1978	CGE	B	6205	496	3600	50 000	1978	CGE	13800	50 000
	1977	BW	6550	510	340	1978	CGE	B	6205	496	3600	50 000	1978	CGE	13800	50 000
LATITUDE 57 02	1977	BW	6550	510	340	1978	CGE	B	6205	496	3600	50 000	1978	CGE	13800	50 000
LONGITUDE 111 36	1978	BW	6550	510	340	1978	CGE	C	6205	496	3600	60 000	1978	CGE	13800	60 000
	1978	BW	6550	510	340											
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											210 000
																210 000
ALBERTA HOSPITAL-EDMONTON																
EDMONTON	1961	BW	1034	186	14	1970	WYSS	P	2827	349	1200	2 500	1971	BBC	4160	2 500
	1969	BW	3103	357	23											
LATITUDE 53 33	1977	TIW	3103	371	23											
LONGITUDE 113 28																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											2 500
																2 500
ALBERTA POWER LTD																
BATTLE RIVER	1956	CE	4309	441	41	1956	BBC	C	4137	441	3600	30 000	1956	BBC	14400	30 000
	1964	CE	4309	441	41	1964	BBC	C	4137	441	3600	32 000	1964	BBC	14400	30 000
LATITUDE 52 35	1969	CE	13031	541	95	1969	GE	C	12411	538	3600	150 000	1969	GE	16000	150 000
LONGITUDE 112 04	1975	CE	13031	541	99	1975	GE	C	12411	538	3600	154 036	1975	GE	16000	154 000
	1981	CE	17065	541	228	1981	HITA	C	16200	538	3600	375 000	1981	HITA	21000	376 110
PRINCIPAL FUEL - SUBBITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON SOUSBITUMINEUX											740 110
H R MILNER	1973	BW	8963	513	78	1973	HITA	C	8618	510	3600	150 000	1973	HITA	15000	150 000
LATITUDE 53 56																
LONGITUDE 118 30																
PRINCIPAL FUEL - CANADIAN BITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON BITUMINEUX CANADIEN											150 000

STEAM — VAPEUR

	BOILERS – CHAUDIERES				PRIME MOVERS – MOTEURS PRIMAIRES								MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA – KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR – MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE – TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
SHEERNESS	1986	CE	17050	541	242	1986	HITA	40	16300	538	3600	381 160	1986	CE	19000	382 950
LATITUDE LONGITUDE																
PRINCIPAL FUEL - SUBBITUMINOUS COAL						COMBUSTIBLE PRINCIPAL - CHARBON SOUSBITUMINEUX										382 950
																1 273 060
ALBERTA SUGAR CO																
TABER	1950	BWGM	2827	329	32	1950	WEST	B	2827	329	3600	2 500	1950	WEST	2300	2 000
	1950	BWGM	2827	329	32	1967	BBC	B	2827	329	7500	5 000	1967	BBC	2300	4 300
LATITUDE 49 47	1960	BWGM	2827	329	36											
LONGITUDE 112 08																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										6 300
																6 300
ALTA PUBLIC WORKS SUPPLY & SERVICES																
LEGISLATURE BUILDING	1950	FW	1276	194	14	1946	BM	B	1276	192	360	500	1953	LDM	2400	500
	1951	FW	1276	194	14	1953	SENG	B	1276	192	327	800	1959	CGE	2400	800
LATITUDE 53 33	1954	FW	1276	194	14	1959	BM	B	1276	194	8000	800	1965	MP	2400	800
LONGITUDE 113 28																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										2 100
MICHENER CENTRE SOUTH	1949	VKEL	1103	186	2	1926	BM	B	1103	186	514	100	1926	CGE	2375	100
	1953	FW	1103	186	5	1930	BM	B	1103	186	400	250	1930	MP	2375	250
LATITUDE 52 16	1957	FW	1103	186	11	1961	WEST	B	1103	186	6020	400	1961	WEST	2375	400
LONGITUDE 113 48	1967	FW	1103	188	16											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										750
																2 850
AMOCO CANADA PETROLEUM CO LTD																
EAST CROSSFIELD	1968	TIW	2068	216	32	1968		B	414	152	3650	450	1970	EM	440	300
	1968	TIW	2068	216	66	1968		B	414	152	3650	450	1970	EM	440	300
LATITUDE 51 26	1968	TIW	2068	104	32											
LONGITUDE 114 01	1968	TIW	2068	104	66											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										600
																600
BUILDING PRODUCTS OF CAN LTD																
EDMONTON	1954	WWT	4137	404	16	1954	CGE	B	4137	404	4900	1 000	1954	CGE	440	1 125
	1973	TIW	1207	192	9											
LATITUDE 53 33																
LONGITUDE 113 28																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										1 125
																1 125
BUILDING SERVICES ALTA HOSPITAL																
PONOKA HOSPITAL	1950	FW	1379	198	14	1961	BBC	B	1344	197	9750	600	1961	BBC	2300	600
	1951	FW	1379	198	14	1961	BBC	B	1344	197	9750	600	1961	BBC	2300	600
LATITUDE 52 42	1954	FW	1379	198	14	1984	TE	B	1344	197	4750	515	1984	KATO	2300	515
LONGITUDE 113 35																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										1 715
																1 715

STEAM — VAPEUR

	BOILERS – CHAUDIERES					PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE	THROTTLE – TYPE SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
CELANESE CANADA INC																
CLOVER BAR PLANT	1953	FW	4137	399	125	1953	WEST	D	4137	399	3600	6 000	1953	WEST	6900	6 600
	1953	FW	4137	399	125	1953	WEST	D	4137	399	3600	6 000	1953	WEST	6900	6 600
LATITUDE 53 34	1953	FW	4137	399	125	1953	WEST	D	4137	399	3600	6 000	1953	WEST	6900	6 600
LONGITUDE 113 20	1953	FW	4137	399	125											
	1966	BW	4137	399	163											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										19 800
																19 800
DOW CHEMICAL CANADA INC																
POWER PLANT	1967	FW	3103	240	52	1979	GE	B	5861	399	3600	18 372				
	1974	BW	1724	210	68	1979	GE	B	5861	399	3600	18 372				
LATITUDE 53 43	1974	BW	1724	210	68											
LONGITUDE 113 13	1979	FW	5860	399	227											
	1979	FW	5860	399	227											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										0
																0
EDMONTON POWER																
CLOVER BAR	1970	BW	12411	538	499	1970	WYSS	C	12411	538	3600	165 000	1970	OERL	16000	165 000
	1973	BW	12411	538	499	1973	WYSS	C	12411	538	3600	165 000	1973	OERL	16000	165 000
LATITUDE 53 39	1977	BW	12411	538	499	1977	HITA	C	12411	538	3600	165 000	1977	HITA	16000	165 000
LONGITUDE 113 20	1979	BW	12411	538	499	1979	HITA	C	12411	538	3600	165 000	1979	HITA	16000	165 000
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										660 000
ROSSDALE	1932	BW	2758	399	61	1944	PARS	C	2586	399	3600	15 000	1944	PARS	13800	15 000
	1941	BW	2758	399	75	1949	PARS	C	2586	399	3600	30 000	1949	PARS	13800	30 000
LATITUDE 53 33	1947	BW	2758	399	75	1953	PARS	C	2586	399	3600	30 000	1953	PARS	13800	30 000
LONGITUDE 113 28	1949	BW	2758	399	75	1955	BBC	C	2586	399	3600	30 000	1955	BBC	13800	30 000
	1953	BW	2758	399	91	1960	BBC	C	5861	482	3600	75 000	1960	BBC	14400	75 000
	1955	BW	2758	399	150	1963	PARS	C	5861	482	3600	75 000	1963	PARS	14400	75 000
	1960	BW	5861	482	299	1966	PARS	C	5861	482	3600	75 000	1966	PARS	14400	75 000
	1963	BW	5861	482	299											
	1966	BW	5861	482	302											
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										330 000
																990 000
FOOTHILLS HOSPITAL																
CALGARY	1961	FW	1724	207	23	1966	WEST	B	1724	207	5000	1 000	1966	WEST	13200	1 000
	1961	FW	1724	207	23	1966	WEST	B	1724	207	5000	1 000	1966	WEST	13200	1 000
LATITUDE 51 03	1969	BW	3447	399	57	1971	SLAV	B	3275	399	3600	5 600	1971	ASEA	13200	6 000
LONGITUDE 114 05	1972	TIW	3447	399	68	1980	SLAV	B	3275	399	3600	10 000	1980	ASEA	13200	10 000
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										18 000
																18 000
GULF CANADA RESOURCES INC																
RIMBEY	1961	CE	3103	279	45	1961	CWES	B	3103	224	5000	1 000	1961	CWES	480	1 000
	1961	CE	3103	279	45	1961	CWES	B	3103	224	5000	1 000	1961	CWES	480	1 000
LATITUDE 52 38	1961	CE	3103	279	45	1961	CWES	B	3103	224	5000	1 000	1961	CWES	480	1 000
LONGITUDE 114 14	1963	BW	3103	316	75	1963	CWES	B	3103	224	5000	1 000	1963	CWES	480	1 000
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										4 000
																4 000

STEAM — VAPEUR

	BOILERS – CHAUDIERES					PRIME MOVERS – MOTEURS PRIMAIRES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE – TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE KW
MEDICINE HAT CITY OF															
MEDICINE HAT	1953	FW	2930	399	79	1929	PARS	C	1138	288	3600	3 000	1929	PARS	2300	3 000
	1953	FW	2930	399	79	1949	PARS	C	1862	288	3600	5 000	1949	PARS	13800	5 000
LATITUDE 50 03	1974	TIW	4137	427	75	1953	PARS	C	2585	399	3600	30 000	1953	PARS	13800	30 000
LONGITUDE 110 40	1980	FW	2930	399	136	1974	PARS	C	4033	427	3600	15 000	1974	PARS	13800	15 000
	1980	FW	2930	399	136											
PRINCIPAL FUEL - WASTE HEAT GT						COMBUSTIBLE PRINCIPAL - RECUPERATION THERMIQUE GT										53 000
																53 000
PROCTER & GAMBLE CELLULOSE LTD															
WAPITI RIVER	1973	CE	6205	427	263	1973	SLAV	B	6205	427	3600	31 950	1973	SLAV	13800	31 950
	1973	CE	6205	427	204											
LATITUDE 55 10	1973	FW	1207	188	36											
LONGITUDE 118 48																
PRINCIPAL FUEL - SPENT PULPING LIQUOR						COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										31 950
																31 950
SHERRITT-GORDON MINES LTD															
FORT SASKATCHEWAN	1954	CE	6205	399	68	1954	BBC	CE	6033	399	3600	3 000	1954	BBC	4160	2 500
	1954	CE	6205	399	68	1959	BBC	CE	6033	399	3600	3 000	1959	BBC	4160	2 500
LATITUDE 53 43																
LONGITUDE 113 13																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										5 000
																5 000
SOUTHERN ALTA INSTITUTE OF TECH															
POWER PLANT	1967	BW	1276	191	32	1959	BM	B	1276	192	8000	600	1959	MP	4150	600
	1967	BW	1276	191	32											
LATITUDE 51 03	1975	BW	1276	191	41											
LONGITUDE 114 05																
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										600
																600
ST REGIS (ALBERTA) LTD															
HINTON	1957	FW	4137	399	84	1957	GE	CD	4137	399	3600	21 960	1957	GE	13800	21 960
	1957	FW	4137	399	91											
LATITUDE 53 25	1957	CE	4137	399	136											
LONGITUDE 117 34	1979	CE	4137	399	186											
PRINCIPAL FUEL - SPENT PULPING LIQUOR						COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										21 960
																21 960
SUNCOR INC															
TAR ISLAND	1966	FW	5481	399	374	1966	GE	BE	5481	399	3600	32 500	1967	GE	13800	32 500
	1966	FW	5481	399	374	1967	GE	BE	5481	399	3600	32 500	1967	GE	13800	32 500
LATITUDE 56 57	1967	FW	5481	399	374											
LONGITUDE 111 26	1969	FWP	2930	327	52											
	1969	FWP	2930	327	52											
	1969	FWP	2930	327	52											
	1980	CE	5654	399	125											
PRINCIPAL FUEL - PETROLEUM COKE						COMBUSTIBLE PRINCIPAL - COKE DE PETROLE										65 000
																65 000

STEAM — VAPEUR

	BOILERS / CHAUDIERES				PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE	THROTTLE TYPE SOUPAPE	KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS	CAPACITY / CAPACITE KW
THE CANADIAN SALT CO LTD															
LINDBERGH	1948	FW	1551	203	15	1956	BBC	B	1551	203	6000	960	1958	BBC	2400	960
	1948	FW	1551	203	15	1964	CGE	B	1551	203	4600	600	1964	CGE	2400	600
LATITUDE 53 53	1971	FW	1551	203	17											
LONGITUDE 110 40																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											1 560
																1 560
TRANSALTA UTILITIES CORP															
KEEPHILLS	1983	CE	17065	541	1156	1983	HITA	C	16203	541	3600	403 200	1983	HITA	19000	403 200
	1983	CE	17065	541	1156	1983	HITA	C	16203	541	3600	403 200	1983	HITA	19000	403 200
LATITUDE 53 30																
LONGITUDE 114 33																
PRINCIPAL FUEL - SUBBITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON SOUSBITUMINEUX											806 400
SUNDANCE	1970	CE	16892	541	930	1970	AEI	C	16203	538	3600	300 000	1970	EE	18500	300 000
	1973	CE	16892	541	930	1973	AEI	C	16203	538	3600	300 000	1973	EE	18500	300 000
LATITUDE 53 30	1976	CE	17065	541	1179	1976	ACGE	C	16203	538	3600	375 000	1976	EE	20000	400 000
LONGITUDE 114 33	1976	CE	17065	541	1179	1976	ACGE	C	16203	538	3600	375 000	1976	EE	20000	400 000
	1977	CE	17065	541	1179	1977	ACGE	C	16203	538	3600	375 000	1977	EE	20000	400 000
	1980	CE	17065	541	1179	1980	ACGE	C	16203	538	3600	387 000	1980	AEI	20000	400 000
PRINCIPAL FUEL - SUBBITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON SOUSBITUMINEUX											2 200 000
WABAMUN	1956	BWGM	5861	482	283	1956	MVIC	C	5861	482	3600	66 000	1956	MVIC	13800	66 000
	1958	BWGM	5861	482	283	1958	MVIC	C	5861	482	3600	66 000	1958	MVIC	13800	66 000
LATITUDE 53 33	1962	CE	14479	541	460	1962	AEI	C	12411	538	3600	150 000	1962	MVIC	16500	150 000
LONGITUDE 114 29	1967	CE	16892	541	930	1967	AEI	C	16203	538	3600	300 000	1967	ACGE	18500	300 000
PRINCIPAL FUEL - SUBBITUMINOUS COAL					COMBUSTIBLE PRINCIPAL - CHARBON SOUSBITUMINEUX											582 000
																3 588 400
WESTERN CO-OPERATIVE FERTILIZER LTD															
MEDICINE HAT	1956	BW	3103	329	27	1956	GE	BC	3103	329	4987	785	1956	GE	480	800
LATITUDE 50 03																
LONGITUDE 110 40																
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL											800
																800
					ALBERTA, TOTAL											6 298 220
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE															
B C FOREST PRODUCTS LTD															
COWICHAN	1930	VS	1462	232	36	1915	AC	C	1034	17	3600	750	1915	AC	480	750
	1968	CE	4826	441	36	1915	AC	C	1379	17	3600	800	1915	AC	480	800
LATITUDE 48 53						1918	AC	C	1379	17	3600	2 000	1918	AC	480	2 000
LONGITUDE 124 13						1945	AC	C	4137	441	3600	5 000	1966	AC	4160	5 000
PRINCIPAL FUEL - WOOD REFUSE					COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS											8 550
CROFTON	1958	CE	4757	399	113	1981	HITA	B	4137	399	3600	38 000	1981	HITA	13800	38 000
	1958	FW	4757	399	91											
LATITUDE 48 52	1958	FW	4757	399	91											
LONGITUDE 123 39	1964	CE	4757	399	113											
	1964	FW	4757	399	136											
	1975	BW	4757	399	127											
	1978	FW	4757	399	249											
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD											38 000

STEAM — VAPEUR

	BOILERS – CHAUDIERES					PRIME MOVERS – MOTEURS PRIMAIRES						MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		KPA	STEAM TEMP – VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE	THROTTLE – SOUPAPE KPA	C	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
MACKENZIE	1972	BW	4137	410	156	1979	WEST		4137	398	3600	20 000	1979	MITI	13800	20 000
	1972	CE	4137	410	181											
LATITUDE 55 20 LONGITUDE 123 15																
PRINCIPAL FUEL - SPENT PULPING LIQUOR						COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										20 000
																66 550
B C SUGAR																
VANCOUVER	1947	BWGM	3275	343	26	1947	WEST	B	3275	343	3600	1 000	1947	WEST	2300	1 250
	1947	BWGM	3275	343	26	1947	WEST	B	3275	343	3600	1 000	1947	WEST	2300	1 250
LATITUDE 49 16 LONGITUDE 123 07						1974	PB	B	3275	343	1800	3 000	1974	GE	2300	3 000
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										5 500
																5 500
B C TIMBER																
CELGAR PULP MILL	1960	CE	4137	399	114	1963	CGE	C	4137	399	3600	2 500	1963	CGE	2300	2 500
	1960	FW	4137	399	129											
LATITUDE 51 02 LONGITUDE 118 32	1963	BW	4137	399	95											
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS										2 500
																2 500
BRITISH COLUMBIA HYDRO & POWER AUTH																
BURRARD	1962	CB	12755	543	476	1962	AEI	C	12411	538	3600	150 000	1962	AEI	16500	150 000
	1963	CB	12755	543	476	1963	AEI	C	12411	538	3600	150 000	1963	AEI	16500	150 000
LATITUDE 49 17	1965	CE	12755	543	476	1965	AEI	C	12411	538	3600	150 000	1965	AEI	16500	150 000
LONGITUDE 122 52	1967	CE	12755	543	476	1967	AEI	C	12411	538	3600	150 000	1967	AEI	16500	150 000
	1968	CE	12755	543	476	1968	ACGE	C	12411	538	3600	150 000	1968	ACGE	16500	150 000
	1975	CE	12755	543	476	1975	EE	C	12411	538	3600	162 500	1975	EE	16500	162 500
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL										912 500
																912 500
CANADIAN FOREST PRODUCTS LTD																
PORT MELLON	1947	CE	2758	288	34	1928	WEST	C	2758	288	3600	1 500	1928	WEST	2300	1 500
	1956	CE	2758	288	35	1947	WEST	BP	2758	288	3600	3 000	1947	WEST	2300	3 000
LATITUDE 49 32	1962	BW	2758	288	100											
LONGITUDE 123 29	1962	BW	2758	288	100											
	1965	CE	2758	288	100											
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD										4 500
																4 500
CARIBOO PULP & PAPER CO																
QUESNEL	1972	BW	4137	399	232	1972	TOBA	B	4137	399	3600	28 000	1972	TOBA	13800	28 000
	1972	FW	4137	399	218											
LATITUDE 52 59	1981	ZURN	4137	399	113											
LONGITUDE 122 30																
PRINCIPAL FUEL - SPENT PULPING LIQUOR						COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE										28 000
																28 000

STEAM — VAPEUR

	BOILERS - CHAUDIERES					PRIME MOVERS - MOTEURS PRIMAIRES						MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		KPA	STEAM TEMP - VAPEUR TEMP	MG/HR	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	TYPE	THROTTLE - SOUPAPE		RPM - T/MN	CAPACITY - CAPACITE	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
				C				KPA	C		KW				KW
CRESTBROOK FOREST INDUSTRIES LTD															
SKOOKUMCHUCK	1968	MITI	4137	421	91	1968	MITI	B 4137	421	3600	15 000	1968	MITI	13800	15 000
	1968	MITI	4137	421	113										
LATITUDE 49 49															
LONGITUDE 115 44															
PRINCIPAL FUEL - NATURAL GAS						COMBUSTIBLE PRINCIPAL - GAZ NATUREL									15 000
															15 000
CROWN FOREST INDUSTRIES LTD															
CAMPBELL RIVER	1952	CE	4137	371	45	1964	WEST	B 4137	371	5000	800	1964	CGE	250	800
	1952	CE	4137	371	45	1965	CGE	B 4137	371	5500	3 255	1965	CGE	250	3 255
LATITUDE 50 04	1963	BWGM	4137	371	77	1981	WEST	BE 4137	371	3600	25 000	1981	MITI	13800	25 000
LONGITUDE 125 17	1966	BW	4137	371	181										
	1979	BW	4137	371	181										
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									29 055
KELOWNA	1950	BW	1496	232	14	1954	GE	C 1034	260	3600	2 000	1954	GE	2300	2 000
	1956	BWGM	1999	213	23	1961	AC	C 2758	371	3600	3 500	1961	AC	2300	3 500
LATITUDE 49 53	1963	BWGM	2758	371	27	1963	GE	C 1620	316	3600	1 000	1963	GE	2300	1 000
LONGITUDE 119 29															
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									6 500
															35 555
EVANS PRODUCTS CO LTD															
GOLDEN	1966	BWGM	4826	399	36	1946	PARS	C 2586	371	3600	7 500	1946	PARS	4160	7 500
LATITUDE 51 18															
LONGITUDE 116 58															
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									7 500
															7 500
MACMILLAN BLOEDEL LTD															
HARMAC	1950	CE	4137	399	27	1953	CGE	BE 2241	371	4700	1 250	1953	CGE	600	1 250
	1950	CE	4137	399	50	1963	PARS	C 1034	293	3600	4 000	1963	PARS	2300	4 000
LATITUDE	1950	CE	4137	399	23	1963	CGE	B 4137	399	3600	31 500	1963	CGE	13800	31 500
LONGITUDE	1953	CE	4137	399	39										
	1953	CE	4137	399	64										
	1963	BW	4137	399	147										
	1965	CE	4309	399	113										
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									36 750
PORT ALBERNI	1947	CE	4137	399	40	1963	GE	BE 4137	399	3600	28 000	1963	CGE	12400	26 000
	1956	CE	4137	399	69										
LATITUDE	1956	CE	4137	399	82										
LONGITUDE	1956	CE	4137	399	82										
	1956	BW	4137	399	109										
	1963	BW	4137	399	98										
	1978	CE	4137	399	136										
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									26 000
POWELL RIVER	1951	BW	4137	427	68	1951	BBC	BE 3792	413	3000	12 500	1951	BBC	6600	10 500
	1958	FW	4137	427	68	1967	CGE	BE 6205	496	3600	36 000	1967	CGE	13800	36 000
LATITUDE 49 52	1964	BW	4137	427	91										
LONGITUDE 124 33	1967	CE	6205	496	181										
	1968	CE	6378	441	171										
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									46 500
															109 250

STEAM — VAPEUR

	BOILERS / CHAUDIERES					PRIME MOVERS / MOTEURS PRIMAIRES						MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE	THROTTLE / SOUPAPE KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS	CAPACITY / CAPACITE KW
NORTHWOOD PULP & TIMBER LTD														
FRASER FLATS	1966	FW	4482	399	204	1973	SLAV	BE 4378	399	3600	28 800	1973	SLAV	13800 28 800
	1966	CE	4482	399	227	1981	SLAV	BE 4378	399	3600	28 000	1981	SLAV	14100 28 000
LATITUDE 54 00	1968	WISC	4482	385	45									
LONGITUDE 123 00	1981	CE	4482	399	227									
	1981	CE	4482	399	235									
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL									56 800
														56 800
PETRO CANADA														
TAYLOR	1957	VUIW	2896	293	68	1957	GE	B 2758	288	5500	2 500	1957	GE	4160 2 500
	1957	VUIW	2896	293	68	1957	GE	CE 2758	288	5500	2 500	1957	GE	4160 2 500
LATITUDE 56 10	1957	VUIW	2896	293	68	1957	GE	CE 2758	288	5500	2 500	1957	GE	4160 2 500
LONGITUDE 120 41	1957	VUIW	2896	293	68									
PRINCIPAL FUEL - NATURAL GAS					COMBUSTIBLE PRINCIPAL - GAZ NATUREL									7 500
														7 500
SKEENA CELLULOSE INC.														
SKEENA PULP OPERATION	1950	FW	4137	399	113	1950	WORT	BE 4137	399	3600	7 500	1950	EM	6900 7 500
	1950	FW	4137	399	113	1966	BBC	BE 4137	399	3600	37 000	1966	BBC	13800 34 500
LATITUDE 54 14	1966	BW	4137	399	295									
LONGITUDE 130 18	1966	BW	4137	399	240									
PRINCIPAL FUEL - SPENT PULPING LIQUOR					COMBUSTIBLE PRINCIPAL - LESSIVE DE PATE EPUISEE									42 000
														42 000
TAHSIS COMPANY LTD														
GOLD RIVER	1967	FW	4137	400	136	1966	PARS	C 4138	400	3600	1 500	1966	PARS	2300 1 500
	1967	CE	4137	400	181	1982	SLAV	B 4138	400	3600	27 964	1982	SLAV	13800 27 964
LATITUDE 47 41														
LONGITUDE 126 07														
PRINCIPAL FUEL - BIOMASS					COMBUSTIBLE PRINCIPAL - BIO-MASSE									29 464
														29 464
WELDWOOD OF CANADA LTD														
FLAVELLE CEDAR DIV	1964	BWGM	4137	385	36	1915	GE	C 1034	204	3600	3 000	1915	GE	480 3 000
						1941	GE	CD 4137	385	3600	3 500	1941	GE	4160 3 500
LATITUDE 49 17														
LONGITUDE 122 51														
PRINCIPAL FUEL - WOOD REFUSE					COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS									6 500
														6 500
WESTERN PULP LTD PARTNERSHIP														
PORT ALICE	1949	CE	4137	385	84	1942	AC	C 1103	210	3600	3 200	1942	AC	2300 3 200
	1952	CE	4137	385	84	1947	CGE	CD 4137	385	3600	6 000	1947	CGE	2300 7 500
LATITUDE 50 23	1976	CE	4137	385	215	1949	ELLI	B 4137	385	3600	3 500	1949	ELLI	2300 3 500
LONGITUDE 127 27						1949	ELLI	B 4137	385	3600	3 500	1949	ELLI	2300 3 500
						1976	CGE	B 4137	385	3600	16 600	1976	CGE	13800 16 600
PRINCIPAL FUEL - HEAVY FUEL OIL					COMBUSTIBLE PRINCIPAL - MAZOUT LOURD									34 300

STEAM — VAPEUR

	BOILERS / CHAUDIERES				PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		KPA	STEAM TEMP / VAPEUR TEMP C	MG/HR	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE	THROTTLE / SOUPAPE KPA	C	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS	CAPACITY / CAPACITE KW
WOODFIBRE	1961	BW	3861	399	59	1947	ELLI	B	3792	385	3600	2 000	1947	ELLI	4160	2 000
	1965	BW	3861	399	91	1947	ELLI	B	3792	385	3600	2 000	1947	ELLI	4160	2 000
LATITUDE 49 40	1966	BW	3861	385	79	1961	CGE	C	3792	385	3600	3 300	1961	CGE	4160	3 000
LONGITUDE 123 15	1975	TR	2068	214	91											
	1981	ZURN	3861	399	113											
PRINCIPAL FUEL - HEAVY FUEL OIL						COMBUSTIBLE PRINCIPAL - MAZOUT LOURD										7 000
																41 300
WEYERHAEUSER CANADA LTD																
KAMLOOPS	1965	CE	4137	399	64	1972	SLAV	B	4137	399	3600	27 000	1972	SLAV	13800	27 000
	1965	BW	4137	399	27	1972	SLAV	B	4137	399	3600	14 000	1972	SLAV	13800	14 000
LATITUDE 50 40	1965	BW	4137	399	27											
LONGITUDE 120 19	1972	BW	4137	399	304											
	1972	FW	4137	399	227											
	1972	FW	4137	399	227											
PRINCIPAL FUEL - WOOD REFUSE						COMBUSTIBLE PRINCIPAL - DECHETS DE BOIS										41 000
																41 000
BRITISH COLUMBIA - TOTAL - COLOMBIE-BRITANNIQUE																1 411 419
CANADA, TOTAL																39 473 808

INTERNAL COMBUSTION

COMBUSTION INTERNE

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS / VOLTS	CAPACITY / CAPACITE KW
NEWFOUNDLAND - TERRE-NEUVE										
IRON ORE COMPANY OF CANADA										
LABRADOR CITY	1962	GM	D	2	YES	16	720	1 074	1962	GM	4160	1 000
LATITUDE LONGITUDE												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
MOBILE RAIL CAR 12	1956	GM	D	2	YES	16	720	1 074	1956	GM	4160	1 000
LATITUDE LONGITUDE												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
MOBILE RAIL CAR 13	1962	GM	D	2	YES	16	720	1 074	1962	GM	4160	1 000
LATITUDE 52 55 LONGITUDE 66 52												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
												3 000
NEWFOUNDLAND & LABRADOR HYDRO												
BLACK TICKLE	1978	CAT	D	4	YES	6	1800	269	1978	BBC	600	250
	1978	CAT	D	4	YES	6	1800	269	1978	BBC	600	250
LATITUDE 53 26	1978	CAT	D	4	YES	6	1200	399	1978	BBC	600	300
LONGITUDE 55 45												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
BURGEO	1970	LB	D	4	YES	8	720	608	1970	TA	4160	500
	1970	LB	D	4	YES	8	720	608	1970	TA	4160	500
LATITUDE 47 36	1970	LB	D	4	YES	16	720	1 074	1970	TA	4160	1 000
LONGITUDE 57 34	1971	RPAX	D	4	YES	8	720	1 074	1971	TA	4160	1 000
	1978	DD	D	2	YES	16	1800	925	1978	ELPR	4160	920
	1981	CAT	D	4	YES	16	1200	955	1981	BBC	4160	850
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								4 770
CARTWRIGHT	1978	CAT	D	4	YES	6	1800	269	1978	TA	600	250
	1986	DORM	D	4	YES	6	1800	496	1986	STAM	600	450
LATITUDE 53 43	1986	DORM	D	4	YES	6	1800	496	1986	STAM	600	450
LONGITUDE 57 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 150
CHANGE ISLANDS	1973	DEUZ	D	4	NO	8	1800	131	1973	TA	600	100
	1980	CAT	D	4	YES	6	1200	399	1980	LSOM	600	300
LATITUDE 49 40	1980	CAT	D	4	YES	6	1200	399	1980	LSOM	600	300
LONGITUDE 54 24												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								700
CHARLOTTETOWN	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
	1978	CAT	D	4	YES	6	1800	172	1978	BBC	600	136
LATITUDE 52 40	1986	CAT	D	4	YES	6	1800	269	1986	STAM	600	250
LONGITUDE 56 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								522
DAVIS INLET	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
LATITUDE 55 50	1985	CAT	D	4	YES	6	1800	269	1985	STAM	600	250
LONGITUDE 60 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								522

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES								MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		VOLTS — VOLTS	CAPACITY — CAPACITE KW
FLOWERS COVE	1970	CAT	D	4	YES	12	1200	642	1970	TA	600	600
	1972	CAT	D	4	YES	12	1200	642	1972	TA	600	600
LATITUDE 51 18	1973	CAT	D	4	YES	16	1200	1 082	1973	TA	600	700
LONGITUDE 56 44	1975	CAT	D	4	YES	16	1200	1 082	1975	TA	600	800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 700
FOGO	1975	CAT	D	4	YES	6	1200	399	1975	GE	600	300
	1975	CAT	D	4	YES	6	1200	399	1975	CANR	600	300
LATITUDE 49 43	1975	CAT	D	4	YES	6	1200	399	1975	CANR	600	300
LONGITUDE 54 17	1975	CAT	D	4	YES	6	1200	399	1975	BBC	600	300
	1975	CAT	D	4	YES	6	1200	399	1975	BBC	600	300
	1985	CAT	D	4	YES	16	1200	895	1978	CANR	600	670
	1980	CAT	D	4	YES	6	1200	324	1980	BBC	600	300
	1980	CAT	D	4	YES	16	1200	1 081	1980	KATO	4160	850
	1980	CAT	D	4	YES	16	1200	1 081	1980	KATO	4160	850
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								4 170
FRANCOIS	1971	CUEN	D	4	YES	6	1800	104	1971	ONAN	600	100
	1980	CAT	D	4	YES	6	1800	186	1980	BBC	600	175
LATITUDE 47 34	1980	CUEN	D	4	YES	6	1800	224	1980	ONAN	600	200
LONGITUDE 56 44												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								475
GOOSE BAY NORTH	1952	MDE	D	4	YES	8	360	850	1952	CGE	4160	750
	1952	MDE	D	4	YES	8	360	850	1952	CGE	4160	750
LATITUDE 53 19	1952	MDE	D	4	YES	8	360	850	1952	CGE	4160	750
LONGITUDE 60 24	1952	MDE	D	4	YES	8	360	850	1952	CGE	4160	750
	1958	GM	D	2	YES	16	720	1 074	1958	GM	4160	1 000
	1968	GM	D	2	YES	20	900	2 686	1968	GM	4160	2 500
	1969	GM	D	2	YES	20	900	2 686	1969	GM	4160	2 600
	1974	GM	D	2	NO	20	900	2 686	1974	GM	4160	2 600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								11 700
GRAND BRUIT	1970	DEUZ	D	4	NO	4	1800	49	1970	TA	600	40
	1970	DEUZ	D	4	NO	4	1800	49	1970	TA	600	40
LATITUDE 47 41	1973	DEUZ	D	4	NO	6	1800	75	1973	TA	600	60
LONGITUDE 58 14												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								140
GREY RIVER	1970	CAT	D	4	NO	6	1800	75	1970	TA	600	60
	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
LATITUDE 47 35	1975	CAT	D	6	YES	6	1800	172	1975	TA	600	136
LONGITUDE 57 06												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								332
HARBOUR DEEP	1974	CAT	D	4	YES	6	1800	269	1974	TA	600	250
	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
LATITUDE 50 22	1979	CAT	D	4	YES	6	1800	172	1979	BBC	600	136
LONGITUDE 56 31	1980	CAT	D	4	YES	6	1800	172	1980	LSOM	600	136
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								658
HAWKES BAY	1971	GM	D	2	NO	20	900	2 954	1971	GM	4160	2 500
	1971	GM	D	2	NO	20	900	2 954	1971	GM	4160	2 500
LATITUDE 50 36												
LONGITUDE 57 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								5 000
HOPEDALE	1973	CAT	D	4	YES	6	1800	224	1975	BBC	600	182
	1984	CAT	D	4	YES	6	1800	224	1980	CAT	600	200
LATITUDE 55 30	1978	CAT	D	4	YES	6	1800	269	1984	LSOM	269	250
LONGITUDE 60 15												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								632

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES								MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		VOLTS — VOLTS	CAPACITY — CAPACITE
								KW				KW
L'ANSE AU LOUP	1974	CAT	D	4	YES	12	1200	642	1974	TA	4160	600
	1974	CAT	D	4	YES	12	1200	642	1974	TA	4160	600
LATITUDE 51 30	1976	CAT	D	4	YES	16	1200	1 082	1976	TA	4160	800
LONGITUDE 56 50	1984	CAT	D	4	YES	16	1800	1 200	1984	KATO	4160	1 100
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 100
LA POILE	1975	DEUZ	D	4	NO	4	1800	49	1975	TA	600	40
	1975	DEUZ	D	4	NO	6	1800	75	1975	TA	600	60
LATITUDE 47 41	1986	CAT	D	4	YES	6	1800	136	1986	STAM	600	136
LONGITUDE 58 24												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								236
LITTLE BAY ISLANDS	1970	BUDA	D	4	NO	6	720	131	1970	AC	208	100
	1975	CUEN	D	4	NO	6	720	131	1975	MARA	208	100
LATITUDE 49 39	1979	CAT	D	4	YES	6	1200	325	1979	BBC	600	300
LONGITUDE 55 47	1980	CAT	D	4	YES	6	1200	325	1980	LSOM	600	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
MAIN BROOK	1970	DEUZ	D	4	YES	12	1800	269	1970	TA	600	250
	1974	CAT	D	4	YES	6	1800	269	1974	TA	600	250
LATITUDE 51 11	1980	CAT	D	4	YES	6	1800	269	1980	LSOM	600	250
LONGITUDE 56 01	1985	RRAM	D	4	YES	12	1800	496	1984	STAM	600	450
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 200
MAKKOVIK	1974	CAT	D	4	YES	6	1800	269	1974	CAT	600	250
	1978	CAT	D	4	YES	6	1800	269	1978	TA	600	250
LATITUDE 55 05	1980	CAT	D	4	YES	12	1800	496	1980	CAT	600	450
LONGITUDE 59 11												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								950
MARYS HARBOUR	1974	CAT	D	4	YES	6	1800	324	1974	GE	600	300
	1975	CAT	D	4	YES	6	1800	269	1975	TA	600	250
LATITUDE 52 18	1975	CAT	D	4	YES	6	1800	269	1975	TA	600	250
LONGITUDE 55 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
MCCALLUM	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
LATITUDE 47 37	1975	CAT	D	4	NO	6	1800	75	1975	TA	600	60
LONGITUDE 56 14												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								332
MONKSTOWN	1970	CAT	D	4	NO	6	1800	75	1970	TA	600	60
	1971	DEUZ	D	4	NO	4	1800	49	1971	TA	600	40
LATITUDE 47 34	1975	DEUZ	D	4	NO	6	1800	75	1975	TA	600	60
LONGITUDE 54 26												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								160
MUD LAKE	1975	DEUZ	D	4	NO	6	1800	75	1975	TA	600	60
	1980	CAT	D	4	YES	4	1800	51	1980	CAT	600	50
LATITUDE 53 18	1980	CAT	D	4	YES	4	1800	51	1980	CAT	600	50
LONGITUDE 60 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								160
NAIN	1974	CAT	D	4	YES	6	1200	399	1974	TA	600	300
	1975	DD	D	2	YES	16	1800	466	1975	KOHL	600	350
LATITUDE 56 33	1975	CAT	D	4	YES	6	1200	399	1975	TA	600	300
LONGITUDE 61 41	1978	CAT	D	4	YES	6	1200	399	1978	TA	600	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 250

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
PARADISE RIVER	1971	DEUZ	D	4	NO	6	1800	49	1971	TA	600	60
	1971	DEUZ	D	4	NO	4	1800	49	1971	TA	600	40
LATITUDE 53 25	1971	DEUZ	D	4	NO	6	1800	75	1971	TA	600	60
LONGITUDE 57 17												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								160
PETIT FORTE	1971	DEUZ	D	4	NO	6	1800	75	1971	TA	600	60
	1971	DEUZ	D	4	NO	6	1800	75	1971	TA	600	60
LATITUDE 47 22	1980	CAT	D	4	YES	6	1800	172	1980	BBC	600	136
LONGITUDE 54 40												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								256
PETITES	1974	DEUZ	D	4	NO	8	1800	131	1974	TA	600	100
	1974	DEUZ	D	4	NO	8	1800	131	1974	TA	600	100
LATITUDE 47 37	1975	CUEN	D	4	NO	4	1800	75	1975	TA	600	60
LONGITUDE 58 36												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								260
POND COVE	1978	DD	D	2	YES	16	1800	1 149	1978	ELPR	4160	920
	1980	CAT	D	4	YES	16	1200	1 450	1980	KATO	4160	850
LATITUDE 50 07	1981	CAT	D	4	YES	16	1800	1 044	1981	BBC	4160	800
LONGITUDE 56 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 570
PORT HOPE SIMPSON	1974	CAT	D	6	YES	6	1800	269	1974	TA	600	250
	1974	CAT	D	6	YES	6	1800	269	1974	TA	600	250
LATITUDE 52 33	1975	CAT	D	4	YES	6	1800	172	1975	TA	600	136
LONGITUDE 56 18												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								636
POSTVILLE	1973	CAT	D	4	YES	4	1800	90	1973	TA	208	75
	1973	CAT	D	4	YES	4	1800	90	1973	TA	208	75
LATITUDE 54 54	1976	CAT	D	4	YES	4	1800	90	1976	TA	208	75
LONGITUDE 59 46	1980	CAT	D	4	YES	4	1800	52	1980	TA	208	50
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								275
RAMEA	1970	LB	D	4	YES	8	720	322	1970	TA	600	300
	1970	LB	D	4	YES	8	720	322	1970	TA	600	300
LATITUDE 47 31	1972	LB	D	4	YES	8	720	466	1972	TA	600	442
LONGITUDE 57 25	1974	LIST	D	4	YES	8	720	466	1974	TA	4160	426
	1977	LB	D	4	YES	8	720	597	1977	TA	4160	568
	1980	RPAX	D	4	YES	8	720	1 059	1980	CGE	4160	1 000
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 036
RENCONTRE EAST	1980	CAT	D	4	YES	6	1800	172	1980	BBC	600	136
	1980	CAT	D	4	YES	6	1800	172	1980	BBC	600	136
LATITUDE 47 37	1986	CAT	D	4	YES	6	1800	269	1986	STAM	600	250
LONGITUDE 55 14												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								522
RIGOLET	1974	CAT	D	4	YES	6	1800	269	1974	TA	600	250
	1974	CAT	D	4	NO	4	1800	75	1974	TA	600	60
LATITUDE 54 12	1980	CAT	D	4	YES	6	1800	131	1980	CAT	600	134
LONGITUDE 58 25	1980	CAT	D	4	YES	6	1800	269	1980	GE	600	250
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								694
RODDICKTON	1975	RHL	D	4	YES	8	720	1 074	1975	TA	4160	1 000
	1975	LIST	D	4	YES	8	900	597	1975	TA	2400	560
LATITUDE 50 52	1975	DD	D	2	YES	16	1800	496	1975	KOHL	600	450
LONGITUDE 56 08	1977	RHL	D	4	YES	8	720	1 074	1977	TA	4160	1 000
	1981	CAT	D	4	YES	12	1800	496	1981	CAT	600	450
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 460

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
SOUTH EAST BIGHT	1974 DEUZ	D	4	NO	6	1800	75	1974	TA	600	60
	1974 DEUZ	D	4	NO	6	1800	75	1974	TA	600	60
LATITUDE 47 23	1974 DEUZ	D	4	NO	6	1800	75	1974	TA	600	60
LONGITUDE 54 35											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								180
ST ANTHONY	1973 RPAX	D	4	YES	8	720	1 059	1973	TA	4160	1 000
	1973 RPAX	D	4	YES	8	720	1 059	1973	TA	4160	1 000
LATITUDE 51 22	1973 RPAX	D	4	YES	8	720	1 059	1973	TA	4160	1 000
LONGITUDE 55 35	1975 RPAX	D	4	YES	8	720	1 059	1975	TA	4160	1 000
	1980 RPAX	D	4	YES	16	720	2 119	1980	GEE	4160	2 000
	1982 RPAX	D	4	YES	16	720	2 119	1982	GEE	4160	2 000
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								8 000
ST BRENDANS	1970 CAT	D	4	NO	6	1800	75	1970	TA	600	60
	1974 CAT	D	4	YES	6	1800	269	1974	TA	600	250
LATITUDE 48 52	1974 CAT	D	4	YES	6	1800	269	1974	TA	600	250
LONGITUDE 53 40											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								560
ST LEWIS	1974 CAT	D	4	YES	6	1800	242	1974	TA	600	220
	1978 CAT	D	4	YES	6	1800	172	1978	BBC	600	136
LATITUDE 52 18	1978 CAT	D	4	YES	6	1800	172	1978	BBC	600	136
LONGITUDE 55 48	1980 CAT	D	4	YES	6	1800	90	1980	TA	600	75
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								567
WESTPORT	1970 CAT	D	4	NO	6	1800	75	1970	TA	600	60
	1974 CAT	D	4	YES	6	1800	269	1974	TA	600	250
LATITUDE 49 47	1980 CAT	D	4	YES	6	1800	269	1980	TA	600	250
LONGITUDE 56 40	1980 CAT	D	4	YES	6	1800	269	1980	TA	600	250
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								810
WILLIAMS HARBOUR	1975 CAT	D	4	YES	6	1800	172	1975	TA	600	136
	1975 CAT	D	4	YES	6	1800	172	1975	TA	600	136
LATITUDE 57 53	1980 DEUZ	D	4	NO	6	1800	75	1980	TA	600	60
LONGITUDE 52 26											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								332
											65 577

NEWFOUNDLAND LIGHT & POWER CO LTD

AGUATHUNA	1962 HOWD	D	4	NO	8	327	1 231	1962	HOWD	2400	1 200
LATITUDE 48 33											
LONGITUDE 58 46											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								1 200
MOBILE DIESEL PLANT 1	1973 CAT	D	4	YES	16	1800	731	1973	CANR	600	700
LATITUDE											
LONGITUDE											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								700
MOBILE DIESEL PLANT 2	1976 CAT	D	4	YES	16	1800	731	1976	BBC	600	670
LATITUDE											
LONGITUDE											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								670

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
							KW				KW
PALMQUIST	1948	NOPO	D	2	YES	7	300	1 097	1948	GE	2300	1 000
	1953	NOPO	D	2	YES	7	300	1 097	1953	GE	2300	1 000
LATITUDE 48 57	1957	NOPO	D	2	YES	7	300	1 097	1957	GE	2300	1 000
LONGITUDE 54 34												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 000
PORT AUX BASQUES	1949	CAT	D	4	YES	6	1200	283	1949	GE	2400	250
	1954	CAT	D	4	YES	12	1200	377	1954	GE	2400	350
LATITUDE 47 34	1957	CAT	D	4	YES	12	1200	377	1957	GE	2400	350
LONGITUDE 59 09	1957	CAT	D	4	NO	12	1200	257	1957	GE	2400	209
	1964	CAT	D	4	NO	12	1200	272	1964	GE	2400	250
	1964	CAT	D	4	YES	6	1200	283	1964	GE	2400	250
	1969	GM	D	2	YES	20	900	2 686	1969	GM	4160	2 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								4 159
PORT UNION	1961	CAT	D	4	YES	12	1200	559	1961	CAT	2400	500
LATITUDE 48 30												
LONGITUDE 53 05												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								500
SALT POND	1963	WORT	D	4	NO	6	327	559	1963	EM	4160	500
	1964	WORT	D	4	NO	6	327	559	1963	EM	4160	500
LATITUDE 47 01	1964	WORT	D	4	NO	6	327	559	1963	EM	4160	500
LONGITUDE 55 11												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 500
ST JOHN'S	1953	NOBG	D	2	NO	8	225	2 671	1956	GE	6900	2 500
LATITUDE 47 34												
LONGITUDE 52 43												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 500
												14 229
							NEWFOUNDLAND - TOTAL - TERRE-NEUVE					82 806

PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD

SUMMERSIDE TOWN OF												
SUMMERSIDE	1940	FM	D	2	NO	4	300	224	1940	FM	2400	200
	1940	FM	D	2	NO	5	300	280	1940	FM	2400	250
LATITUDE 46 24	1941	FM	D	2	NO	5	300	280	1941	FM	2400	250
LONGITUDE 63 47	1947	FM	D	2	NO	7	300	601	1947	FM	2400	555
	1950	FM	D	2	YES	10	720	1 194	1950	FM	4160	1 136
	1960	MBD	D	4	YES	12	450	2 417	1960	BREL	4160	2 250
	1963	MBD	D	4	YES	12	450	2 417	1963	BREL	4160	2 250
	1983	MRBL	D	4	YES	9	600	4 431	1983	BREL	4160	4 245
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								11 136
												11 136
							PRINCE EDWARD ISLAND - TOTAL - ILE-DU-PRINCE-EDOUARD					11 136

NOVA SCOTIA - NOUVELLE-ECOSSE

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
BOWATERS MERSEY PAPER CO LTD											
BROOKLYN	1962	DEW	D	4	YES	8	600	597	1962	EEC	2200	600
LATITUDE 44 03 LONGITUDE 64 42											
PRINCIPAL FUEL - LIGHT FUEL OIL				COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							600
											600
				NOVA SCOTIA - TOTAL - NOUVELLE-ECOSSE							600
NEW BRUNSWICK - NOUVEAU-BRUNSWICK											
MAINE-NEW BRUNSWICK ELEC POWER CO											
TINKER	1949	SL	D	4	YES	8	360	1 074	1949	GE	2400	1 000
LATITUDE 46 48 LONGITUDE 67 43											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							1 000
											1 000
NEW BRUNSWICK ELECTRIC POWER COMM											
GRAND MANAN	1963	MDE	D	4	YES	8	720	700	1963	HSBI	4160	700
	1965	MDE	D	4	YES	6	720	503	1965	HSBI	4160	530
LATITUDE 44 41	1967	MDE	D	4	YES	8	720	712	1967	HSBI	4160	712
LONGITUDE 66 46	1969	KMAJ	D	4	YES	3	514	955	1969	HSBI	4160	896
	1974	DD	D	2	YES	16	1800	1 063	1974	KATO	4160	1 000
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							3 838
POINT LE PREAU	1977	KHD		4	YES	18	900	4 766	1977	BBC	4160	4 800
	1977	KHD		4	YES	18	900	4 766	1977	BBC	4160	4 800
LATITUDE	1977	WAUM		4	YES	12	1200	950	1977	KATO	4160	950
LONGITUDE	1977	WAUM		4	YES	12	1200	950	1977	KATO	4160	950
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							11 500
											15 338
				NEW BRUNSWICK - TOTAL - NOUVEAU-BRUNSWICK							16 338
QUEBEC											
FER ET TITANE DU QUEBEC INC											
HAVRE ST PIERRE	1963	GM	D	2	YES	16	720	1 007	1963	GM	4160	1 000
	1965	GM	D	2	YES	16	720	1 007	1963	GM	4160	1 000
LATITUDE 50 15	1975	CAT	D	4	YES	12	1800	601	1975	CAT	4160	500
LONGITUDE 63 36	1975	CAT	D	4	YES	12	1800	601	1975	CAT	4160	500
	1979	CAT	D	4	YES	12	1800	362	1979	BBC	600	350
PRINCIPAL FUEL - LIGHT FUEL OIL				COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							3 350
											3 350
HYDRO QUEBEC											
AKULIVIK	1981	CAT	D	4	YES	6	1800	200	1981	BBC	600	175
	1981	CAT	D	4	YES	6	1800	200	1981	BBC	600	175
LATITUDE 60 48	1984	CAT	D	4	YES	6	1800	302	1984	LIMA	600	250
LONGITUDE 78 12											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							600

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
AUPALUK	1981	CAT	D	4	YES	6	1800	170	1981	BBC	600	150
	1981	CAT	D	4	YES	6	1800	59	1981	BBC	600	150
LATITUDE 59 21	1984	CAT	D	4	YES	6	1800	250	1984	LIMA	600	250
LONGITUDE 69 41												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								550
BLANC SABLON	1973	CAT	D	4	YES	16	1200	865	1973	TA	4160	800
	1973	CAT	D	4	YES	16	1200	880	1973	KATO	4160	800
LATITUDE 51 25	1974	CAT	D	4	YES	16	1200	940	1974	TA	4160	800
LONGITUDE 57 12	1977	CAT	D	4	YES	16	1200	906	1977	TA	4160	800
	1980	CAT	D	4	YES	16	1200	906	1980	BBC	4160	800
	1980	CAT	D	4	YES	16	1200	906	1980	BBC	4160	800
	1981	CAT	D	4	YES	16	1200	906	1981	TA	4160	800
	1984	CAT	D	4	YES	16	1200	906	1984	BBC	4160	800
	1986	CAT	D	4	YES	16	1200	905	1986	BBC	4160	800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								7 200
ILE D'ENTREE	1974	CAT	D	4	YES	6	1200	179	1974	GE	4160	175
	1975	CAT	D	4	YES	6	1200	127	1975	CWES	600	115
LATITUDE 47 17	1977	GM	S	4	YES	8	1800	224	1977	BBC	600	200
LONGITUDE 61 42	1979	CAT	S	4	YES	8	1200	522	1979	GE	600	400
	1979	GM	D	4	YES	16	1800	481	1979	STEN	600	500
	1980	CAT	D	4	YES	8	1200	481	1980	WEST	4160	350
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 740
ILE-AUX-GRUES	1982	CAT	D	4	YES	16	1200	891	1982	BBC	600	900
	1983	CAT	D	4	YES	16	1200	906	1982	BBC	600	800
LATITUDE 47 04	1984	CAT	D	4	YES	8	1200	481	1984	BBC	600	400
LONGITUDE 70 33												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 100
ILES-DE-LA-MADELEINE	1968	DEUZ	S	4	YES	8	600	2 387	1968	SS	4160	2 270
	1968	DEUZ	S	4	YES	8	600	2 387	1968	SS	4160	2 270
LATITUDE 47 22	1970	MA	S	4	YES	8	400	3 241	1970	SS	4160	3 072
LONGITUDE 61 53	1971	MA	S	4	YES	8	400	3 241	1971	SS	4160	3 072
	1973	MA	S	4	YES	8	400	3 241	1973	SS	4160	3 072
	1974	MA	S	4	YES	8	400	3 241	1974	SS	4160	3 072
	1974	MLW	D	4	YES	16	900	2 134	1974	CANR	4160	2 035
	1974	MLW	D	4	YES	16	900	2 134	1974	CANR	4160	2 035
	1975	MLW	D	4	YES	16	900	2 134	1975	CANR	4160	2 035
	1975	MLW	D	4	YES	16	900	2 134	1975	CANR	4160	2 035
	1975	MLW	D	4	YES	16	900	2 134	1975	CANR	4160	2 035
	1977	MA	S	4	YES	8	450	6 200	1977	SS	4160	5 968
	1977	MA	S	4	YES	8	450	6 200	1977	SS	4160	5 968
	1979	GMT	S	4	YES	14	514	7 311	1979	SS	4160	6 800
	1979	GMT	S	4	YES	14	514	7 311	1979	SS	4160	6 800
	1980	GMT	S	4	YES	14	514	7 311	1980	SL	4160	6 800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								59 339
INUKJUAK	1981	CAT	D	4	YES	8	1200	480	1981	LIST	600	420
	1981	CAT	D	4	YES	12	1200	710	1981	BBC	600	600
LATITUDE 58 27	1984	CAT	D	4	YES	12	1200	636	1984	LIMA	600	600
LONGITUDE 78 06												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 620
IVUJIVIK	1985	GM	D	2	YES	6	1800	195	1985	LSOM	4160	175
	1985	GM	D	2	YES	12	1800	475	1985	LSOM	4160	400
LATITUDE 62 24	1985	GM	D	2	YES	12	1800	475	1985	LSOM	4160	400
LONGITUDE 77 55												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								975
JOHAN-BEETZ	1967	GM	D	2	YES	8	1800	170	1967	TA	4160	155
	1974	GM	D	2	YES	12	1800	290	1974	TA	4160	250
LATITUDE 50 17	1974	CAT	D	4	YES	6	1800	234	1974	TA	4160	200
LONGITUDE 62 48												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								605

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
KANGIQSUALUJJUAQ	1984	CAT	D	4	YES	6	1800	149	1984	CAT	600	130
	1984	CAT	D	4	YES	6	1800	310	1984	BBC	600	250
LATITUDE 58 41	1984	CAT	D	4	YES	6	1800	310	1984	BBC	600	250
LONGITUDE 65 57	1986	CAT	D	4	YES	8	1200	480	1986	COEL	4160	400
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 030
KANGIQSUJUAQ	1981	CAT	D	4	YES	6	1800	221	1981	LSOM	600	210
	1981	CAT	D	4	YES	6	1800	221	1981	BBC	600	210
LATITUDE 61 36	1982	CAT	D	4	YES	8	1200	448	1982	BBC	600	400
LONGITUDE 71 58												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								820
KANGIRSUK	1981	CAT	D	4	YES	6	1800	310	1981	TA	600	250
	1981	CAT	D	4	YES	6	1800	310	1981	BBC	600	250
LATITUDE 60 01	1984	CAT	D	4	YES	6	1800	250	1984	LIMA	600	250
LONGITUDE 70 02												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								750
KUUJJUAQ	1975	CAT	D	4	YES	16	1200	906	1975	TA	4160	800
	1978	CAT	D	4	YES	16	1200	891	1978	BBC	4160	800
LATITUDE 58 06	1980	CAT	D	4	YES	16	1200	891	1980	BBC	4160	800
LONGITUDE 68 24												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 400
LA ROMAINE	1979	CAT	D	4	YES	12	1200	642	1979	BBC	4160	600
	1979	CAT	D	4	YES	12	1200	724	1979	TA	4160	600
LATITUDE 50 13	1982	CAT	D	4	YES	16	1200	850	1982	KATO	4160	800
LONGITUDE 60 41	1985	CAT	D	4	YES	16	1200	908	1985	BBC	4160	800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 800
LA TABATIERE	1975	CAT	D	4	YES	16	1200	906	1975	TA	4160	800
	1978	CAT	D	4	YES	16	1200	906	1978	BBC	4160	800
LATITUDE 50 50	1978	CAT	D	4	YES	16	1200	906	1978	BBC	4160	800
LONGITUDE 58 58	1980	CAT	D	4	YES	16	1200	890	1980	BBC	4160	800
	1980	CAT	D	4	YES	16	1200	890	1980	BBC	4160	800
	1982	CAT	D	4	YES	16	1200	905	1982	COEL	4160	700
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								4 700
NATASHQUAN	1969	CAT	D	4	YES	12	1200	671	1969	TA	4160	500
	1971	CAT	D	4	YES	16	1200	906	1971	KATO	4160	800
LATITUDE 50 12	1973	CAT	D	4	YES	16	1200	906	1973	TA	4160	800
LONGITUDE 61 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 100
PORT MENIER	1983	CAT	D	4	YES	16	1200	865	1983	KATO	4160	800
	1983	CAT	D	4	YES	12	1800	530	1983	KATO	4160	500
LATITUDE 49 41	1984	CAT	D	4	YES	16	1200	865	1984	BBC	4160	800
LONGITUDE 64 21												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 100
POSTE-DE-LA-BALEINE	1973	CAT	D	4	YES	16	1200	940	1973	TA	4160	800
	1974	CAT	D	4	YES	16	1200	906	1974	TA	4160	800
LATITUDE 50 17	1978	CAT	D	4	YES	16	1200	906	1978	BBC	4160	800
LONGITUDE 77 45												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 400
POVUNGNITUK	1981	CAT	D	4	YES	12	1200	710	1981	LSOM	4160	600
	1985	CAT	D	4	YES	12	1200	727	1985	LSOM	4160	600
LATITUDE 60 02	1985	CAT	D	4	YES	12	1200	727	1985	LSOM	4160	600
LONGITUDE 77 17												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 800

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES								MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		VOLTS — VOLTS	CAPACITY — CAPACITE
								KW				KW
QUAQTAQ	1981	CAT	D	4	YES	6	1800	150	1981	BBC	600	135
	1981	CAT	D	4	YES	8	1800	300	1981	LSOM	600	265
LATITUDE 61 02	1981	CAT	D	4	YES	8	1800	300	1982	LSOM	600	265
LONGITUDE 69 37												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								665
SAINT-AUGUSTIN	1970	CAT	D	4	YES	8	1200	481	1970	COEL	4160	400
	1972	CAT	D	4	YES	8	1200	481	1972	TA	4160	400
LATITUDE 51 14	1974	CAT	D	4	YES	12	1200	642	1974	TA	4160	600
LONGITUDE 58 39	1980	CAT	D	4	YES	16	1200	890	1980	BBC	4160	800
	1980	CAT	D	4	YES	16	1200	890	1980	BBC	4160	800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 000
SALLUIT	1982	CAT	D	4	YES	8	1200	410	1982	BBC	600	400
	1983	CAT	D	4	YES	8	1200	448	1983	LSOM	600	400
LATITUDE 62 13	1984	CAT	D	4	YES	8	1200	448	1984	LIMA	600	400
LONGITUDE 75 39												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 200
TASIUJAQ	1981	CAT	D	4	YES	4	1800	101	1981	CAT	600	90
	1981	CAT	D	4	YES	6	1800	201	1981	BBC	600	175
LATITUDE 58 42	1981	CAT	D	4	YES	6	1800	201	1981	BBC	600	175
LONGITUDE 69 56												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								440
												100 934
IRON ORE COMPANY OF CANADA												
MOBILE RAIL CAR 10	1956	GM	D	2	YES	16	720	1 074	1956	GM	4160	1 000
LATITUDE 54 48												
LONGITUDE 66 49												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
MOBILE RAIL CAR 11	1956	GM	D	2	YES	16	720	1 074	1956	GM	4160	1 000
LATITUDE 54 48												
LONGITUDE 66 49												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
												2 000
PRODUITS FORESTIERS MACLAREN INC												
DIVISION MINES GASPE	1953	FM	D	2	NO	10	720	1 194	1953	CWES	2400	1 000
	1954	FM	D	2	NO	10	720	1 194	1954	GE	2400	1 000
LATITUDE 48 58	1981	CAT	D	4	YES	16	1200	1 007	1981	BBC	2400	900
LONGITUDE 65 31												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 900
												2 900
				QUEBEC, TOTAL								109 184

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS / VOLTS	CAPACITY / CAPACITE KW
ONTARIO										
GANANOQUE LIGHT & POWER LTD										
STATION 6	1959	MBD	D	4	YES	8	450	1 492	1959	BREL	4160	1 360
	1959	MBD	D	4	YES	8	450	1 492	1959	BREL	4160	1 360
LATITUDE 44 20	1967	NOBG	D	4	YES	8	327	1 492	1967	WEST	4160	1 250
LONGITUDE 76 10	1967	CB	D	4	YES	8	327	1 492	1967	EE	4160	1 200
	1978	CAT	D	4	YES	12	1200	597	1978	GE	4160	600
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								5 770
												5 770
ORILLIA WATER LIGHT & POWER COMM										
ORILLIA	1947	FM	D	2	YES	10	720	1 194	1947	EM	2300	1 000
	1948	FM	D	2	YES	10	720	1 194	1948	FM	2300	1 136
LATITUDE 44 37												
LONGITUDE 79 25												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 136
												2 136
PEMBROKE HYDRO ELECTRIC COMM										
PEMBROKE	1929	BESS	D	2	YES	6	200	816	1929	WEST	2500	930
	1949	GM	D	2	YES	12	720	597	1949	AC	2500	680
LATITUDE 45 49												
LONGITUDE 77 07												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 610
												1 610
				ONTARIO, TOTAL								9 516
MANITOBA										
HUDSON BAY MINING & SMELTING CO LTD										
SPRUCE POINT	1980	EE	D	4	YES	6	900	628	1980	TA	600	600
	1980	EE	D	4	YES	6	900	645	1980	TA	600	600
LATITUDE 54 35	1980	EE	D	4	YES	6	900	985	1980	TA	600	930
LONGITUDE 100 25	1983	EE	D	4	YES	6	900	985	1983	TA	600	930
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 060
												3 060
MANITOBA HYDRO										
BROCHET	1973	CAT	D	4	YES	6	1800	163	1973	TA	600	175
	1974	CAT	D	4	YES	6	1800	163	1974	TA	600	175
LATITUDE 57 53	1976	CAT	D	4	YES	6	1200	280	1976	CAT	600	300
LONGITUDE 101 40												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								650
FORT CHURCHILL	1953	FM	D	2	NO	10	720	1 194	1953	FM	4160	1 140
	1959	FM	D	2	NO	10	720	1 194	1959	FM	4160	1 140
LATITUDE 58 45	1961	GM	D	2	YES	16	720	1 171	1961	GE	2400	1 000
LONGITUDE 94 10	1962	GM	D	2	YES	16	720	1 171	1962	GM	2400	1 000
	1963	FM	D	2	NO	10	720	1 194	1963	FM	4160	1 140
	1971	GM	D	2	YES	20	900	2 686	1971	GM	4160	2 500
	1971	GM	D	2	YES	16	720	1 171	1971	GE	2400	1 000
	1974	MRBL	D	4	YES	6	600	2 447	1974	BREL	4160	2 340
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								11 260

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
								KW				KW
GARDEN HILL	1970	CAT	D	4	YES	6	1200	336	1970	TA	600	300
	1974	CAT	D	4	YES	6	1200	336	1974	KATO	600	300
LATITUDE 53 50	1979	CAT	D	4	YES	12	1200	642	1979	KATO	600	500
LONGITUDE 94 40	1979	CAT	D	4	YES	12	1200	642	1986	GE	600	500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 600
GOD'S LAKE NARROWS	1972	CAT	D	4	YES	6	1200	280	1972	TA	600	300
	1972	CAT	D	4	YES	6	1200	280	1972	TA	600	300
LATITUDE 54 32	1980	CAT	D	4	YES	6	1200	280	1980	TA	600	300
LONGITUDE 94 25	1982	DD	D	2	YES	16	1800	327	1982	TA	600	350
	1984	DD	D	2	YES	16	1800	327	1984	TA	600	350
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 600
GOD'S RIVER	1979	CAT	D	4	YES	6	1800	184	1979	TA	600	175
	1979	CAT	D	4	YES	6	1800	184	1979	TA	600	175
LATITUDE 54 50	1986	CAT	D	4	YES	6	1800	184	1986	TA	600	175
LONGITUDE 94 04												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								525
LAC BROCHET	1981	CAT	D	4	YES	6	1800	163	1981	TA	600	175
	1981	CAT	D	4	YES	6	1800	163	1981	TA	600	175
LATITUDE 58 40	1981	CAT	D	4	YES	6	1800	163	1981	BBC	600	175
LONGITUDE 101 40												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								525
LITTLE GRAND RAPIDS	1976	CAT	D	4	YES	6	1800	163	1976	TA	600	175
	1976	CAT	D	4	YES	6	1800	163	1976	TA	600	175
LATITUDE 52 02	1984	DD	D	2	YES	8	1800	163	1984	EM	600	175
LONGITUDE 95 30												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								525
OXFORD HOUSE	1974	CAT	D	4	YES	6	1200	280	1974	KATO	600	300
	1974	CAT	D	4	YES	6	1200	280	1974	KATO	600	300
LATITUDE 54 57	1976	CAT	D	4	YES	6	1200	280	1976	TA	600	300
LONGITUDE 95 16	1980	CAT	D	4	YES	12	1200	466	1986	KATO	600	500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 400
PAUINGASSI	1976	CAT	D	4	YES	4	1800	70	1976	TA	240	75
	1976	CAT	D	4	YES	4	1800	70	1976	TA	240	75
LATITUDE 52 10	1979	CAT	D	4	YES	4	1800	70	1979	TA	240	75
LONGITUDE 95 30	1979	CAT	D	4	YES	4	1800	70	1979	TA	240	75
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								300
PIKWITONEI	1974	CAT	D	4	YES	6	1800	163	1976	TA	600	175
	1974	CAT	D	4	YES	6	1800	163	1976	TA	600	175
LATITUDE 55 36												
LONGITUDE 97 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								350
RED SUCKER LAKE	1975	CAT	D	4	YES	6	1200	280	1975	TA	600	300
	1976	CAT	D	4	YES	6	1800	163	1976	TA	600	175
LATITUDE 54 10	1976	CAT	D	4	YES	6	1800	163	1976	TA	600	175
LONGITUDE 93 37												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								650
SHAMATTAWA	1973	CAT	D	4	YES	6	1800	163	1973	TA	600	175
	1973	CAT	D	4	YES	6	1800	163	1973	TA	600	175
LATITUDE 55 52	1983	CAT	D	4	YES	6	1800	163	1983	TA	600	175
LONGITUDE 92 05												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								525

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
ST THERESA	1971 CAT	D	4	YES	6	1800	163	1971	TA	600	175
	1975 CAT	D	4	YES	6	1200	280	1975	TA	600	300
LATITUDE 53 50	1982 CAT	D	4	YES	12	1200	466	1982	CGE	600	500
LONGITUDE 94 46	1985 CAT	D	4	YES	12	1200	466	1985	CGE	600	500
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								1 475
TADOULE LAKE	1982 CAT	D	4	YES	6	1800	163	1982	TA	600	175
	1982 CAT	D	4	YES	6	1800	163	1982	TA	600	175
LATITUDE 58 40	1982 CAT	D	4	YES	6	1200	116	1982	TA	600	125
LONGITUDE 98 22	1982 CAT	D	4	YES	6	1200	116	1982	TA	600	125
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								600
THICKET PORTAGE	1972 DD	D	2	YES	4	1800	70	1972	EM	600	75
	1972 DD	D	2	YES	4	1800	70	1972	EM	600	75
LATITUDE 55 15	1976 DD	D	2	YES	4	1800	70	1976	EM	600	75
LONGITUDE 97 37	1976 DD	D	2	YES	4	1800	70	1976	EM	600	75
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								300
WAASAGOMACH	1975 CAT	D	4	YES	6	1200	280	1975	TA	600	300
	1979 CAT	D	4	YES	6	1200	298	1979	TA	600	300
LATITUDE 53 55	1979 CAT	D	4	YES	12	1200	466	1979	KATO	600	500
LONGITUDE 94 50											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								1 100
											23 385
				MANITOBA, TOTAL							26 445

SASKATCHEWAN

NORTH SASK ELECTRIC LTD

BRABANT LAKE	1975 CAT	D	4	YES	6	1800	100	1969	TA	240	100
	1975 CAT	D	4	YES	6	1800	100	1975	TA	240	100
LATITUDE 56 00											
LONGITUDE 103 43											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								200
CAMSELL PORTAGE	1970 CAT	D	4	NO	4	1800	50	1970	TA	240	50
	1970 CAT	D	4	YES	4	1800	75	1970	TA	240	75
LATITUDE 59 37											
LONGITUDE 109 15											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								125
FOND DU LAC	1976 CAT	D	4	YES	6	1800	250	1975	TA	240	250
	1977 CAT	D	4	YES	6	1800	250	1976	TA	240	250
LATITUDE 59 19	1978 CAT	D	4	YES	12	1800	300	1977	BBC	240	300
LONGITUDE 107 12											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								800
HALL LAKE	1983 CAT	D	4	YES	4	1800	50	1983	TA	240	50
	1983 CAT	D	4	YES	4	1800	50	1983	TA	240	50
LATITUDE 55 20											
LONGITUDE 105 30											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								100
KINOOSAO	1972 CAT	D	4	NO	4	1800	75	1970	TA	240	75
	1976 CAT	D	4	YES	6	1800	100	1976	TA	240	100
LATITUDE 57 05											
LONGITUDE 102 01											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								175

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
SOUTHEND	1978	CAT	D	4	YES	8	1800	254	1978	BBC	480	250
	1979	CAT	D	4	YES	8	1800	254	1979	BBC	480	250
LATITUDE 56 19	1985	CAT	D	4	YES	12	1800	400	1985	STAM	480	400
LONGITUDE 103 14	1985	CAT	D	4	YES	12	1800	400	1985	STAM	480	400
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 300
STONY RAPIDS	1976	CAT	D	4	YES	6	1800	254	1976	TA	240	250
	1978	CAT	D	4	YES	8	1800	254	1978	BBC	240	250
LATITUDE 59 16	1981	CAT	D	4	YES	12	1200	642	1981	BBC	4160	600
LONGITUDE 105 50	1981	CAT	D	4	YES	12	1200	642	1981	BBC	4160	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 700
WOLLASTON	1978	CAT	D	4	YES	6	1800	254	1978	TA	240	250
	1978	CAT	D	4	YES	8	1800	254	1978	BBC	240	250
LATITUDE 58 07	1981	CAT	D	4	YES	12	1200	642	1981	BBC	4160	600
LONGITUDE 103 10	1981	CAT	D	4	YES	12	1800	642	1981	BBC	4160	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 700
												6 100
PPG INDUSTRIES CANADA LTD												
RADIUM	1984	DD	D	4	NO	12	1800	522	1984	STAM	480	500
LATITUDE												
LONGITUDE												
PRINCIPAL FUEL - PLANT ON STANDBY				COMBUSTIBLE PRINCIPAL - CENTRALE DE SOUTIEN								500
												500
					SASKATCHEWAN, TOTAL							6 600
ALBERTA												
ALBERTA POWER LTD												
ALGAR MICROWAVE	1977	DEUZ	D	4	NO	4	1800	57	1977	STAM	240	30
LATITUDE 56 05												
LONGITUDE 111 51												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								30
BERLAND MICROWAVE	1967	DEUZ	D	4	NO	3	1800	25	1967	TA	240	20
LATITUDE 53 39												
LONGITUDE 118 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
BUFFALO CREEK	1967	WHIT	S	4	YES	6	1200	514	1967	IE	4160	500
	1967	WHIT	S	4	YES	6	1200	514	1967	IE	4160	500
LATITUDE 56 30	1970	WHIT	S	4	YES	16	900	1 344	1970	ELPR	4160	1 250
LONGITUDE 113 00	1970	WHIT	S	4	YES	16	900	1 344	1970	ELPR	4160	1 250
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								3 500
CHIPEWYAN LAKE	1984	VOLV	D	4	YES	6	1800	118	1984	STAM	208	100
	1984	VOLV	D	4	YES	6	1800	118	1984	STAM	208	100
LATITUDE 56 56												
LONGITUDE 113 28												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								200

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
							KW				KW
CROW LAKE MICROWAVE	1977	DEUZ	D	4	NO	4	1800	57	1977	STAM	240	30
LATITUDE 55 51 LONGITUDE 112 51												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								30
ECONOMY MICROWAVE	1977	DEUZ	D	4	NO	3	1800	30	1977	STAM	240	20
LATITUDE 54 47 LONGITUDE 118 13												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
FLAT TOP MOUNTAIN	1971	DEUZ	D	4	NO	2	1800	14	1971	TA	240	10
	1971	DEUZ	D	4	NO	2	1800	14	1971	TA	240	10
LATITUDE 55 09 LONGITUDE 114 47												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
FOGGY MOUNTAIN	1971	DEUZ	D	4	NO	2	1800	14	1971	TA	240	10
	1971	DEUZ	D	4	NO	2	1800	14	1971	TA	240	10
LATITUDE 58 36 LONGITUDE 114 04												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
FORT CHIPEWYAN	1971	CAT	D	4	YES	12	1200	530	1971	TA	2400	500
	1973	CAT	D	4	YES	12	1200	600	1973	TA	2400	500
LATITUDE 58 43	1974	CAT	D	4	YES	16	1200	940	1974	TA	4160	800
LONGITUDE 111 09	1984	MRBL	D	4	YES	8	900	1 147	1984	BREL	4160	1 085
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 885
FORT MCMURRAY	1966	CB	D	4	YES	8	327	1 280	1966	EE	4160	1 200
	1966	CB	D	4	YES	8	327	1 290	1966	EE	4160	1 200
LATITUDE 56 46	1968	CB	S	4	YES	16	327	2 760	1968	EE	4160	2 500
LONGITUDE 111 23	1969	CB	S	4	YES	16	327	3 180	1969	EE	4160	3 000
	1974	FM	D	2	YES	12	720	2 150	1974	FM	4160	2 070
	1974	GM	D	2	YES	16	900	2 290	1974	GM	4160	2 100
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								12 070
FOX LAKE	1973	CAT	D	4	YES	6	1800	140	1973	TA	480	150
	1975	GM	D	2	NO	12	1800	360	1975	BBC	480	250
LATITUDE 58 25	1984	VOLV	D	4	YES	6	1800	170	1984	LSOM	480	160
LONGITUDE 114 33	1984	VOLV	D	4	YES	6	1800	200	1984	LSOM	480	200
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								760
GARDEN CREEK	1985	VOLV	D	4	YES	4	1800	65	1985	LSOM	480	60
	1985	VOLV	D	4	YES	6	1800	130	1985	LSOM	480	100
LATITUDE 58 43	1985	VOLV	D	4	YES	6	1800	170	1985	LSOM	480	150
LONGITUDE 113 52												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								310
GREGOIRE MICROWAVE	1977	DEUZ	D	4	NO	4	1800	57	1977	STAM	240	30
LATITUDE 56 19 LONGITUDE 111 35												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								30
INDIAN CABINS	1975	DEUZ	D	4	NO	6	1800	65	1975	STAM	208	50
	1975	DEUZ	D	4	NO	6	1800	65	1975	STAM	208	50
LATITUDE 59 53 LONGITUDE 117 02												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								100

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE
							KW			KW
JASPER	1959	CB	S	4	YES	16	327	3 180	1959	EE	4160	3 000
	1960	CB	S	4	YES	16	327	3 190	1960	EE	4160	3 000
LATITUDE 52 53	1973	WAUM	S	4	YES	12	1200	1 120	1973	TA	4160	1 200
LONGITUDE 118 05	1974	WAUM	S	4	YES	12	1200	1 120	1974	TA	4160	1 200
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								8 400
JEAN D'OR PRAIRIE	1983	VOLV	D	4	YES	6	1800	172	1983	STAM	480	150
	1984	VOLV	D	4	YES	6	1800	118	1984	LSOM	480	108
LATITUDE 58 23	1984	VOLV	D	4	YES	6	1800	186	1984	LSOM	480	157
LONGITUDE 115 04												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								415
MARIANNA LAKE	1971	CAT	D	4	NO	6	1200	110	1971	PE	2400	100
	1981	CAT	S	4	NO	6	1800	125	1981	BBC	480	125
LATITUDE 55 58	1983	VOLV	D	4	YES	6	1800	172	1983	STAM	480	150
LONGITUDE 112 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								375
MAYTOWER MICROWAVE	1977	DEUZ	D	4	NO	4	1800	57	1977	STAM	240	30
LATITUDE 55 30												
LONGITUDE 112 21												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								30
MUSKEG MICROWAVE	1977	DEUZ	D	4	NO	3	1800	30	1977	STAM	240	20
LATITUDE 54 00												
LONGITUDE 118 18												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
PANNY RIVER	1975	GM	D	2	YES	8	1800	268	1975	TA	480	200
	1984	CAT	D	4	YES	12	1200	600	1970	TA	2400	600
LATITUDE	1984	CAT	D	4	YES	12	1200	400	1984	EM	480	500
LONGITUDE												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 300
PEACE POINT	1961	CAT	D	4	YES	4	1800	50	1961	CAT	240	40
	1970	CAT	D	4	YES	4	1800	70	1970	CAT	220	40
LATITUDE 59 08												
LONGITUDE 112 26												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								80
PEERLESS LAKE	1984	VOLV	D	4	YES	6	1800	200	1984	STAM	480	200
	1984	VOLV	D	4	YES	6	1800	200	1984	STAM	480	200
LATITUDE 56 40												
LONGITUDE 114 34												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								400
SIMONETTE MICROWAVE	1977	DEUZ	D	4	NO	3	1800	30	1977	STAM	240	20
LATITUDE 54 19												
LONGITUDE 118 21												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
SKUNK LAKE	1972	CAT	D	4	YES	6	1800	125	1972	TA	480	125
	1972	CAT	D	4	YES	6	1800	125	1972	TA	480	125
LATITUDE												
LONGITUDE												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								250

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS - MOTEURS PRIMAIRES							MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	TYPE - TYPE	CYCLE - CYCLE	SUPERCHARGED - SURALIMENTE	CYLINDERS - CYLINDRES	RPM - T/MN	CAPACITY - CAPACITE KW	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE KW
STEEN RIVER TOWN	1975	DEUZ	D	4	NO	6	1800	65	1975	STAM	208	50
	1976	DEUZ	D	4	NO	6	1800	65	1976	STAM	208	50
LATITUDE 59 38												
LONGITUDE 117 11												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								100
THICKWOOD HILLS	1976	LIST	D	4	NO	2	1800	19	1976	STAM	240	12
	1976	LIST	D	4	NO	2	1800	19	1976	STAM	240	12
LATITUDE 56 47												
LONGITUDE 111 52												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								24
TROUT LAKE	1980	CAT	D	4	YES	6	1800	170	1980	BBC	480	150
	1980	CAT	D	4	YES	6	1800	170	1980	BBC	480	150
LATITUDE 56 29												
LONGITUDE 114 35												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								300
STEEN RIVER MICROWAVE	1981	DEUZ	D	4	NO	3	1800	28	1981	STAM	220	20
LATITUDE 59 35												
LONGITUDE 117 05												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								20
												31 729
AMOCO CANADA PETROLEUM CO LTD												
BIGSTONE	1967	WAUM	S	4	NO	12	900	515	1967	EM	480	400
	1967	WAUM	S	4	NO	12	900	515	1967	EM	480	400
LATITUDE 54 18	1967	WAUM	S	4	NO	12	900	515	1967	EM	480	400
LONGITUDE 117 15	1967	WAUM	S	4	NO	12	900	515	1967	EM	480	400
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								1 600
EAST CROSSFIELD	1968	WAUM	S	4	NO	12	900	477	1968	EM	480	400
	1968	WAUM	S	4	NO	12	900	477	1968	EM	480	400
LATITUDE 51 26												
LONGITUDE 114 01												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								800
FIR	1976	WAUM	S	4	NO	6	1200	224	1976	KATO	480	175
	1976	WAUM	S	4	NO	6	1200	224	1976	KATO	480	175
LATITUDE 54 20												
LONGITUDE 117 10												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								350
SOUTH WAPITI	1982	WAUM	S	4	NO	6	1200	576	1982	BBC	480	450
	1982	WAUM	S	4	NO	6	1200	576	1982	BBC	480	450
LATITUDE 54 53												
LONGITUDE 119 12												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								900
WHITECOURT	1958	WHIT	S	4	NO	8	600	324	1958	SL	480	300
	1958	WHIT	S	4	NO	8	600	324	1958	SL	480	300
LATITUDE 54 09	1962	CB	S	4	YES	8	450	1 082	1962	GE	480	800
LONGITUDE 115 41	1962	CB	S	4	YES	8	450	1 082	1962	GE	480	800
	1962	CB	S	4	YES	8	450	1 082	1962	GE	480	800
	1965	CB	S	4	YES	8	450	1 082	1965	GE	480	800
	1965	CB	S	4	YES	8	450	1 082	1965	GE	480	800
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								4 600
												8 250

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE
							KW				KW
BUILDING SERVICES ALTA HOSPITAL											
PONOKA HOSPITAL	1972 WAUM	D	4	YES	8	1800	201	1972	CANR	2400	200
LATITUDE 52 42 LONGITUDE 113 35											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								200
											200
CALGARY CITY OF											
CALGARY	1967 GM	D	2	YES	20	900	2 984	1967	GM	2400	2 750
	1967 GM	D	2	YES	20	900	2 984	1967	GM	2400	2 750
LATITUDE 51 03 LONGITUDE 114 05											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								5 500
											5 500
SOUTHERN ALTA INSTITUTE OF TECH											
POWER PLANT	1967 WAUM	S	4	NO	12	1200	504	1967	TA	4160	500
LATITUDE 51 03 LONGITUDE 114 05											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								500
											500
ST REGIS (ALBERTA) LTD											
HINTON	1956 SCMK	D	2	NO	16	750	1 015	1956	EM	2400	1 100
	1956 GM	D	2	NO	16	720	932	1956	WEST	2400	1 000
LATITUDE 53 25 LONGITUDE 117 34											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								2 100
											2 100
				ALBERTA, TOTAL							48 279
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE											
B C PACKERS LTD											
NAMU	1962 GM	D	2	NO	12	1890	261	1962	ENEL	480	235
	1962 GM	D	2	NO	12	1890	261	1962	ENEL	480	235
LATITUDE 51 49	1962 GM	D	2	NO	12	1890	261	1962	ENEL	480	235
LONGITUDE 127 52	1962 GM	D	2	NO	12	1890	261	1962	ENEL	480	235
	1963 GM	D	2	NO	12	1890	261	1963	ENEL	480	235
	1963 GM	D	2	NO	12	1890	261	1963	ENEL	480	235
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								1 410
											1 410
BRITISH COLUMBIA HYDRO & POWER AUTH											
AH-SIN-HEEK	1962 GM	D	2	NO	16	720	1 070	1962	GM	2400	1 000
	1962 GM	D	2	NO	16	720	1 070	1962	GM	2400	1 000
LATITUDE 52 22	1964 GM	D	2	NO	16	720	1 070	1964	GM	2400	1 000
LONGITUDE 126 46	1969 CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
	1969 CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								4 200

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS – MOTEURS PRIMAIRES								MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		TYPE – TYPE	CYCLE – CYCLE	SUPERCHARGED – SURALIMENTE	CYLINDERS – CYLINDRES	RPM – T/MN	CAPACITY – CAPACITE KW	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS		VOLTS – VOLTS	CAPACITY – CAPACITE KW
ANAHIM	1966	CAT	D	4	YES	12	1200	525	1966	KATO	2400	500
	1972	GM	D	2	NO	12	1800	270	1972	KATO	2400	250
LATITUDE 52 28	1972	GM	D	2	NO	12	1800	270	1972	KATO	2400	250
LONGITUDE 125 19	1975	CAT	D	4	YES	12	1200	630	1975	KATO	2400	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 600
ATLIN	1974	CAT	D	2	YES	6	1800	270	1974	TA	2400	250
	1974	CAT	D	2	YES	6	1800	270	1974	TA	2400	250
LATITUDE 59 34	1978	CAT	D	4	YES	8	1200	425	1978	BBC	2400	400
LONGITUDE 133 42	1978	CAT	D	4	YES	8	1200	425	1978	BBC	2400	400
	1978	CAT	D	4	YES	8	1200	425	1978	BBC	2400	400
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 700
BAMFIELD	1971	CAT	D	4	YES	6	1200	270	1971	CAT	2400	250
	1975	CAT	D	4	YES	6	1200	320	1975	TA	2400	300
LATITUDE 48 50	1975	CAT	D	4	YES	12	1200	630	1975	KATO	2400	600
LONGITUDE 125 08	1975	CAT	D	4	YES	12	1200	630	1975	KATO	2400	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 750
BELLA BELLA	1969	CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
	1969	CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
LATITUDE 52 09	1970	CAT	D	4	YES	12	1200	630	1970	KATO	2400	600
LONGITUDE 128 07	1970	CAT	D	4	YES	12	1200	630	1970	KATO	2400	600
	1976	CAT	D	4	YES	12	1200	630	1976	KATO	2400	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 000
BOSTON BAR	1951	VENG	D	4	NO	8	720	170	1951	EE	460	150
	1951	VENG	D	4	NO	8	720	170	1951	EE	460	150
LATITUDE 49 52	1955	MB	D	4	YES	12	1200	525	1955	GE	2400	500
LONGITUDE 121 26	1956	MB	D	4	YES	12	1200	525	1956	GE	2400	500
	1960	GM	D	2	NO	12	720	635	1960	CWES	2200	650
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 950
DEASE LAKE	1963	CAT	D	4	YES	12	1200	525	1963	KATO	2400	500
	1966	CAT	D	4	YES	12	1200	525	1966	KATO	2400	500
LATITUDE 58 27	1978	CAT	D	4	NO	8	1200	370	1978	COEL	2400	350
LONGITUDE 130 02	1978	CAT	D	4	YES	12	1200	525	1978	KATO	2400	500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 850
EDDONTENAJON	1972	GM	D	2	NO	12	1800	270	1972	KATO	2400	250
	1972	GM	D	2	NO	12	1800	270	1972	KATO	2400	250
LATITUDE 57 50	1975	GM	D	2	NO	12	1200	170	1975	KATO	600	150
LONGITUDE 129 59	1975	GM	D	2	NO	12	1200	170	1975	KATO	600	350
	1975	CAT	D	4	YES	12	1200	679	1975	KATO	2400	600
	1975	GM	D	2	NO	12	1200	170	1975	KATO	600	150
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 750
FORT NELSON	1957	CB	D	4	YES	16	327	3 140	1957	WEST	6900	3 000
	1957	CB	D	4	YES	16	327	3 140	1957	WEST	6900	3 000
LATITUDE 58 49	1960	CB	D	4	YES	8	514	1 260	1960	CGE	2400	1 200
LONGITUDE 122 33	1960	CB	D	4	YES	6	450	630	1960	ELLI	2300	600
	1963	CAT	D	4	YES	8	1200	370	1963	COEL	2400	350
	1974	CB	S	4	YES	16	327	3 140	1974	WEST	6900	3 000
	1978	CB	S	4	YES	16	327	3 140	1978	WEST	6900	3 000
	1978	CB	S	4	YES	16	327	3 140	1978	WEST	6900	3 000
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								17 150
KITKATLA	1975	GM	D	2	NO	12	1200	170	1975	KATO	600	150
	1975	GM	D	2	NO	12	1200	170	1975	KATO	600	150
LATITUDE 53 45	1984	CAT	D	4	NO	6	1200	170	1984	EM	2400	150
LONGITUDE 130 30	1984	CAT	D	4	YES	6	1200	330	1984	EC	2400	300
	1975	CAT	D	4	YES	8	1200	425	1984	KATO	2400	400
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 150

INTERNAL COMBUSTION — COMBUSTION INTERNE

		PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
		YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
LYTTON		1954	VENG	D	4	NO	8	600	119	1954	COEL	2300	100
		1958	CAT	D	4	YES	12	1200	361	1958	COEL	2400	350
LATITUDE	50 14	1959	CAT	D	4	YES	12	1200	298	1959	EE	480	280
LONGITUDE	121 34	1966	CAT	D	4	YES	12	1200	525	1966	KATO	2400	500
		1966	CAT	D	4	YES	12	1200	525	1966	KATO	2400	500
		1966	CAT	D	4	YES	12	1200	525	1966	KATO	2400	500
		1969	CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
		1975	CAT	D	4	YES	12	1800	525	1975	KATO	2400	500
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								3 330
MASSET		1967	CAT	D	4	YES	12	1200	630	1967	KATO	2400	600
		1974	GM	D	2	YES	20	900	2 686	1974	GM	2400	2 500
LATITUDE	54 01	1978	ALKO	D	4	YES	16	900	2 175	1978	BBC	2400	2 108
LONGITUDE	132 07	1978	ALKO	D	4	YES	16	900	2 175	1978	BBC	2400	2 108
		1978	ALKO	D	4	YES	16	900	2 175	1978	BBC	2400	2 108
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								9 424
SANDSPIT		1952	CB	D	4	YES	6	450	630	1952	GE	2400	600
		1952	CB	D	4	YES	6	450	630	1952	GE	2400	600
LATITUDE	53 14	1954	CB	S	4	YES	8	514	1 050	1954	EE	2400	1 000
LONGITUDE	131 50	1965	CB	D	4	YES	8	514	1 050	1965	GE	2400	1 000
		1966	CAT	D	4	YES	12	1200	525	1966	COEL	2400	500
		1966	CAT	D	4	YES	12	1200	593	1966	KATO	2400	500
		1969	CAT	D	4	YES	12	1200	630	1969	KATO	2400	600
		1974	CAT	D	4	YES	12	1200	630	1969	KATO	2400	2 500
		1974	GM	D	2	YES	20	900	2 680	1975	GM	2400	2 500
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								9 800
STEWART		1964	GM	D	2	NO	16	720	1 070	1964	GM	2400	1 000
		1965	CAT	D	4	YES	8	1200	370	1964	COEL	2400	350
LATITUDE	55 56	1966	CAT	D	4	YES	12	1200	525	1965	KATO	2400	500
LONGITUDE	129 59	1968	CAT	D	4	YES	12	1200	525	1965	COEL	2400	500
		1970	FM	D	4	YES	10	720	1 190	1968	FM	2400	1 136
		1975	GM	D	2	YES	20	900	2 680	1975	GM	2400	2 500
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								5 986
TATLA LAKE		1974	CAT	D	2	YES	6	1800	270	1974	TA	2400	250
		1974	CAT	D	2	YES	6	1800	270	1974	TA	2400	250
LATITUDE	51 54	1975	DD	D	2	NO	12	1200	170	1975	KATO	600	150
LONGITUDE	124 36	1975	DD	D	2	NO	12	1200	170	1975	KATO	600	150
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								800
TELEGRAPH CREEK		1968	CAT	D	4	YES	6	1800	170	1969	KATO	4160	150
		1968	CAT	D	4	YES	6	1800	170	1969	KATO	4160	150
LATITUDE	57 54	1972	GM	D	2	NO	12	1800	336	1972	KATO	2400	250
LONGITUDE	131 10	1972	GM	D	2	NO	12	1800	336	1972	KATO	2400	250
		1964	CAT	D	4	YES	8	1200	370	1976	CLBR	2400	350
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								1 150
													66 590
CANADIAN FOREST PRODUCTS LTD													
ENGLEWOOD		1969	CAT	D	4	NO	6	1800	224	1969	KATO	480	250
		1973	FT	D	4	YES	12	1200	559	1973	KATO	2300	600
LATITUDE	50 32	1975	GM	D	2	YES	12	1800	504	1975	CANR	2300	500
LONGITUDE	126 52	1976	CAT	D	4	YES	6	1800	224	1976	KATO	208	250
		1977	CAT	D	4	YES	6	1800	224	1977	WORT	480	250
PRINCIPAL FUEL - DIESEL					COMBUSTIBLE PRINCIPAL - DIESEL								1 850
													1 850

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS / VOLTS	CAPACITY / CAPACITE KW
CASSIAR MINING CORP.										
CASSIAR RESOURCES DIV	1971	RH	D	4	YES	9	514	1 455	1971	BREL	2400	1 400
	1972	RH	D	4	YES	9	514	1 455	1972	BREL	2400	1 400
LATITUDE 59 17	1973	RH	D	4	YES	9	514	1 455	1973	BREL	2400	1 400
LONGITUDE 129 48	1974	RH	D	4	YES	9	514	1 455	1974	BREL	2400	1 400
	1975	RH	D	4	YES	9	514	1 455	1975	BREL	2400	1 400
	1976	RH	D	4	YES	9	514	1 455	1976	BREL	2400	1 400
	1978	RH	D	4	YES	9	514	1 455	1978	BREL	2400	1 400
	1979	RH	D	4	YES	9	514	1 455	1979	BREL	2400	1 400
	1979	RH	D	4	YES	9	514	1 455	1979	BREL	2400	1 400
	1981	CAT	D	4	YES	12	1200	559	1981	CANR	2400	600
	1985	CAT	D	4	YES	6	900	1 570	1985	IE	2400	1 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								14 700
												14 700
NORTHERN CANADA POWER COMM												
FIELD	1959	MDE	D	4	NO	5	600	150	1959	TE	2400	150
	1959	MDE	D	4	NO	5	600	150	1959	TE	2400	150
LATITUDE 51 24	1960	MDE	D	4	NO	3	600	115	1960	CGE	2400	100
LONGITUDE 116 29	1969	LB	D	4	YES	8	600	358	1969	TA	2400	250
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								650
												650
PLACER DEVELOPMENT LTD												
ENDAKO MINES	1964	MDE	D	4	YES	12	900	1 200	1964	BREL	4160	1 200
	1964	GM	D	2	YES	16	720	1 074	1964	ELLI	4160	1 000
LATITUDE 54 05												
LONGITUDE 125 02												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 200
												2 200
TECK CORPORATION LTD												
BEAVERDELL	1964	CAT	D	4	YES	12	1200	395	1964	EM	480	300
	1974	CAT	D	4	YES	12	1200	634	1974	KATO	4100	500
LATITUDE 49 26												
LONGITUDE 119 05												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
												800
WESTMIN RESOURCES LTD												
CAMPBELL RIVER	1970	GM	D	2	NO	12	720	746	1970	GE	4160	750
	1970	GM	D	2	NO	12	720	746	1970	GE	4160	750
LATITUDE 49 35	1971	CAT	D	4	YES	16	1200	970	1971	KATO	4160	800
LONGITUDE 125 36	1972	CAT	D	4	YES	16	1200	970	1972	KATO	4160	800
	1977	GM	D	2	NO	12	720	746	1977	WEST	4160	750
	1980	CAT	D	4	YES	16	1200	970	1980	KATO	4160	800
	1980	CAT	D	4	YES	16	1200	970	1980	KATO	4160	800
	1980	CAT	D	4	YES	16	1200	970	1980	KATO	4160	800
	1983	CAT	D	4	YES	16	1200	970	1983	KATO	4160	800
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								7 050
												7 050
								BRITISH COLUMBIA - TOTAL - COLOMBIE-BRITANNIQUE				95 250

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE KW
YUKON										
NORTHERN CANADA POWER COMM										
DAWSON CITY	1971	CAT	D	4	YES	12	1200	593	1971 KATO	4160	500
	1971	CAT	D	4	YES	12	1200	593	1971 KATO	4160	500
LATITUDE 64 03	1975	CAT	D	4	YES	16	1200	962	1975 TA	4160	720
LONGITUDE 139 25	1981	CAT	D	4	YES	6	1200	298	1981 TA	4160	300
	1981	CAT	D	4	YES	12	1200	593	1981 TA	4160	500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							2 520
FARO	1970	MDE	D	4	YES	16	514	5 356	1970 BREL	6900	5 150
LATITUDE 60 38											
LONGITUDE 132 25											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							5 150
JOHNSONS CROSSING	1975	DELC	D	2	YES	2	1200	30	1975 TA	600	17
	1975	DELC	D	2	YES	2	1800	30	1975 TA	600	30
LATITUDE 60 29	1980	CAT	D	4	YES	4	1200	30	1980 CAT	208	30
LONGITUDE 133 18											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							77
MAYO	1975	CAT	D	4	YES	16	1200	962	1975 TA	4160	800
	1979	CUEN	D	4	YES	6	1800	343	1979 BBC	4160	350
LATITUDE 63 31											
LONGITUDE 135 50											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							1 150
WHITEHORSE	1968	MDE	D	4	YES	12	514	4 088	1968 BREL	6900	3 920
	1968	MDE	D	4	YES	16	514	5 356	1968 BREL	6900	5 150
LATITUDE 60 40	1970	MDE	D	4	YES	16	514	5 356	1970 BREL	6900	5 150
LONGITUDE 135 00	1975	GM	D	2	YES	20	900	2 499	1975 EM	4160	2 500
	1975	GM	D	2	YES	20	900	2 499	1975 EM	4160	2 500
	1977	GM	D	2	YES	20	900	2 499	1977 EM	4160	2 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							21 720
											30 617
YUKON ELECTRICAL CO LTD											
BEAVER CREEK	1967	CAT	D	4	YES	6	1200	400	1967 TA	2400	250
	1967	CAT	D	4	YES	12	1200	250	1967 COEL	2400	350
LATITUDE 62 22	1969	CAT	D	4	YES	6	1200	250	1969 KATO	2400	250
LONGITUDE 140 52											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							850
CARMACKS	1968	CAT	D	4	YES	12	1200	360	1968 COEL	2400	350
LATITUDE 62 06											
LONGITUDE 136 19											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							350
DESTRUCTION BAY	1962	CAT	D	4	YES	6	1200	112	1962 EM	2400	150
	1966	CAT	D	4	YES	6	1200	250	1966 TA	2400	250
LATITUDE 61 15	1973	CAT	D	4	YES	12	1200	320	1975 GE	2400	300
LONGITUDE 138 48											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							700
HAINES JUNCTION	1958	VENG	D	4	NO	8	600	120	1958 COEL	2400	100
	1963	CAT	D	4	YES	6	1200	180	1963 TA	2400	150
LATITUDE 60 45											
LONGITUDE 137 30											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							250

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS - MOTEURS PRIMAIRES								MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		TYPE - TYPE	CYCLE - CYCLE	SUPERCHARGED - SURALIMENTE	CYLINDERS - CYLINDRES	RPM - T/MN	CAPACITY - CAPACITE KW	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE KW
OLD CROW	1970	CAT	D	4	YES	6	1200	200	1970	EM	2400	200
	1973	CAT	D	4	YES	6	1800	144	1973	KATO	2400	150
LATITUDE 67 35	1981	CAT	D	4	YES	8	1800	170	1981	KATO	2400	225
LONGITUDE 139 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								575
PELLY RIVER CROSSING	1963	CAT	D	4	YES	6	1200	185	1963	TA	2400	150
	1983	VOLV	D	4	YES	6	1800	140	1983	COEL	2400	200
LATITUDE 62 50	1984	VOLV	D	4	YES	6	1800	140	1984	KATO	2400	250
LONGITUDE 136 34												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								600
ROSS RIVER	1973	CAT	D	4	YES	8	1800	360	1973	KATO	2400	350
LATITUDE 62 00												
LONGITUDE 132 27												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								350
STEWART CROSSING	1958	CAT	D	4	NO	6	600	140	1958	COEL	2400	100
	1971	CAT	D	4	YES	4	1800	88	1971	CAT	240	60
LATITUDE 63 19	1985	VOLV	D	4	YES	6	1800	130	1985	TA	2400	100
LONGITUDE 139 26												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								260
SWIFT RIVER	1965	CAT	D	4	YES	4	1800	88	1965	CAT	2400	60
	1967	CAT	D	4	NO	6	1200	140	1967	COEL	2400	100
LATITUDE 60 00	1976	CAT	D	4	YES	4	1800	100	1976	COEL	2400	85
LONGITUDE 131 15												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								245
TESLIN	1973	CAT	D	4	YES	8	1800	360	1973	KATO	2400	350
	1983	CAT	D	4	YES	8	1800	600	1983	KATO	2400	500
LATITUDE 60 10												
LONGITUDE 132 44												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								850
WATSON LAKE	1966	CAT	D	4	YES	12	1200	530	1966	TA	2400	500
	1967	CAT	D	4	YES	12	1200	600	1967	TA	2400	600
LATITUDE 60 07	1970	CAT	D	4	YES	12	1200	600	1970	TA	2400	600
LONGITUDE 128 48	1976	CAT	D	4	YES	16	1200	830	1976	BBC	2400	800
	1978	CAT	D	4	YES	16	1200	830	1978	BBC	2400	800
	1985	CAT	D	4	YES	12	1200	730	1985	TA	2400	800
	1985	CAT	D	4	YES	6	900	1 570	1985	IE	4160	1 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								5 600
												10 630
					YUKON, TOTAL							41 247

NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST

COMINCO LTD												
ARSENIC PLANT	1981	DD	D	4	YES	8	1800	153	1981	BBC	600	115
LATITUDE												
LONGITUDE												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								115

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS - MOTEURS PRIMAIRES							MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	TYPE - TYPE	CYCLE - CYCLE	SUPERCHARGED - SURALIMENTE	CYLINDERS - CYLINDRES	RPM - T/MN	CAPACITY - CAPACITE KW	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS	VOLTS - VOLTS	CAPACITY - CAPACITE KW
C-1 POWERHOUSE	1980 DD	D	2	YES	16	1800	619	1980 BBC	600	500
	1980 DD	D	2	YES	16	1800	619	1980 BBC	600	500
LATITUDE	1980 DD	D	2	YES	16	1800	619	1980 BBC	600	500
LONGITUDE										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							1 500
ROBERTSON SHAFT	1975 CAT	D	4	YES	12	1800	597	1975 CGE	600	500
LATITUDE 62 40										
LONGITUDE 114 15										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							500
										2 115
NORTHERN CANADA POWER COMM										
AKLAVIK	1975 CAT	D	4	YES	12	1200	716	1975 TA	4160	600
	1976 CAT	D	4	YES	6	1200	298	1976 TA	4160	300
LATITUDE 68 14	1981 CAT	D	4	YES	12	1200	716	1981 KATO	4160	600
LONGITUDE 135 02										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							1 500
ARCTIC BAY	1975 CAT	D	4	YES	6	1800	224	1975 CGE	600	225
	1980 CAT	D	4	YES	6	1200	400	1980 TA	600	400
LATITUDE 73 01	1983 CAT	D	4	YES	6	1200	400	1983 KATO	600	400
LONGITUDE 85 07										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							1 025
ARCTIC RED RIVER	1974 CUEN	D	4	NO	6	1200	100	1974 TA	550	150
	1974 CUEN	D	4	NO	6	1800	100	1974 TA	550	150
LATITUDE 66 00	1980 GM	D	2	NO	4	1800	60	1980 TA	550	80
LONGITUDE 134 30										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							380
BAKER LAKE	1973 CAT	D	4	YES	12	1200	716	1973 KATO	4160	550
	1975 CAT	D	4	YES	12	1200	962	1975 KATO	4160	720
LATITUDE 64 15	1985 CAT	D	4	YES	12	1200	720	1985 CGE	4160	720
LONGITUDE 95 45										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							1 990
BROUGHTON ISLAND	1972 CAT	D	4	YES	6	1200	100	1972 KATO	600	150
	1973 CAT	D	4	YES	6	1200	100	1973 KATO	600	150
LATITUDE 66 10	1978 CAT	D	4	YES	6	1200	298	1975 BBC	600	300
LONGITUDE 56 25										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							600
CAMBRIDGE BAY	1967 LB	D	4	YES	8	600	358	1972 TA	4160	375
	1972 LB	D	4	YES	8	600	500	1972 BREL	4160	550
LATITUDE 69 07	1973 CAT	D	4	YES	16	1200	700	1973 CGE	4160	720
LONGITUDE 105 03	1974 CAT	D	4	YES	16	1200	700	1973 CGE	4160	720
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							2 375
CAPE DORSET	1973 CAT	D	4	NO	8	1200	298	1973 KATO	4160	300
	1975 CAT	D	4	YES	12	1200	716	1975 TA	4160	540
LATITUDE 64 40	1980 CAT	D	4	YES	12	1200	716	1980 BBC	4160	540
LONGITUDE 76 00										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							1 380
CHESTERFIELD INLET	1974 CAT	D	4	YES	8	1800	195	1968 CGE	600	200
	1977 CAT	D	4	YES	8	1200	325	1972 KATO	600	300
LATITUDE 63 30	1985 CAT	D	4	YES	8	1200	400	1985 KATO	600	400
LONGITUDE 90 40										
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL							900

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES								MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE KW	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS		VOLTS / VOLTS	CAPACITY / CAPACITE KW
CLYDE	1973	CAT	D	4	YES	6	1200	232	1973	CGE	600	300
	1978	CAT	D	4	YES	6	1200	298	1976	BBC	600	300
LATITUDE 70 30	1981	CAT	D	4	YES	6	1200	716	1976	CGE	600	500
LONGITUDE 68 30												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 100
COPPERMINE	1967	LIST	D	4	NO	6	600	269	1967	GE	4160	200
	1967	LIST	D	4	NO	6	600	269	1967	GE	4160	200
LATITUDE 67 49	1967	LIST	D	4	NO	6	600	269	1967	GE	4160	200
LONGITUDE 115 06	1972	LB	D	4	YES	8	600	373	1972	TA	4160	375
	1976	CAT	D	4	YES	12	1200	716	1976	TA	4160	600
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 575
CORAL HARBOUR	1957	CAT	D	4	YES	6	900	250	1957	KATO	4160	250
	1957	CAT	D	4	YES	6	900	250	1957	KATO	4160	250
LATITUDE 64 35	1957	KATO	D	4	YES	6	900	250	1957	KATO	4160	250
LONGITUDE 83 40	1976	CAT	D	4	YES	6	1200	201	1974	KATO	4160	300
	1975	CAT	D	4	YES	6	1200	298	1975	CGE	4160	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 350
ESKIMO POINT	1972	CAT	D	4	YES	8	1200	298	1972	KATO	4160	300
	1973	CAT	D	4	YES	8	1200	298	1973	KATO	4160	300
LATITUDE 60 40	1975	CAT	D	4	YES	12	1200	716	1975	TA	4160	540
LONGITUDE 94 15	1980	CAT	D	4	YES	12	1200	716	1980	BBC	4160	540
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 680
FORT FRANKLIN	1970	CAT	D	4	YES	12	1200	500	1970	KATO	600	500
	1971	CUEN	D	4	NO	6	1200	336	1971	TA	600	200
LATITUDE 65 25	1972	CAT	D	4	YES	8	1200	325	1972	KATO	600	300
LONGITUDE 123 50	1979	CAT	D	4	YES	8	1200	325	1979	KATO	600	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 300
FORT GOOD HOPE	1971	CAT	D	4	YES	8	1200	325	1971	KATO	4160	300
	1974	CAT	D	4	YES	8	1200	325	1974	CGE	2400	300
LATITUDE 66 20	1983	CAT	D	4	YES	8	1800	325	1983	CGE	2400	300
LONGITUDE 128 40												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								900
FORT LIARD	1975	CUEN	D	4	YES	6	1800	213	1975	TA	600	150
	1975	CUEN	D	4	YES	6	1800	149	1975	ONAN	600	200
LATITUDE 60 10	1982	CAT	D	4	YES	6	1800	194	1982	TA	600	185
LONGITUDE 124 00	1982	CUEN	D	4	YES	6	1800	200	1982	TA	600	200
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								735
FORT MCPHERSON	1967	LB	D	4	YES	8	600	358	1974	TA	4160	340
	1967	LB	D	4	YES	8	600	358	1974	TA	4160	340
LATITUDE 67 26	1974	CAT	D	4	YES	12	1200	716	1974	KATO	4160	540
LONGITUDE 134 53	1986	CAT	D	4	YES	12	1200	716	1986	KATO	4160	540
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 760
FORT NORMAN	1977	GM	D	2	YES	12	1800	300	1977	TA	600	300
	1979	CUEN	D	4	NO	12	1800	298	1979	TA	600	300
LATITUDE 65 00	1983	CAT	D	4	YES	12	1200	500	1983	KATO	600	400
LONGITUDE 125 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 000
FORT RESOLUTION	1960	MDE	D	4	NO	5	600	169	1960	EE	4160	150
	1968	LB	D	4	YES	6	600	295	1968	GE	4160	200
LATITUDE 61 11	1976	CUEN	D	4	YES	12	1800	500	1976	TA	4160	400
LONGITUDE 113 41												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								750

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE
							KW			KW
FORT SIMPSON	1962	RH	D	4	YES	6	514	634	1962	CGE	4160	600
	1973	RH	D	4	YES	12	720	932	1973	BREL	4160	1 000
LATITUDE 61 52	1975	MLW	D	4	YES	16	900	2 134	1975	TA	4160	2 000
LONGITUDE 121 20												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 600
FORT SMITH	1975	MLW	D	4	YES	16	900	2 134	1975	TA	4160	2 000
	1977	MLW	D	4	YES	12	900	1 875	1975	BBC	4160	1 500
LATITUDE 60 00	1983	MLW	D	4	YES	18	900	2 500	1983	BBC	4160	2 500
LONGITUDE 111 53												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								6 000
FROBISHER BAY	1964	MDE	D	4	YES	6	400	904	1964	CGE	4160	1 000
	1969	MDE	D	4	YES	8	514	2 697	1969	BREL	4160	2 585
LATITUDE 63 44	1970	MDE	D	4	YES	12	514	4 075	1970	BREL	4160	3 920
LONGITUDE 68 28	1976	GM	D	2	YES	20	900	2 134	1976	EM	4160	2 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								10 005
GJOA HAVEN	1976	CAT	D	4	YES	6	1200	298	1976	TA	4160	300
	1979	CAT	D	4	YES	6	1200	298	1979	TA	4160	300
LATITUDE 67 50	1984	CAT	D	4	YES	6	1200	560	1984	TA	4160	800
LONGITUDE 96 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 400
GRISE FIORD	1975	CUEN	D	4	YES	6	1800	165	1975	TA	600	175
	1981	CAT	D	4	YES	6	1800	175	1981	ONAN	600	150
LATITUDE 37 10	1982	DD	D	2	YES	4	1800	63	1982	DELC	600	80
LONGITUDE 87 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								405
HALL BEACH	1977	CAT	D	4	YES	6	1200	298	1976	BBC	600	300
	1982	CAT	D	4	YES	6	1200	298	1982	BBC	600	300
LATITUDE 62 00	1982	CAT	D	4	YES	6	1200	224	1982	BBC	600	200
LONGITUDE 73 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
HOLMAN ISLAND	1972	CAT	D	4	YES	6	1200	149	1972	KATO	600	150
	1979	CUEN	D	4	YES	6	1800	300	1979	KATO	600	300
LATITUDE 70 50	1984	CAT	D	4	YES	6	1200	400	1984	BBC	600	400
LONGITUDE 115 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								850
IGLOOLIK	1975	CAT	D	4	YES	6	1200	298	1975	TA	4160	300
	1976	CAT	D	4	YES	12	1200	649	1976	KATO	4160	540
LATITUDE 67 00	1985	CAT	D	4	YES	12	1200	500	1985	KATO	4160	500
LONGITUDE 81 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 340
INUVIK	1970	MDE	D	4	YES	16	514	5 356	1970	BREL	4160	5 180
	1975	GM	D	2	YES	20	900	2 134	1975	EM	4160	2 500
LATITUDE 68 21	1975	GM	D	2	YES	20	900	2 134	1975	EM	4160	2 500
LONGITUDE 134 43	1975	MDE	D	4	YES	8	450	2 080	1975	BREL	4160	2 080
	1984	GM	D	2	YES	20	900	2 500	1984	EM	4160	2 865
	1984	CAT	D	4	YES	6	1200	300	1984	GE	4160	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								15 425
JEAN MARIE RIVER	1973	GM	D	2	NO	4	1200	40	1973	DELC	240	40
	1979	GM	D	2	NO	4	1200	30	1979	DELC	240	21
LATITUDE 61 00												
LONGITUDE 120 45												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								61

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS – MOTEURS PRIMAIRES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	TYPE – TYPE	CYCLE – CYCLE	SUPERCHARGED – SURALIMENTE	CYLINDERS – CYLINDRES	RPM – T/MN	CAPACITY – CAPACITE	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE
							KW			KW
LAC LA MARTE	1979	CAT	D	2	YES	6	1200	63	1979	TA	600	80
	1981	CAT	D	4	YES	6	1200	149	1981	KATO	600	150
LATITUDE 63 08	1983	CAT	D	4	YES	6	1200	250	1983	KATO	600	190
LONGITUDE 117 16												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								420
LAKE HARBOUR	1973	CAT	D	4	YES	6	1200	209	1973	CGE	600	150
	1978	CAT	D	4	YES	6	1200	298	1976	BARB	600	300
LATITUDE 62 00	1983	CAT	D	4	YES	6	1200	298	1983	BBC	600	300
LONGITUDE 70 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								750
NAHANNI BUTTE	1975	GM	D	2	NO	4	1800	107	1975	DELC	120	40
	1981	GM	D	2	NO	4	1800	107	1981	DELC	120	40
LATITUDE 60 45	1986	CAT	D	4	YES	4	1800	100	1986	KATO	120	80
LONGITUDE 124 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								160
NORMAN WELLS	1972	CAT	D	4	YES	12	1200	679	1972	CGE	4160	700
LATITUDE 65 20												
LONGITUDE 127 02												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								700
PANGNIRTUNG	1972	CAT	D	4	YES	8	1200	298	1972	CAC	600	300
	1973	CAT	D	4	YES	6	1200	354	1973	TA	600	300
LATITUDE 65 00	1976	CAT	D	4	YES	12	1200	716	1976	TA	4160	540
LONGITUDE 66 00	1981	CAT	D	4	YES	12	1200	716	1981	BBC	4160	540
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 680
PAULATUK	1979	CAT	D	4	YES	4	1800	149	1979	KATO	600	150
	1980	CAT	D	4	YES	4	1800	149	1980	DELC	600	150
LATITUDE 69 49	1986	CAT	D	4	YES	4	1200	340	1986	KATO	600	300
LONGITUDE 123 59												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								600
PELLY BAY	1979	GM	D	2	YES	6	1800	194	1979	CGE	600	200
	1980	CAT	D	4	YES	6	1200	224	1980	CGE	600	300
LATITUDE 66 45	1981	CAT	D	4	YES	8	1200	298	1981	BBC	600	300
LONGITUDE 91 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
PINE POINT	1970	MDE	D	4	YES	16	514	5 356	1970	BREL	12500	5 180
	1978	RH	D	4	YES	16	900	2 499	1978	GEE	4160	2 500
LATITUDE 60 13	1978	RH	D	4	YES	16	900	2 499	1978	GEE	4160	2 500
LONGITUDE 110 52	1978	RH	D	4	YES	16	900	2 499	1978	GEE	4160	2 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								12 680
POND INLET	1975	CAT	D	4	YES	6	1200	298	1975	TA	4160	300
	1979	CAT	D	4	YES	12	1200	600	1979	TA	4160	540
LATITUDE 72 41	1983	CAT	D	4	YES	12	1200	720	1983	BBC	4160	720
LONGITUDE 78 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								1 560
RAE LAKES	1974	CAT	D	4	YES	4	1200	150	1974	BBC	240	150
	1981	GM	D	2	YES	4	1800	82	1981	BBC	240	80
LATITUDE 64 10	1984	CAT	D	4	YES	4	1800	100	1984	KATO	240	100
LONGITUDE 117 20												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								330

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS — MOTEURS PRIMAIRES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	TYPE — TYPE	CYCLE — CYCLE	SUPERCHARGED — SURALIMENTE	CYLINDERS — CYLINDRES	RPM — T/MN	CAPACITY — CAPACITE KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE KW
RANKIN INLET	1973	CAT	D	4	YES	16	1200	962	1973	CGE	4160	700
	1973	CAT	D	4	YES	16	1200	962	1973	CGE	4160	700
LATITUDE 63 00	1975	CAT	D	4	YES	16	1200	962	1975	CAC	4160	720
LONGITUDE 92 50	1978	CAT	D	4	YES	12	1200	716	1976	KATO	4160	540
	1986	CAT	D	4	YES	16	1200	1 050	1986	KATO	4160	900
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 560
REPULSE BAY	1973	CAT	D	4	YES	8	1200	149	1973	KATO	600	150
	1976	CAT	D	4	NO	6	1200	354	1976	BBC	600	300
LATITUDE 65 50	1982	CAT	D	4	YES	4	1200	300	1982	CANR	4160	300
LONGITUDE 85 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								750
RESOLUTE BAY	1976	WAUM	D	4	YES	6	1200	350	1976	KATO	2400	350
	1976	WAUM	D	4	YES	12	1200	906	1976	TA	2400	900
LATITUDE 74 42	1976	WAUM	D	4	YES	12	1200	906	1976	TA	2400	900
LONGITUDE 94 54	1976	WAUM	D	4	YES	12	1200	906	1976	BBC	2400	900
	1976	WAUM	D	4	YES	12	1200	906	1976	BBC	2400	900
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								3 950
SACHS HARBOUR	1975	CAT	D	4	YES	6	1200	354	1975	TA	600	300
	1976	CAT	D	4	YES	6	1200	354	1976	TA	600	300
LATITUDE 72 00	1984	CAT	D	4	YES	6	1800	200	1984	TA	600	200
LONGITUDE 125 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								800
SNOWDRIFT	1976	GM	D	2	YES	4	1800	201	1976	DELC	600	200
	1980	CAT	D	4	YES	8	1200	149	1980	KATO	600	150
LATITUDE 62 24	1986	CAT	D	4	YES	8	1800	290	1986	BBC	600	290
LONGITUDE 110 24												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								640
SPENCE BAY	1971	CAT	D	4	YES	6	1200	175	1971	KATO	600	150
	1973	CAT	D	4	YES	6	1200	354	1973	CGE	4160	300
LATITUDE 69 30	1975	CAT	D	4	YES	6	1200	175	1975	KATO	600	150
LONGITUDE 94 00	1976	CAT	D	4	YES	6	1200	354	1976	KATO	4160	300
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								900
TUKTOYAKTUK	1974	CAT	D	4	YES	16	1200	800	1974	CGE	4160	720
	1980	CAT	D	4	YES	12	1200	597	1980	CGE	4160	540
LATITUDE 69 30	1980	CUEN	D	4	YES	12	1800	550	1980	BBC	347	550
LONGITUDE 133 00	1983	CAT	D	4	YES	12	1200	597	1983	CGE	4160	720
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								2 530
WHALE COVE	1972	CAT	D	4	YES	8	1200	149	1972	CAT	600	150
	1976	CUEN	D	4	YES	6	1800	213	1976	VS	600	200
LATITUDE 62 50	1981	CAT	D	4	YES	6	1200	298	1981	TA	600	300
LONGITUDE 94 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								650
WRIGLEY	1975	GM	D	2	YES	6	1800	160	1975	TA	600	150
	1975	GM	D	2	YES	8	1800	213	1975	TA	600	200
LATITUDE 62 10	1983	CAT	D	4	YES	4	1800	130	1983	STAM	600	130
LONGITUDE 124 10												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								480
YELLOWKNIFE	1969	MDE	D	4	YES	16	514	5 356	1969	BREL	4160	5 150
	1973	CAT	D	4	YES	16	1200	962	1973	TA	4160	680
LATITUDE 62 27	1973	CAT	D	4	YES	16	1200	962	1973	TA	4160	680
LONGITUDE 114 22	1974	GM	D	2	YES	20	900	2 134	1974	EM	4160	2 500
	1974	GM	D	2	YES	20	900	2 134	1974	EM	4160	2 500
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								11 510
												107 636

INTERNAL COMBUSTION — COMBUSTION INTERNE

	PRIME MOVERS / MOTEURS PRIMAIRES							MAIN GENERATORS / GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	TYPE / TYPE	CYCLE / CYCLE	SUPERCHARGED / SURALIMENTE	CYLINDERS / CYLINDRES	RPM / T/MN	CAPACITY / CAPACITE	YEAR AND MANUFACTURER / ANNEE ET FABRICANTS	VOLTS / VOLTS	CAPACITY / CAPACITE
							KW			KW
NORTHLAND UTILITIES(NWT) LTD										
DORY POINT	1968	CAT	D	4	YES	8	1200	240	1968 GE	2400	225
	1970	CAT	D	4	YES	6	1800	112	1970 TA	2400	100
LATITUDE 61 16	1983	CAT	D	4	YES	4	1800	100	1983 BBC	480	75
LONGITUDE 117 32											
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							400
FORT PROVIDENCE	1969	CAT	D	4	YES	12	1200	600	1969 TA	2400	600
	1973	CAT	D	4	YES	12	1200	560	1973 TA	2400	500
LATITUDE 61 21	1984	VOLV	D	4	YES	6	1800	560	1984 MARA	480	250
LONGITUDE 117 39	1984	VOLV	D	4	YES	6	1800	170	1984 LSOM	480	150
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							1 500
HAY RIVER	1962	CB	D	4	YES	6	450	700	1962 EE	4160	650
	1970	CAT	D	4	YES	12	1200	560	1970 TA	2400	500
LATITUDE 60 51	1972	WAUM	D	4	YES	12	1200	1 300	1972 KATO	4160	1 200
LONGITUDE 115 44	1972	CAT	D	4	NO	6	900	80	1972 CAT	2400	75
	1973	CAT	D	4	YES	12	1200	560	1973 CAT	2400	500
	1974	CAT	D	4	YES	16	1200	830	1974 TA	4160	800
	1974	CAT	D	4	YES	16	1200	940	1974 TA	2400	800
	1974	CAT	D	4	YES	4	1800	50	1974 CAT	220	40
	1975	GM	D	2	YES	20	900	2 500	1975 KATO	4160	2 750
	1978	WAUM	D	4	YES	12	1200	1 300	1978 KATO	4160	1 200
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL							8 515
											10 415
NORTHWEST TERRITORIES - TOTAL - TERRITOIRES DU NORD-OUEST											120 166
CANADA, TOTAL											567 567

GAS TURBINE

TURBINE À GAZ

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES – TURBINES PRINCIPALES							MAIN GENERATORS – GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	CYCLE – CYCLE	INLET TEMPERATURE – TEMPERATURE D'ADMISSION	PRESSURE RATIO – RAPPORT DE PRESSION	SHAFTS – ARBRES	CAPACITY – CAPACITE -18 C	30 C	YEAR AND MANUFACTURER – ANNEE ET FABRICANTS	VOLTS – VOLTS	CAPACITY – CAPACITE
			C			KW	KW			KW
NEWFOUNDLAND - TERRE-NEUVE										
NEWFOUNDLAND & LABRADOR HYDRO										
HARDWOODS	1977	RRAM S	1092	14.0/1	1	22 025	26 875	1977	BREL	13800	54 000
	1977	RRAM S	1092	14.0/1	1	22 025	26 875				
LATITUDE 47 32											
LONGITUDE 52 51											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								54 000
HOLYROOD	1966	RRAM S	1092	10.0/1	1	12 346	12 147	1966	AEI	13800	14 150
LATITUDE 47 27											
LONGITUDE 53 06											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								14 150
STEPHENVILLE	1976	RRAM S	1092	14.0/1	1	22 025	26 875	1976	BREL	13800	54 000
	1976	RRAM S	1092	14.0/1	1	22 025	26 875				
LATITUDE 48 33											
LONGITUDE 58 35											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								54 000
											122 150
NEWFOUNDLAND LIGHT & POWER CO LTD											
GREENHILL	1976	RRAM S	793	10.0/1	1	28 938	26 875	1975	BREL	13800	26 800
LATITUDE 47 05											
LONGITUDE 55 46											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								26 800
MOBILE UNIT	1974	OREN S	788	5.0/1	1	7 837	7 407	1974	EM	4160	7 290
LATITUDE											
LONGITUDE											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								7 290
SALT POND	1968	RRAM S	500	17.0/1	1	15 309	13 975	1968	AEI	13800	14 150
LATITUDE 47 10											
LONGITUDE 55 13											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								14 150
											48 240
				NEWFOUNDLAND - TOTAL - TERRE-NEUVE							170 390
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD											
MARITIME ELECTRIC CO LTD											
BORDEN	1971	EE S	927	10.0/1	2	15 000	11 000	1971	EE	13800	14 850
	1973	JBE S	760	9.0/1	1	27 800	23 700	1973	JBE	13800	26 000
LATITUDE 46 15											
LONGITUDE 63 42											
PRINCIPAL FUEL - DIESEL			COMBUSTIBLE PRINCIPAL - DIESEL								40 850
											40 850
				PRINCE EDWARD ISLAND - TOTAL - ILE-DU-PRINCE-EDOUARD							40 850

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES — TURBINES PRINCIPALES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	CYCLE — CYCLE	INLET TEMPERATURE — TEMPERATURE D'ADMISSION C	PRESSURE RATIO — RAPPORT DE PRESSION	SHAFTS — ARBRES	CAPACITY — CAPACITE -18 C KW	CAPACITY — CAPACITE 30 C KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE	KW
NOVA SCOTIA - NOUVELLE-ECOSSE											
NOVA SCOTIA POWER CORP											
BURNSIDE	1976	PW	S	649	3.0/1	3	33 500	22 700	1976	BREL	13800	30 000
	1976	PW	S	649	3.0/1	3	33 500	22 700	1976	BREL	13800	30 000
LATITUDE 44 41	1976	PW	S	649	3.0/1	3	33 500	22 700	1976	BREL	13800	30 000
LONGITUDE 63 35	1976	PW	S	649	3.0/1	3	33 500	22 700	1976	BREL	13800	30 000
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								120 000
TUSKET	1971	PW	S	732	2.5/1	3	24 300	20 000	1971	BREL	13800	25 000
LATITUDE 43 40												
LONGITUDE 66 00												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								25 000
VICTORIA JUNCTION	1975	PW	S	649	3.0/1	3	33 500	22 700	1975	BREL	13800	30 000
	1976	PW	S	649	3.0/1	3	33 500	22 700	1976	BREL	13800	30 000
LATITUDE 46 09												
LONGITUDE 60 11												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								60 000
												205 000
				NOVA SCOTIA - TOTAL - NOUVELLE-ECOSSE								205 000
NEW BRUNSWICK - NOUVEAU-BRUNSWICK											
NEW BRUNSWICK ELECTRIC POWER COMM											
MONCTON	1971	PW	S	638	2.9/1	3	26 667	21 500	1971	BREL	13800	23 375
LATITUDE 46 10												
LONGITUDE 64 50												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								23 375
												23 375
				NEW BRUNSWICK - TOTAL - NOUVEAU-BRUNSWICK								23 375
QUEBEC											
HYDRO QUEBEC											
CADILLAC	1976	CWES	S	741	1.1/1	2	52 681	48 375	1976	BREL	13800	54 000
	1977	CWES	S	741	1.1/1	2	52 681	48 375	1977	BREL	13800	54 000
LATITUDE 48 14	1977	CWES	S	741	1.1/1	2	52 681	48 375	1977	BREL	13800	54 000
LONGITUDE 78 23												
PRINCIPAL FUEL - LIGHT FUEL OIL				COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								162 000
CITIERE	1979	PW	S	680	1.4/1	2	70 202	56 437	1979	BBC	13800	50 220
	1979	PW	S	680	1.4/1	2	70 202	56 437	1979	BBC	13800	50 220
LATITUDE 45 24	1979	PW	S	680	1.4/1	2	70 202	56 437	1979	BBC	13800	50 220
LONGITUDE 73 26	1980	PW	S	680	1.4/1	2	70 202	56 437	1980	BBC	13800	50 220
PRINCIPAL FUEL - LIGHT FUEL OIL				COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								200 880
												362 880
				QUEBEC, TOTAL								362 880

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES — TURBINES PRINCIPALES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	CYCLE — CYCLE	INLET TEMPERATURE — TEMPERATURE D'ADMISSION C	PRESSURE RATIO — RAPPORT DE PRESSION	SHAFTS — ARBRES	CAPACITY — CAPACITE -18 C KW	CAPACITY — CAPACITE 30 C KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		VOLTS — VOLTS	CAPACITY — CAPACITE KW
ONTARIO											
DOW CHEMICAL OF CANADA LTD											
SARNIA	1972	GE S	982	9.8/1	1	70 700	50 052	1972	GE	14400	54 400
	1972	GE S	982	9.8/1	1	70 700	50 052	1972	GE	14400	54 400
LATITUDE 42 58	1977	BBC S	1002	11.0/1	1	81 125	63 250	1977	EM	14400	72 250
LONGITUDE 82 23											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								181 050
											181 050
ONTARIO HYDRO											
BRUCE A	1974	GEE S	900	10.3/1	2	14 200	11 000	1974	EE	13800	12 100
	1974	GEE S	900	10.3/1	2	14 200	11 000	1974	EE	13800	12 100
LATITUDE 44 25	1975	GEE S	900	10.3/1	2	14 200	11 000	1975	EE	13800	12 100
LONGITUDE 81 33	1976	GEE S	900	10.3/1	2	14 200	11 000	1976	EE	13800	12 100
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								48 400
BRUCE B	1983	GEE S	900	10.3/1	2	14 200	11 500	1983	CGE	13800	12 100
	1983	GEE S	900	10.3/1	2	14 200	11 500	1983	CGE	13800	12 100
LATITUDE 44 19	1983	GEE S	900	10.3/1	2	14 200	11 500	1983	CGE	13800	12 100
LONGITUDE 81 35	1983	GEE S	900	10.3/1	2	14 200	11 500	1983	CGE	13800	12 100
	1983	SOCE S	980	11.0/1	2	9 500	6 200	1983	BBC	4160	4 050
	1983	SOCE S	980	11.0/1	2	9 500	6 200	1983	BBC	4160	4 050
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								56 500
BRUCE HEAVY WATER	1977	GEE S	900	10.3/1	2	14 200	11 000	1977	EE	13800	12 100
	1977	GEE S	900	10.3/1	2	14 200	11 000	1977	EE	13800	12 100
LATITUDE 44 25	1977	GEE S	900	10.3/1	2	14 200	11 000	1977	EE	13800	12 100
LONGITUDE 81 33											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								36 300
DETWEILER	1967	CWES S	788	6.9/1	1	19 259	15 319	1967	CWES	13800	16 320
	1967	CWES S	788	6.9/1	1	19 259	15 319	1967	CWES	13800	16 320
LATITUDE 43 43	1968	CWES S	788	6.9/1	1	19 259	15 319	1968	CWES	13800	16 320
LONGITUDE 80 33	1968	CWES S	788	6.9/1	1	19 259	15 319	1968	CWES	13800	16 320
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								65 280
J CLARK KEITH	1967	OREN S	793	5.5/1	2	7 500	4 700	1967	BREL	2400	6 400
LATITUDE 42 17											
LONGITUDE 83 06											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								6 400
LAKEVIEW	1967	OREN S	793	5.5/1	2	7 500	4 700	1967	BREL	4160	6 400
	1968	OREN S	793	5.5/1	2	7 500	4 700	1967	BREL	4160	6 400
LATITUDE 43 34	1967	OREN S	793	5.5/1	2	7 500	4 700	1967	BREL	4160	6 400
LONGITUDE 79 33											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								19 200
LAMBTON	1967	OREN S	793	5.5/1	2	7 500	4 700	1967	BREL	4160	6 400
	1968	OREN S	793	5.5/1	2	7 500	4 700	1968	BREL	4160	6 400
LATITUDE 42 48	1968	OREN S	793	5.5/1	2	7 500	4 700	1968	BREL	4160	6 400
LONGITUDE 82 26											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								19 200
LENNOX	1976	SOCE S	920	9.2/1	1	2 600	2 300	1976	EM	4160	2 500
	1976	SOCE S	920	9.2/1	1	2 600	2 300	1976	EM	4160	2 500
LATITUDE 44 11											
LONGITUDE 76 47											
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER								5 000

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES — TURBINES PRINCIPALES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	CYCLE — CYCLE	INLET TEMPERATURE — TEMPERATURE D'ADMISSION	PRESSURE RATIO — RAPPORT DE PRESSION	SHAFTS — ARBRES	CAPACITY — CAPACITE -18 C	CAPACITY — CAPACITE 30 C	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE
			C			KW	KW			KW
NANTICOKE	1971 OREN	S	793	5.5/1	2	7 500	4 700	1971 BREL	4160	6 400
	1971 OREN	S	793	5.5/1	2	7 500	4 700	1971 BREL	4160	6 400
LATITUDE 43 34	1971 OREN	S	793	5.5/1	2	7 500	4 700	1971 BREL	4160	6 400
LONGITUDE 79 33										
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							19 200
PICKERING A	1970 OREN	S	793	5.0/1	2	7 407	5 375	1970 BREL	4160	5 000
	1970 OREN	S	793	5.0/1	2	7 407	5 375	1970 BREL	4160	5 000
LATITUDE 43 50	1970 OREN	S	793	5.0/1	2	7 407	5 375	1970 BREL	4160	5 000
LONGITUDE 79 02	1972 OREN	S	793	5.0/1	2	7 407	5 375	1972 BREL	4160	5 000
	1972 OREN	S	793	5.0/1	2	7 407	5 375	1972 BREL	4160	5 000
	1973 OREN	S	793	5.0/1	2	7 407	5 375	1973 BREL	4160	5 000
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							30 000
PICKERING B	1982 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
	1982 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
LATITUDE 43 50	1982 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
LONGITUDE 79 33	1982 SOCE	S	920	9.2/1	1	2 600	2 300	1982 BBC	4160	2 500
	1982 SOCE	S	920	9.2/1	1	2 600	2 300	1982 BBC	4160	2 500
	1985 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
	1985 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
	1985 OREN	S	825	5.0/1	2	7 407	5 375	1982 BREL	4160	7 000
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							47 000
RICHARD L HEARN	1967 OREN	S	793	5.5/1	2	7 500	4 700	1967 BREL	4160	6 400
	1967 OREN	S	793	5.5/1	2	7 500	4 700	1967 BREL	4160	6 400
LATITUDE 43 39	1967 OREN	S	793	5.5/1	2	7 500	4 700	1967 BREL	4160	6 400
LONGITUDE 79 20										
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							19 200
SARNIA-SCOTT	1966 CGE	S	761	6.0/1	1	14 123	13 115	1966 CGE	13800	15 000
	1966 CWES	S	788	6.9/1	1	14 123	13 115	1966 CWES	13800	16 320
LATITUDE 42 56	1966 CWES	S	788	6.9/1	1	19 259	15 318	1966 CWES	13800	16 320
LONGITUDE 82 26										
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							47 640
THUNDER BAY	1968 AEI	S	820	10.0/1	2	14 400	9 000	1968 AEI	4160	11 600
	1968 AEI	S	820	10.0/1	2	14 400	9 000	1968 AEI	4160	11 600
LATITUDE 48 22										
LONGITUDE 89 13										
PRINCIPAL FUEL - LIGHT FUEL OIL			COMBUSTIBLE PRINCIPAL - MAZOUT LEGER							23 200
										442 520
			ONTARIO, TOTAL							623 570

MANITOBA

MANITOBA HYDRO

SELKIRK	1967 PW	S	571	2.4/1	2	12 109	10 212	1967 BBC	4160	11 900
	1968 PW	S	571	2.4/1	2	12 109	10 212	1968 BBC	4160	11 900
LATITUDE 50 09										
LONGITUDE 96 52										
PRINCIPAL FUEL - AVIATION TURBO FUEL			COMBUSTIBLE PRINCIPAL - CARBUREACTEUR							23 800
										23 800
			MANITOBA, TOTAL							23 800

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES — TURBINES PRINCIPALES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	CYCLE — CYCLE	INLET TEMPERATURE — TEMPERATURE D'ADMISSION C	PRESSURE RATIO — RAPPORT DE PRESSION	SHAFTS — ARBRES	CAPACITY — CAPACITE -18 C KW	CAPACITY — CAPACITE 30 C KW	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS	VOLTS — VOLTS	CAPACITY — CAPACITE KW
SASKATCHEWAN										
SASKATCHEWAN POWER CORP										
LANDIS	1975	TURB S	985	10.0/1	1	70 728	60 200	1975	EM	13800	68 400
LATITUDE 52 13 LONGITUDE 108 24										
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								68 400
MEADOW LAKE	1984	JBE S	1104	10.0/1	1	45 900	40 400	1984	BREL	13800	51 000
LATITUDE 54 05 LONGITUDE 108 50										
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								51 000
SUCCESS	1967	PW S	621	2.7/1	2	14 815	10 212	1967	SGE	13800	11 840
	1967	PW S	621	2.7/1	2	14 815	10 212	1967	SGE	13800	11 840
LATITUDE 50 26 LONGITUDE 108 17	1968	PW S	621	2.7/1	2	14 815	10 212	1968	SGE	13800	11 840
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								35 520
											154 920
				SASKATCHEWAN, TOTAL							154 920
ALBERTA										
A E C POWER LTD										
MILDRED LAKE	1977	CGE S	15	11.0/1	1	27 654	22 145	1977	CGE	13800	28 000
	1977	CGE S	15	11.0/1	1	27 654	22 145	1977	CGE	13800	28 000
LATITUDE 57 02 LONGITUDE 111 36											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								56 000
											56 000
ALBERTA POWER LTD											
FORT MCMURRAY	1975	ALSN S	954	9.0/1	1	3 388	2 784	1975	IE	4160	3 300
LATITUDE 56 44 LONGITUDE 111 23											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								3 300
JASPER	1975	ALSN S	954	9.0/1	1	3 388	2 784	1975	IE	4160	3 300
LATITUDE 52 53 LONGITUDE 118 05											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								3 300
RAINBOW	1968	CWES S	732	6.0/1	1	27 654	22 575	1968	CWES	13800	27 500
	1970	BBC S	791	7.8/1	1	38 716	25 262	1970	BBC	14400	46 400
LATITUDE 58 30 LONGITUDE 119 30											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								73 900
SIMONETTE	1966	BBC S	732	6.0/1	1	19 753	15 910	1966	BBC	14400	18 800
LATITUDE 54 27 LONGITUDE 118 17											
PRINCIPAL FUEL - NATURAL GAS			COMBUSTIBLE PRINCIPAL - GAZ NATUREL								18 800

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES - TURBINES PRINCIPALES							MAIN GENERATORS - GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		CYCLE - CYCLE	INLET TEMPERATURE - TEMPERATURE D'ADMISSION	PRESSURE RATIO - RAPPORT DE PRESSION	SHAFTS - ARBRES	CAPACITY - CAPACITE -18 C	30 C	YEAR AND MANUFACTURER - ANNEE ET FABRICANTS		VOLTS - VOLTS	CAPACITY - CAPACITE
				C			KW	KW				KW
STURGEON	1958	BBC	S	629	4.7/1	1	9 876	7 525	1958	BBC	14400	10 000
	1961	BBC	S	629	4.7/1	1	8 395	6 450	1961	BBC	4160	7 500
LATITUDE 55 04 LONGITUDE 117 17												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								17 500
												116 800
DOW CHEMICAL CANADA INC												
POWER PLANT	1979	GE	C	1054	10.0/1	1	75 061	64 500	1979	GE	14400	99 500
	1979	GE	C	1054	10.0/1	1	75 061	64 500	1979	GE	14400	99 500
LATITUDE 53 43 LONGITUDE 113 13												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								199 000
												199 000
EDMONTON POWER												
ROSSDALE	1958	BBC	S	621	16.0/1	2	29 629	21 500	1958	BBC	13800	30 000
	1959	BBC	S	621	16.0/1	2	29 629	21 500	1959	BBC	13800	30 000
LATITUDE 53 35 LONGITUDE 113 28												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								60 000
												60 000
MEDICINE HAT CITY OF												
MEDICINE HAT	1975	WEST	S	17	6.9/1	1	19 259	16 050	1975	WEST	13800	19 500
	1979	WEST	C	17	10.0/1	1	42 469	29 025	1979	WEST	13800	35 000
LATITUDE 50 03 LONGITUDE 110 40	1979	WEST	C	17	10.0/1	1	42 469	29 025	1979	WEST	13800	35 000
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								89 500
												89 500
SHERRITT-GORDON MINES LTD												
FORT SASKATCHEWAN	1981	SOCE	S	649	10.0/1	1	3 259	2 902	1981	IE	4160	2 800
LATITUDE 53 43 LONGITUDE 113 13												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								2 800
												2 800
				ALBERTA, TOTAL								524 100
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE												
BRITISH COLUMBIA HYDRO & POWER AUTH												
FORT NELSON	1963	OREN	S	760	3.4/1	2	6 420	5 375	1963	GE	12500	5 000
	1975	DD	S	971	8.5/1	1	3 160	2 795	1975	EM	2400	3 000
LATITUDE 58 48 LONGITUDE 122 43												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								8 000

GAS TURBINE — TURBINE A GAZ

	MAIN TURBINES — TURBINES PRINCIPALES							MAIN GENERATORS — GENERATEURS PRINCIPAUX			
	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		CYCLE — CYCLE	INLET TEMPERATURE — TEMPERATURE D'ADMISSION	PRESSURE RATIO — RAPPORT DE PRESSION	SHAFTS — ARBRES	CAPACITY — CAPACITE -18 C	30 C	YEAR AND MANUFACTURER — ANNEE ET FABRICANTS		VOLTS — VOLTS	CAPACITY — CAPACITE
				C			KW	KW				KW
KEOGH	1974	CWES	S	954	8.0/1	3	43 000	35 000	1973	BREL	13800	40 500
	1978	CWES	S	1088	10.0/1	3	58 500	48 400	1975	BREL	13800	59 200
LATITUDE 50 43 LONGITUDE 127 29												
PRINCIPAL FUEL - DIESEL				COMBUSTIBLE PRINCIPAL - DIESEL								99 700
PRINCE RUPERT	1973	PW	S	1038	2.9/1	3	33 185	28 111	1973	BREL	13800	23 000
	1975	PW	S	1038	2.9/1	3	33 185	28 111	1975	BREL	13800	23 000
LATITUDE 54 19 LONGITUDE 130 19												
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								46 000
												153 700
					BRITISH COLUMBIA - TOTAL - COLOMBIE-BRITANNIQUE							153 700
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST												
ESSO RESOURCES CANADA LTD												
NORMAN WELLS	1984	SOCE	S	650	1.6/1	2	9 600	8 400	1984	IE	4160	6 500
	1984	SOCE	S	650	1.6/1	2	9 600	8 400	1984	IE	4160	6 500
LATITUDE LONGITUDE	1984	SOCE	S	650	1.6/1	2	9 600	8 400	1984	IE	4160	6 500
PRINCIPAL FUEL - NATURAL GAS				COMBUSTIBLE PRINCIPAL - GAZ NATUREL								19 500
												19 500
					NORTHWEST TERRITORIES - TOTAL - TERRITOIRES DU NORD-OUEST							19 500
					CANADA, TOTAL							2 302 085

SELECTED PUBLICATIONS

Reports published by Industry Division dealing with Electric Power.

Catalogue

Annual

57-202 Electric Power Statistics, Volume II - Annual Statistics, Bil.

57-203 Electricity Bills for Domestic, Commercial and Small Power Service, Bil.

57-204 Electric Power Statistics, Volume I - Annual Electric Power Survey of Capability and Load, Bil.

57-206 Electric Power Statistics, Volume III - Inventory of Prime Mover and Electric Generating Equipment as of December 31, Bil.

Monthly

57-001 Electric Power Statistics, Bil.

Bil. - Bilingual

In addition to the selected publications listed above, Statistics Canada publishes a wide range of statistical reports on Canadian economic and social affairs. A comprehensive catalogue of all current publications is available from Statistics Canada, Ottawa (Canada), K1A 0T6.

Catalogue 11-204E, price Canada $10.00, Other Countries $11.50.

PUBLICATIONS CONNEXES

Publications de la Division de l'industrie traitant de l'énergie électrique.

Catalogue

Annuelle

57-202 Statistique de l'énergie électrique, volume II - Statistique annuelles, Bil.

57-203 Factures d'électricité des services domestique, commercial et à la petite industrie, Bil.

57-204 Statistique de l'énergie électrique, volume I - Enquête annuelle sur la puissance maximale et sur la charge des réseaux, Bil.

57-206 Statistique de l'énergie électrique, volume III - Inventaire des moteurs primaires et des générateurs électriques au 31 décembre, Bil.

Mensuelle

57-001 Statistique de l'énergie électrique, Bil.

Bil. - Bilingue

Outre les publications énumérées ci-dessus, Statistique Canada publie une grande variété de bulletins statistiques sur la situation économique et social du Canada. On peut se procurer un catalogue complet des publications courantes en s'adressant à Statistique Canada, Ottawa (Canada), K1A 0T6.

N° 11-204F, prix Canada $10.00, Autres pays $11.50.

Catalogue 57-206 Annual

Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1987

Catalogue 57-206 Annuel

Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1987



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Catalogue
57-206

Annual - Annuel

ELECTRIC POWER STATISTICS - VOL. III

STATISTIQUE DE L'ÉNERGIE ELECTRIQUE - VOL. III

1987

NOTICE

Starting with this edition, there has been a major change in format. Only data relating to the year of installation and capacity of main generators have been retained.

Additional data in the format employed in previous editions may be obtained by contacting the Energy Section of Statistics Canada. These data (1987 only) will be made available at a cost of $100.00 per copy.

AVIS

Commençant avec cette nouvelle version, il y a eu un changement majeur de format. Seules les données se rapportant à l'année d'installation et la capacité des générateurs principaux ont été retenues.

Des données additionnelles, sous l'ancien format, peuvent être obtenues en contactant la section de l'énergie de Statistique Canada. Ces données (1987 seulement) seront disponibles au coût de $100.00 la copie.



Statistics Canada
Industry Division
Energy Section

1987

Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1987.

Statistique Canada
Division de l'industrie
Section de l'énergie

1987

Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1987.

Published under the authority of the
Minister of Regional Industrial Expansion and the
Minister of State for Science and Technology

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March 1989

Price: Canada, $26.00
Other Countries, $31.00

Payment to be made in Canadian funds or equivalent

Catalogue 57-206

ISSN 0702-6609

Ottawa

Publication autorisée par le Ministre de
l'Expansion industrielle régionale et le
Ministre d'État, sciences et technologie

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Mars 1989

Prix: Canada, $26.00
Autres pays, $31.00

Paiement en dollars canadiens ou l'équivalent

Catalogue 57-206

ISSN 0702-6609

Ottawa

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Highlights

- Total installed generating capacity in Canada as of December 31, 1987 was 101 274 107 kW, an increase of 1.2% over the 1986 figure of 100 074 036 kW.

- Hydro capacity advanced 0.4% to 57 945 121 kW mainly on the strength of the addition of one unit totalling 159 600 kW at the BERSIMIS #2 station of Hydro Quebec.

- Steam capacity at 40 532 911 kW was up 2.7% largely accounted for by the addition of a 890 000 kW nuclear unit at the Bruce 'B' complex and 540 000 kW at the Pickering B complex of Ontario Hydro.

- Saskatchewan was the only other province registering any noticeable change, through the closing of the steam plant A L Cole of Saskatchewan Power Corporation (-105 000 kW).

Faits saillants

- En date du 31 décembre 1987, la puissance génératrice installé au Canada totalisait 101 274 107 kW, soit 1.2% de plus que les chiffres de 1986 qui se situaient à 100 074 036 kW.

- La capacité hydrolique a augmenté de 0.4% pour atteindre 57 945 121 kW, principalement dû à l'installation d'une unitée totalisant 159 600 kW à la centrale BERSIMIS #2 d'Hydro Québec.

- La capacité des centrales utilisant de la vapeur se chiffrait à 40 532 911 kW, soit une augmentation de 2.7%. Cette augmentation repose largement sur l'addition d'une unitée nucléaire de 890 000 kW à la centrale Bruce 'B' et d'une unitée nucléaire de 540 000 kW à la centrale Pickering B d'Ontario Hydro.

- La Saskatchewan est la seule autre province ayant enregistré un changement significatif, avec la fermeture de la centrale à vapeur A L Cole de Saskatchewan Power Corp (-105 000 kW).

Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of prime movers and generating equipment installed as of December 31, 1987. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled **Inventory of Prime Mover and Electric Generating Equipment** were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des moteurs primaires et des générateurs électriques installés au 31 décembre 1987. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière très détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre **Inventory of Prime Mover and Electric Generating Equipment** des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

TABLE 1. GENERATING CAPACITY

TABLEAU 1. PUISSANCE GENERATRICE

	PERCENTAGE - POURCENTAGE		KILOWATTS		PERCENTAGE INCREASE OR DECREASE 1986/1987 ACCROISEMENT EN POURCENTAGE OU DIMINUTION
	1986	1987	1986	1987	
TYPE					
HYDRO	57.6	57.2	57 730 576	57 945 121	0.3
STEAM - VAPEUR	28.0	27.6	28 109 408	28 004 911	-0.3
INTERNAL COMBUSTION - COMBUSTION INTERNE	0.5	0.5	567 567	543 630	-4.2
COMBUSTION TURBINE - TURBINE A COMBUSTION	2.3	2.2	2 302 085	2 251 445	-2.1
NUCLEAR - NUCLEAIRE	11.3	12.3	11 364 400	12 528 000	10.2
PROVINCE					
NEWFOUNDLAND - TERRE-NEUVE	7.3	7.3	7 401 597	7 401 006	0.0
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0.1	0.1	122 486	122 486	0.0
NOVA SCOTIA - NOUVELLE-ECOSSE	2.3	2.3	2 345 750	2 345 750	0.0
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	3.4	3.4	3 490 820	3 490 820	0.0
QUEBEC	27.8	27.4	27 910 126	27 826 506	-0.2
ONTARIO	31.2	32.2	31 292 175	32 702 393	4.5
MANITOBA	4.1	4.0	4 137 145	4 124 860	-0.2
SASKATCHEWAN	2.9	2.8	2 948 782	2 845 842	-3.4
ALBERTA	7.5	7.5	7 604 299	7 600 089	0.0
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	12.4	12.3	12 508 243	12 496 513	0.0
YUKON	0.1	0.1	122 987	141 817	15.3
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0.1	0.1	189 626	175 025	-7.6
OWNERSHIP - CATEGORIE					
PUBLIC UTILITIES - SERVICES PUBLICS	86.2	86.4	86 309 268	87 553 916	1.4
PRIVATE UTILITIES - SERVICES PRIVES	7.6	7.5	7 610 454	7 609 659	0.0
INDUSTRY - ETABLISSEMENTS INDUSTRIELS	6.1	6.0	6 154 314	6 109 532	-0.7

TABLE 2. GENERATING CAPACITY, BY PROVINCE AND TYPE OF OWNERSHIP, 1987

TABLEAU 2. CAPACITE DES GENERATEURS, PAR PROVINCE ET TYPE DE CATEGORIE, 1987

	PUBLIC UTILITIES - SERVICES PUBLICS	PRIVATE UTILITIES - SERVICES PRIVES	INDUSTRIES - INDUSTRIEL	TOTAL
	KILOWATTS			
TOTAL				
NEWFOUNDLAND - TERRE-NEUVE	6 982 006	311 025	107 975	7 401 006
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	11 136	111 350	0	122 486
NOVA SCOTIA - NOUVELLE-ECOSSE	2 288 670	0	57 080	2 345 750
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	3 299 428	36 740	154 652	3 490 820
QUEBEC	24 641 457	574 480	2 610 569	27 826 506
ONTARIO	31 534 990	342 150	825 253	32 702 393
MANITOBA	4 095 000	0	29 860	4 124 860
SASKATCHEWAN	2 765 880	0	79 962	2 845 842
ALBERTA	1 198 000	6 009 279	392 810	7 600 089
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	10 467 792	202 325	1 826 396	12 496 513
YUKON	110 707	11 610	19 500	141 817
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	158 850	10 700	5 475	175 025
TOTAL	87 553 916	7 609 659	6 109 532	101 273 107
HYDRO				
NEWFOUNDLAND - TERRE-NEUVE	6 344 870	218 556	80 375	6 643 801
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	0	0	0
NOVA SCOTIA - NOUVELLE-ECOSSE	381 360	0	5 000	386 360
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	849 850	35 740	17 440	903 030
QUEBEC	22 901 648	574 480	2 574 669	26 050 797
ONTARIO	7 120 364	336 380	314 055	7 770 799
MANITOBA	3 641 100	0	0	3 641 100
SASKATCHEWAN	832 560	0	0	832 560
ALBERTA	0	733 700	0	733 700
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	9 340 702	202 325	1 304 847	10 847 874
YUKON	80 090	1 650	0	81 740
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	50 000	0	3 360	53 360
TOTAL	51 542 544	2 102 831	4 299 746	57 945 121
STEAM - VAPEUR				
NEWFOUNDLAND - TERRE-NEUVE	450 000	30 000	24 600	504 600
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	70 500	0	70 500
NOVA SCOTIA - NOUVELLE-ECOSSE	1 702 310	0	51 480	1 753 790
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	1 730 865	0	137 212	1 868 077
QUEBEC	600 000	0	27 650	627 650
ONTARIO	12 853 000	0	330 148	13 183 148
MANITOBA	419 000	0	26 800	445 800
SASKATCHEWAN	1 772 300	0	79 462	1 851 762
ALBERTA	1 043 000	5 071 460	182 960	6 297 420
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	912 500	0	489 664	1 402 164
YUKON	0	0	0	0
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0	0	0	0
TOTAL	21 482 975	5 171 960	1 349 976	28 004 911
INTERNAL COMBUSTION - COMBUSTION INTERNE				
NEWFOUNDLAND - TERRE-NEUVE	64 986	14 229	3 000	82 215
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	11 136	0	0	11 136
NOVA SCOTIA - NOUVELLE-ECOSSE	0	0	600	600
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	15 338	1 000	0	16 338
QUEBEC	91 929	0	8 250	100 179
ONTARIO	3 746	5 770	0	9 516
MANITOBA	11 100	0	3 060	14 160
SASKATCHEWAN	6 100	0	500	6 600
ALBERTA	5 500	31 319	8 050	44 869
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	63 890	0	31 885	95 775
YUKON	30 617	9 960	0	40 577
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	108 850	10 700	2 115	121 665
TOTAL	413 192	72 978	57 460	543 630
COMBUSTION TURBINE - TURBINE A COMBUSTION				
NEWFOUNDLAND - TERRE-NEUVE	122 150	48 240	0	170 390
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD	0	40 850	0	40 850
NOVA SCOTIA - NOUVELLE-ECOSSE	205 000	0	0	205 000
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	23 375	0	0	23 375
QUEBEC	362 880	0	0	362 880
ONTARIO	394 880	0	181 050	575 930
MANITOBA	23 800	0	0	23 800
SASKATCHEWAN	154 920	0	0	154 920
ALBERTA	149 500	172 800	201 800	524 100
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	150 700	0	0	150 700
YUKON	0	0	19 500	19 500
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0	0	0	0
TOTAL	1 587 205	261 890	402 350	2 251 445
NUCLEAR - NUCLEAIRE				
NEW BRUNSWICK - NOUVEAU-BRUNSWICK	680 000	0	0	680 000
QUEBEC	685 000	0	0	685 000
ONTARIO	11 163 000	0	0	11 163 000
NORTHWEST TERRITORIES - TERRITOIRES DU NORD-OUEST	0	0	0	0
TOTAL	12 528 000	0	0	12 528 000

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1987

	Steam - Vapeur					Internal combustion - Combustion interne		
	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autres	Total	Oil - Mazout	Natural gas - Gaz naturel	Total
	KW							
Newfoundland								
Utilities	-	480,000	-	-	480,000	79,215	-	79,215
Industries	-	24,600	-	-	24,600	3,000	-	3,000
Total	-	504,600	-	-	504,600	82,215	-	82,215
Prince-Edward-Island								
Utilities	-	70,500	-	-	70,500	11,136	-	11,136
Industries	-	-	-	-	-	-	-	-
Total	-	70,500	-	-	70,500	11,136	-	11,136
Nova-Scotia								
Utilities	1,182,310	520,000	-	-	1,702,310	-	-	-
Industries	-	32,730	-	18,750	51,480	600	-	600
Total	1,182,310	552,730	-	18,750	1,753,790	600	-	600
New-Brunswick								
Utilities	317,500	1,413,365	-	-	1,730,865	16,338	-	16,338
Industries	-	79,112	-	58,100	137,212	-	-	-
Total	317,500	1,492,477	-	58,100	1,868,077	16,338	-	16,338
Quebec								
Utilities	-	600,000	-	-	600,000	91,929	-	91,929
Industries	-	14,750	7,500	5,400	27,650	8,250	-	8,250
Total	-	614,750	7,500	5,400	627,650	100,179	-	100,179
Ontario								
Utilities	10,653,000	2,200,000	-	-	12,853,000	3,746	5,770	9,516
Industries	80,570	-	186,097	63,481	330,148	-	-	-
Total	10,733,570	2,200,000	186,097	63,481	13,183,148	3,746	5,770	9,516
Manitoba								
Utilities	419,000	-	-	-	419,000	11,100	-	11,100
Industries	-	-	4,000	22,800	26,800	3,060	-	3,060
Total	419,000	-	4,000	22,800	445,800	14,160	-	14,160

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1987

Combustion turbine - Turbine à combustion			Total					
Oil - Mazout	Natural gas - Gaz naturel	Total	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autre	Total	
KW								
								Terre Neuve
170,390	-	170,390	-	729,605	-	-	729,605	Services
-	-	-	-	27,600	-	-	27,600	Industries
170,390	-	170,390	-	757,205	-	-	757,205	Total
								Île du Prince Édouard
40,850	-	40,850	-	122,486	-	-	122,486	Services
-	-	-	-	-	-	-	-	Industries
40,850	-	40,850	-	122,486	-	-	122,486	Total
								Nouvelle Écosse
205,000	-	205,000	1,182,310	725,000	-	-	1,907,310	Services
-	-	-	-	33,330	-	18,750	52,080	Industries
205,000	-	205,000	1,182,310	758,330	-	18,750	1,959,390	Total
								Nouveau Brunswick
23,375	-	23,375	317,500	1,453,078	-	-	1,770,578	Services
-	-	-	-	79,112	-	58,100	137,212	Industries
23,375	-	23,375	317,500	1,532,190	-	58,100	1,907,790	Total
								Québec
362,880	-	362,880	-	1,054,809	-	-	1,054,809	Services
-	-	-	-	23,000	7,500	5,400	35,900	Industries
362,880	-	362,880	-	1,077,809	7,500	5,400	1,090,709	Total
								Ontario
394,880	-	394,880	10,653,000	2,598,626	5,770	-	13,257,396	Services
-	181,050	181,050	80,570	-	367,147	63,481	511,198	Industries
394,880	181,050	575,930	10,733,570	2,598,626	372,917	63,481	13,768,594	Total
								Manitoba
-	-	23,800	419,000	11,100	-	23,800	453,900	Services
-	-	-	-	3,060	4,000	22,800	29,860	Industries
-	-	23,800	419,000	14,160	4,000	46,600	483,760	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1987

	Steam - Vapeur					Internal combustion - Combustion interne		
	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autres	Total	Oil - Mazout	Natural gas - Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	-	241,000	-	1,772,300	6,100	-	6,100
Industries	-	21,000	36,150	22,312	79,462	-	-	500
Total	1,531,300	21,000	277,150	22,312	1,851,762	6,100	-	6,600
Alberta								
Utilities	4,861,460	-	1,200,000	53,000	6,114,460	12,434	24,385	36,819
Industries	-	-	117,960	65,000	182,960	2,300	5,750	8,050
Total	4,861,460	-	1,317,960	118,000	6,297,420	14,734	30,135	44,869
British-Columbia								
Utilities	-	-	912,500	-	912,500	46,740	17,150	63,890
Industries	-	67,500	92,300	329,864	489,664	31,885	-	31,885
Total	-	67,500	1,004,800	329,864	1,402,164	78,625	17,150	95,775
Yukon								
Utilities	-	-	-	-	-	40,577	-	40,577
Industries	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	40,577	-	40,577
Northwest Territories								
Utilities	-	-	-	-	-	119,550	-	119,550
Industries	-	-	-	-	-	2,115	-	2,115
Total	-	-	-	-	-	121,665	-	121,665
Canada								
Utilities	18,964,570	5,283,865	2,353,500	53,000	26,654,935	438,865	47,305	486,170
Industries	80,570	239,692	444,007	585,707	1,349,976	51,210	5,750	57,460
Total	19,045,140	5,523,557	2,797,507	638,707	28,004,911	490,075	53,055	543,630

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1987

Combustion turbine - Turbine à combustion			Total					
Oil - Mazout	Natural gas - Gaz naturel	Total	Coal - Charbon	Oil - Mazout	Natural gas - Gaz naturel	Other - Autre	Total	
KW								
								Saskatchewan
-	154,920	154,920	1,531,300	6,100	395,920	-	1,933,320	Services
-	-	-	-	21,000	36,150	22,812	79,962	Industries
-	154,920	154,920	1,531,300	27,100	432,070	22,812	2,013,282	Total
								Alberta
-	322,300	322,300	4,861,460	12,434	1,546,685	53,000	6,473,579	Services
-	201,800	201,800	-	2,300	325,510	65,000	392,810	Industries
-	524,100	524,100	4,861,460	14,734	1,872,195	118,000	6,866,389	Total
								Colombie Britannique
99,700	51,000	150,700	-	146,440	980,650	-	1,127,090	Services
-	-	-	-	99,385	92,300	329,864	521,549	Industries
99,700	51,000	150,700	-	245,825	1,072,950	329,864	1,648,639	Total
								Yukon
-	-	-	-	40,577	-	-	40,577	Services
-	19,500	19,500	-	-	19,500	-	19,500	Industries
-	19,500	19,500	-	40,577	19,500	-	60,077	Total
								Territoires du Nord Ouest
-	-	-	-	119,550	-	-	119,550	Services
-	-	-	-	2,115	-	-	2,115	Industries
-	-	-	-	121,665	-	-	121,665	Total
								Canada
1,297,075	528,220	1,849,095	18,964,570	7,019,805	2,929,025	76,800	28,990,200	Services
-	402,350	402,350	80,570	290,902	852,107	586,207	1,809,786	Industries
1,297,075	930,570	2,251,445	19,045,140	7,310,707	3,781,132	663,007	30,799,986	Total

TABLE 4. CHANGES TO GENERATING CAPACITY IN 1987

TABLEAU 4. CHANGEMENTS DE CAPACITE GENERATRICE EN 1987

HYDRO			KW
QUEBEC			
COATICOOK VILLE DE	PENMAN	NEW PLANT - NOUVELLE CENTRALE	1,100
	SAINT-PAUL	NEW PLANT - NOUVELLE CENTRALE	900
		TOTAL COATICOOK VILLE DE	2,000
HYDRO QUEBEC	BEAUHARNOIS	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	6,750
	BERSIMIS #1	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	12,000
	BERSIMIS #2	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	159,600
	PAUGAN	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	6,875
	RAPIDE BLANC	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	3,000
	RIVIERE DES PRAIRIES	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	1,100
	SHAWINIGAN #2	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	9,200
		TOTAL HYDRO QUEBEC	198,525
HYDRO-SHERBROOKE	EUSTIS	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	460
	FRONTENAC	REVISION	900
		TOTAL HYDRO-SHERBROOKE	1,360
		TOTAL QUEBEC	201,885
ONTARIO			
GREAT LAKES FOREST PRODUCTS LTD	DRYDEN	PLANT CLOSED - CENTRALE FERMEE	-600
ONTARIO HYDRO	EUGENIA	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	1,400
	LITTLE LONG	REVISION	6,400
		TOTAL ONTARIO HYDRO	7,800
		TOTAL ONTARIO	7,200
SASKATCHEWAN			
SASKATCHEWAN POWER CORP	WATERLOO	REVISION	2,060
		TOTAL SASKATCHEWAN	2,060
N.W.T. - T.N.O.			
N.W.T. POWER CORP.	SNARE FORKS	REVISION	3,400
		TOTAL N.W.T. - T.N.O.	3,400
		TOTAL HYDRO	214,545

TABLE 4. CHANGES TO GENERATING CAPACITY IN 1987

TABLEAU 4. CHANGEMENTS DE CAPACITE GENERATRICE EN 1987

STEAM - VAPEUR			KW
QUEBEC			
LA CIE GASPESIA LTEE	CHANDLER	PLANT CLOSED - CENTRALE FERMEE	-6,000
NORANDA MINES LTD	NORANDA SMELTER	PLANT CLOSED - CENTRALE FERMEE	-4,100
		TOTAL QUEBEC	**-10,100**
ONTARIO			
HIRAM WALKER & SON LTD	WALKERVILLE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-2,000
ONTARIO HYDRO	THUNDER BAY	REVISION	23,000
TRICIL LTD	SWARU PLANT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-342
		TOTAL ONTARIO	**20,658**
SASKATCHEWAN			
SASKATCHEWAN POWER CORP	A L COLE	PLANT CLOSED - CENTRALE FERMEE	-105,000
		TOTAL SASKATCHEWAN	**-105,000**
ALBERTA			
WESTERN CO-OPERATION FERTILIZER LTD		PLANT CLOSED - CENTRALE FERMEE	-800
		TOTAL ALBERTA	**-800**
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE			
CROWN FOREST INDUSTRIES LTD	CAMPBELL RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-4,055
	KELOWNA	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-2,000
		TOTAL CROWN FOREST INDUSTRIES LTD	**-6,055**
WESTERN PULP LTD PARTNERSHIP	PORT ALICE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-3,200
		TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	**-9,255**
		TOTAL STEAM - VAPEUR	**-104,497**

TABLE 4. CHANGES TO GENERATING CAPACITY IN 1987

TABLEAU 4. CHANGEMENTS DE CAPACITE GENERATRICE EN 1987

INTERNAL COMBUSTION - COMBUSTION INTERNE			KW
NEWFOUNDLAND - TERRE-NEUVE			
NEWFOUNDLAND & LABRADOR HYDRO	BURGEO	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-850
	CHANGE ISLANDS	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	100
	LITTLE BAY ISLANDS	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	100
	POSTVILLE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	105
	RIGOLET	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-160
	ST LEWIS	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	114
		TOTAL NEWFOUNDLAND & LABRADOR HYDRO	-591
		TOTAL NEWFOUNDLAND - TERRE-NEUVE	-591
QUEBEC			
HYDRO QUEBEC	BLANC SABLON	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	800
	ILE-AUX-GRUES	PLANT CLOSED - CENTRALE FERMEE	-2,100
	ILES-DE-LA-MADELEINE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-9,070
	KANGIRSUK	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	300
	LA TABATIERE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	800
	QUAQTAQ	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	265
		TOTAL HYDRO QUEBEC	-9,005
		TOTAL QUEBEC	-9,005
MANITOBA			
MANITOBA HYDRO	FORT CHURCHILL	PLANT CLOSED - CENTRALE FERMEE	-11,260
	LITTLE GRAND RAPIDS	PLANT CLOSED - CENTRALE FERMEE	-525
	PAUINGASSI	PLANT CLOSED - CENTRALE FERMEE	-300
	SHAMATTAWA	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	300
	ST THERESA	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-500
		TOTAL MANITOBA HYDRO	-12,285
		TOTAL MANITOBA	-12,285
ALBERTA			
ALBERTA POWER LTD	CHIPEWYAN LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	40
	FOX LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	20
	HUNT CREEK	NEW PLANT - NOUVELLE CENTRALE	250
	MARIANNA LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-100
	MUSKEG MICROWAVE	PLANT CLOSED - CENTRALE FERMEE	-20
	PANNY RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-300
	PEERLESS LAKE	PLANT CLOSED - CENTRALE FERMEE	-400
	SKUNK LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	80
	TOUCHWOOD	NEW PLANT - NOUVELLE CENTRALE	20
		TOTAL ALBERTA POWER LTD	-410
AMOCO CANADA PETROLEUM CO LTD	WHITECOURT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-3,000
		TOTAL ALBERTA	-3,410
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE			
BRITISH COLUMBIA HYDRO & POWER AUTH	AH-SIN-HEEK	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	600
	ATLIN	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	100
	BAMFIELD	PLANT CLOSED - CENTRALE FERMEE	-1,750
	DEASE LAKE	REVISION	100
	EDDONTENAJON	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	100
	KITKATLA	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	200
	LYTTON	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-1,100
	SANDSPIT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-1,900
	TATLA LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	300
		TOTAL BRITISH COLUMBIA HYDRO & POWER AUTH	-3,350
WESTMIN RESOURCES LTD	CAMPBELL RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	3,875
		TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	525

TABLE 4. CHANGES TO GENERATING CAPACITY IN 1987

TABLEAU 4. CHANGEMENTS DE CAPACITE GENERATRICE EN 1987

INTERNAL COMBUSTION - COMBUSTION INTERNE			KW
YUKON			
YUKON ELECTRICAL CO LTD	BEAVER CREEK	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-50
	DESTRUCTION BAY	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	50
	OLD CROW	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	150
	STEWART CROSSING	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-10
	TESLIN	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-250
	WATSON LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-560
		TOTAL YUKON ELECTRICAL CO LTD	-670
		TOTAL YUKON	-670
N.W.T. - T.N.O.			
N.W.T. POWER CORP.	AKLAVIK	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-100
	ARCTIC BAY	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	25
	ARCTIC RED RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-65
	BAKER LAKE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-50
	BROUGHTON ISLAND	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	30
	CHESTERFIELD INLET	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-50
	COPPERMINE	REVISION	-50
	FORT LIARD	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	265
	FORT NORMAN	REVISION	-50
	FORT SIMPSON	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	1,435
	FORT SMITH	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	150
	GJOA HAVEN	REVISION	-240
	GRISE FIORD	REVISION	-15
	HALL BEACH	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-25
	IGALUIT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-60
	JEAN MARIE RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	89
	LAC LA MARTE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	20
	NAHANNI BUTTE	REVISION	-5
	PINE POINT	REVISION	-30
	WRIGLEY	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-90
	YELLOWKNIFE	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	30
		TOTAL N.W.T. POWER CORP.	1,214
NORTHLAND UTILITIES(NWT) LTD	DORY POINT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-220
	HAY RIVER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	75
	SNARE LAKE	NEW PLANT - NOUVELLE CENTRALE	215
	TROUT LAKE	NEW PLANT - NOUVELLE CENTRALE	215
		TOTAL NORTHLAND UTILITIES(NWT) LTD	285
		TOTAL N.W.T. - T.N.O.	1,499
		TOTAL INTERNAL COMBUSTION - COMBUSTION INTERNE	-23,937

COMBUSTION TURBINE - TURBINE A COMBUSTION			KW
ONTARIO			
ONTARIO HYDRO	DETWEILER	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-32,640
	SARNIA-SCOTT	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-15,000
		TOTAL ONTARIO HYDRO	-47,640
		TOTAL ONTARIO	-47,640
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE			
BRITISH COLUMBIA HYDRO & POWER AUTH	FORT NELSON	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	-3,000
		TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE	-3,000
		TOTAL COMBUSTION TURBINE - TURBINE A COMBUSTION	-50,640

TABLE 4. CHANGES TO GENERATING CAPACITY IN 1987

TABLEAU 4. CHANGEMENTS DE CAPACITE GENERATRICE EN 1987

NUCLEAR - NUCLEAIRE			KW
QUEBEC			
ATOMIC ENERGY OF CANADA LTD	GENTILLY I	PLANT CLOSED - CENTRALE FERMEE	-266,400
		TOTAL QUEBEC	-266,400
ONTARIO			
ONTARIO HYDRO	BRUCE "B"	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	890,000
	PICKERING B	CAPACITY CHANGE - CHANGEMENT DE CAPACITE	540,000
		TOTAL ONTARIO HYDRO	1,430,000
		TOTAL ONTARIO	1,430,000
		TOTAL NUCLEAR - NUCLEAIRE	1,163,600

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
ABITIBI-PRICE INC										
BISHOPS FALLS EXPLOITS RIVER	49 01	55 30	1916 1953	1,500 2,025	1928 1953	1,500 2,025	1953 1953	2,025 2,025	1953 1953 1953 TOTAL	2,025 2,025 2,025 17,175
GRAND FALLS EXPLOITS RIVER	49 01	55 40	1909 1950	1,500 4,000	1909 1950	1,500 4,000	1911 1950	1,500 4,000	1938 1950 TOTAL	24,000 4,000 44,500
			TOTAL ABITIBI-PRICE INC							**61,675**
CHURCHILL FALLS LABRADOR CORP LTD										
CHURCHILL FALLS CHURCHILL RIVER	53 40	63 80	1971 1973	500,000 500,000	1971 1973 1974	475,000 503,500 500,000	1972 1973 1974	500,000 500,000 475,000	1972 1974 1974 TOTAL	500,000 500,000 475,000 5,428,500
			TOTAL CHURCHILL FALLS LABRADOR CORP LTD							**5,428,500**
DEER LAKE POWER CO LTD										
DEER LAKE GRAND LAKES	49 10	57 25	1925 1925	11,284 11,305	1925 1925	11,305 11,284	1925 1925	11,305 11,284	1925 1929 1929 TOTAL	11,284 22,800 22,800 124,651
WATSONS BROOK CORNER BROOK	48 57	57 57					1958	4,600	1958 TOTAL	4,600 9,200
			TOTAL DEER LAKE POWER CO LTD							**133,851**
IRON ORE CO OF CANADA										
MENIHEK MENIHEK LAKE	54 28	66 36			1954	4,250	1954	4,250	1960 TOTAL	10,200 18,700
			TOTAL IRON ORE CO OF CANADA							**18,700**
NEWFOUNDLAND & LABRADOR HYDRO										
BAY D ESPOIR SALMON R AND GREY R	47 56	55 46	1967	76,500	1967 1970	76,500 76,500	1967 1970	76,500 76,500	1968 1977 TOTAL	76,500 154,000 613,000
CAT ARM HINDS LAKE	50 10	56 45					1985	71,725	1985 TOTAL	71,725 143,450
HINDS LAKE HINDS LAKE	49 05	57 12							1980 TOTAL	75,000 75,000
SNOOKS ARM SISTERS SYSTEM	49 51	55 33							1957 TOTAL	560 560
UPPER SALMON HINDS LAKE	56 12	48 10							1982 TOTAL	84,000 84,000
VENAMS BIGHT BURNT ILE SYSTEM	49 52	55 40							1957 TOTAL	360 360
			TOTAL NEWFOUNDLAND & LABRADOR HYDRO							**916,370**
NEWFOUNDLAND LIGHT & POWER CO LTD										
CAPE BROYLE HORSE CHOPS RIVER	47 05	52 57							1952 TOTAL	6,000 6,000
FALL POND OVERFALL BROOK	46 56	55 22							1939 TOTAL	400 400
HEARTS CONTENT SOUTHERN COVE BROOK	47 52	53 22							1960 TOTAL	2,400 2,400
HORSE CHOPS HORSE CHOPS RIVER	47 08	52 57							1953 TOTAL	7,650 7,650

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
NEWFOUNDLAND LIGHT & POWER CO LTD										
LAWN LAWN RIVER	46 56	55 33							1983 TOTAL	708 708
LOCKSTON LOCKSTON RIVER	48 23	53 21					1955	1,500	1961 TOTAL	1,500 3,000
LOOKOUT BROOK LOOKOUT BROOK	48 23	58 12					1958	2,400	1983 TOTAL	2,670 5,070
MOBILE MOBILE RIVER	47 13	52 50							1951 TOTAL	9,350 9,350
MORRIS MOBILE RIVER	47 15	52 56							1983 TOTAL	1,091 1,091
NEW CHELSEA NEW CHELSEA BROOK	48 02	53 13							1957 TOTAL	4,000 4,000
PETTY HARBOUR SECOND POND	47 28	52 43			1908	1,600	1926	1,800	1986 TOTAL	1,506 4,906
PIERRES BROOK PIERRES BROOK	47 17	52 50							1931 TOTAL	3,200 3,200
PITMANS POND NEW CHELSEA BROOK	48 04	53 12							1959 TOTAL	800 800
PORT UNION PORT UNION RIVER	48 30	53 05					1918	280	1918 TOTAL	280 560
RATTLING BROOK RATTLING BROOK	49 05	55 16					1958	6,375	1958 TOTAL	6,375 12,750
ROCKY POND LAMANCHE CANAL	47 11	52 53							1943 TOTAL	3,200 3,200
SANDY BROOK SANDY BROOK	48 56	55 48							1963 TOTAL	5,950 5,950
SEAL COVE SEAL COVE BROOK	47 26	53 06					1922	1,200	1927 TOTAL	2,540 3,740
TOPSAIL TOPSAIL BROOK	47 32	52 56							1983 TOTAL	2,280 2,280
TORS COVE TORS COVE POND	47 13	52 51			1942	2,000	1942	2,000	1951 TOTAL	2,500 6,500
VICTORIA VICTORIA BROOK	47 46	53 14							1914 TOTAL	450 450
WEST BROOK WEST BROOK	46 55	55 23							1942 TOTAL	700 700
			TOTAL NEWFOUNDLAND LIGHT & POWER CO LTD							84,705
			TOTAL NEWFOUNDLAND - TERRE-NEUVE							6,643,801

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NOVA SCOTIA - NOUVELLE ECOSSE										
MINAS BASIN PULP & POWER CO LTD										
SALMON HOLE PANUKE LAKE	44 56	64 03							1938 TOTAL	2,000 2,000
ST CROIX ST CROIX RIVER	44 56	64 03							1934 TOTAL	3,000 3,000
			TOTAL MINAS BASIN PULP & POWER CO LTD							5,000
NOVA SCOTIA POWER CORP										
AVON #1 AVON RIVER	44 52	64 13							1958 TOTAL	3,750 3,750
AVON #2 AVON RIVER	44 52	64 13							1929 TOTAL	3,000 3,000
BIG FALLS MERSEY RIVER	44 06	64 55					1929	4,500	1929 TOTAL	4,500 9,000
COWIE FALLS MERSEY RIVER	44 04	64 46					1938	3,600	1938 TOTAL	3,600 7,200
DEEP BROOK MERSEY RIVER	44 03	64 47					1950	4,500	1950 TOTAL	4,500 9,000
DICKIE BROOK DICKIE BROOK	45 25	61 30					1948	1,200	1948 TOTAL	2,600 3,800
FALL RIVER MCLEODS BROOK	44 49	63 37							1985 TOTAL	500 500
FOURTH LAKE SISSIBOO RIVER	44 31	63 43							1983 TOTAL	3,000 3,000
GISBORNE MCLEODS BROOK	45 07	62 21							1982 TOTAL	3,500 3,500
GULCH BEAR RIVER	44 34	65 38							1952 TOTAL	6,000 6,000
HARMONY MEDWAY RIVER	44 25	65 02							1943 TOTAL	600 600
HELLS GATE BLACK RIVER	45 03	64 25					1930	3,360	1949 TOTAL	3,570 6,930
HOLLOW BRIDGE BLACK RIVER	45 01	64 22							1942 TOTAL	5,312 5,312
LEQUILLE ALLAIN RIVER	44 43	65 29							1968 TOTAL	11,180 11,180
LOWER GREAT BROOK MERSEY RIVER	44 05	64 39					1955	2,250	1955 TOTAL	2,250 4,500
LOWER LAKE FALLS MERSEY RIVER	44 08	64 55					1929	3,690	1929 TOTAL	3,690 7,380
LUMSDEN BLACK RIVER	45 01	64 25							1949 TOTAL	2,800 2,800
MALAY FALLS EAST RIVER	44 59	62 29			1924	1,200	1924	1,200	1924 TOTAL	1,200 3,600
METHALS GASPEREAUX LAKE	44 57	64 26							1949 TOTAL	3,400 3,400
MILL LAKE NORTH EAST RIVER	44 43	63 54					1922	1,280	1922 TOTAL	1,280 2,560
NICTAUX NICTAUX RIVER	44 55	65 01							1954 TOTAL	6,800 6,800
PARADISE PARADISE BROOK	44 50	65 15							1950 TOTAL	3,600 3,600

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NOVA SCOTIA - NOUVELLE ECOSSE										
NOVA SCOTIA POWER CORP										
RIDGE BEAR RIVER	44 33	65 36							1957 TOTAL	4,000 4,000
ROSEWAY ROSEWAY RIVER	43 46	65 20					1921	600	1937 TOTAL	320 920
RUTH FALLS EAST RIVER	44 58	62 30			1925	2,000	1925	2,000	1936 TOTAL	2,970 6,970
SANDY LAKE INDIAN RIVER	44 43	63 55					1928	1,600	1928 TOTAL	1,600 3,200
SISSIBOO FALLS SISSIBOO RIVER	44 24	65 54							1961 TOTAL	6,000 6,000
TIDAL UNIT MCLEODS BROOK	44 45	65 30							1982 TOTAL	19,458 19,458
TIDE WATER NORTH EAST RIVER	44 42	63 53					1922	2,320	1922 TOTAL	2,320 4,640
TUSKET TUSKET RIVER	43 53	65 58			1929	720	1929	720	1929 TOTAL	720 2,160
UPPER LAKE FALLS ROSSIGNOL LAKE	44 09	64 58					1929	2,700	1929 TOTAL	2,700 5,400
WEYMOUTH FALLS SISSIBOO RIVER	44 24	65 56					1961	9,000	1967 TOTAL	9,000 18,000
WHITE ROCK GASPEREAUX RIVER	45 04	64 22							1952 TOTAL	3,200 3,200
WRECK COVE CHETICAMP RIVER	46.32	60 26					1978	100,000	1978 TOTAL	100,000 200,000
			TOTAL NOVA SCOTIA POWER CORP							381,360
			TOTAL NOVA SCOTIA - NOUVELLE ECOSSE							386,360

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEW BRUNSWICK - NOUVEAU BRUNSWICK										
B J HARGROVE LTD										
HARGROVE MONQUART RIVER	46 31	67 36					1970	150	1978 TOTAL	350 500
TOTAL B J HARGROVE LTD										**500**
CONSOLIDATED-BATHURST LTD										
GREAT FALLS NEPISEQUIT RIVER	47 22	65 54			1921	3,600	1921	3,600	1930 TOTAL	3,600 10,800
TOTAL CONSOLIDATED-BATHURST LTD										**10,800**
DEPARTMENT FORESTS MINES & ENERGY										
MUSQUASH MUSQUASH RIVER	45 12	66 21					1920	2,320	1920 TOTAL	2,320 4,640
TOTAL DEPARTMENT FORESTS MINES & ENERGY										**4,640**
EDMUNDSTON CORP OF										
GREEN RIVER GREEN RIVER	47 27	68 19			1930	900	1984	1,000	1984 TOTAL	1,000 2,900
TOTAL EDMUNDSTON CORP OF										**2,900**
FRASER INC										
EDMUNDSTON MADAWASKA RIVER	47 22	68 20					1918	1,000	1918 TOTAL	1,000 2,000
TOTAL FRASER INC										**2,000**
MAINE-NEW BRUNSWICK ELEC POWER LTD										
TINKER ARDOSTOCK RIVER	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952 1965 TOTAL	3,520 20,800 30,840
TOTAL MAINE-NEW BRUNSWICK ELEC POWER LTD										**30,840**
NEW BRUNSWICK ELECTRIC POWER COMM										
BEECHWOOD SAINT JOHN RIVER	46 33	67 41			1957	36,000	1958	36,000	1962 TOTAL	40,500 112,500
GRAND FALLS SAINT JOHN RIVER	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931 TOTAL	15,750 63,000
MACTAQUAC SAINT JOHN RIVER	45 57	66 52	1968	102,600	1968	102,600	1968 1979	102,600 110,000	1972 1980 TOTAL	110,000 110,000 637,800
MILLTOWN ST CROIX RIVER	45 10	67 18	1920	700	1920 1962	700 300	1920 1968	700 400	1947 1969 TOTAL	250 600 3,650
SISSON SISSON LAKE	47 16	67 15							1965 TOTAL	10,000 10,000
TOBIQUE TOBIQUE RIVER	46 46	67 37					1953	10,000	1953 TOTAL	10,000 20,000
TOTAL NEW BRUNSWICK ELECTRIC POWER COMM										**846,950**
ST GEORGE PULP & PAPER CO LTD										
ST GEORGE MAGAGUADAVIC RIVER	45 07	66 50	1950	700	1950	700	1978	1,500	1978 TOTAL	1,500 4,400
TOTAL ST GEORGE PULP & PAPER CO LTD										**4,400**
TOTAL NEW BRUNSWICK - NOUVEAU BRUNSWICK										**903,030**

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR / ANNEE	KW	YEAR / ANNEE	KW	YEAR / ANNEE	KW	YEAR / ANNEE	KW
QUEBEC										
ALBRIGHT E WILSON AMERIQUE										
BUCKINGHAM RIVIERE DU LIEVRE	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939 1986 TOTAL	1,836 1,980 8,136
			TOTAL ALBRIGHT E WILSON AMERIQUE							8,136
BELLETERRE COMM HYDRO ELECT										
WINNEWAY RIVIERE WINNEWAY	47 35	78 33					1938	1,169	1942 TOTAL	1,169 2,338
			TOTAL BELLETERRE COMM HYDRO ELECT							2,338
CENTRALE S P C INC										
CHICOUTIMI RIVIERE CHICOUTIMI	48 25	71 04							1953 TOTAL	32,000 32,000
			TOTAL CENTRALE S P C INC							32,000
COATICOOK VILLE DE										
BELDING RIVIERE COATICOOK	45 08	71 40					1927	720	1927 TOTAL	720 1,440
PENMAN RIVIERE ST-FRANCOIS							1985	550	1985 TOTAL	550 1,100
SAINT-PAUL RIVIERE ST-FRANCOIS							1985	450	1985 TOTAL	450 900
			TOTAL COATICOOK VILLE DE							3,440
CONSOLIDATED - BATHURST INC										
GRAND BAIE#1 RIVIERE HA HA	48 16	70 51							1917 TOTAL	828 828
GRAND BAIE#2 RIVIERE HA HA	48 16	70 52							1918 TOTAL	460 460
			TOTAL CONSOLIDATED - BATHURST INC							1,288
DOMINION TEXTILE INC										
MAGOG LAC MEMPHREMAGOG	45 17	72 06					1920	1,000	1920 TOTAL	1,000 2,000
			TOTAL DOMINION TEXTILE INC							2,000
E B EDDY FOREST PRODUCTS LTD										
CHAUDIERE FALLS OTTAWA RIVER	45 25	75 43			1913	4,000	1913	4,000	1913 TOTAL	3,750 11,750
			TOTAL E B EDDY FOREST PRODUCTS LTD							11,750
FORESTIERS BELLERIVE-KA'N'ENDA INC										
MONT LAURIER RIVIERE DU LIEVRE	46 34	75 30			1937	560	1951	900	1951 TOTAL	900 2,360
			TOTAL FORESTIERS BELLERIVE-KA'N'ENDA INC							2,360
HYDRO QUEBEC										
ANSE ST JEAN RIVIERE ST-JEAN	48 12	70 17							1957 TOTAL	400 400
BEAUHARNOIS FLEUVE ST-LAURENT	45 19	73 55	1932 1935 1948 1951 1953 1959 1960 1982 1984	40,000 40,000 37,300 41,120 40,000 55,250 55,250 46,750 46,750	1932 1939 1950 1952 1959 1959 1961 1983 1986	40,000 37,300 40,000 40,000 55,250 55,250 55,250 46,750 46,750	1934 1941 1950 1953 1959 1960 1961 1983 1986	40,000 37,300 41,120 40,000 55,250 55,250 55,250 46,750 46,750	1935 1941 1951 1953 1959 1960 1981 1983 1987 TOTAL	40,000 37,300 41,120 40,000 55,250 55,250 46,750 46,750 46,750 1,645,810

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
HYDRO QUEBEC										
BEAUMONT RIVIERE ST-MAURICE	45 32	72 49	1958	40,500	1958	40,500	1958 1959	40,500 40,500	1958 1959 TOTAL	40,500 40,500 243,000
BERSIMIS #1 RIVIERE BERSIMIS	47 18	69 33	1956 1957	114,000 114,000	1956 1959	114,000 114,000	1957 1987	114,000 120,000	1957 1987 TOTAL	114,000 120,000 924,000
BERSIMIS #2 RIVIERE BERSIMIS	49 11	69 13	1959	131,000	1959	131,000	1959 1960	131,000 131,000	1960 1987 TOTAL	131,000 159,600 814,600
BRYSON RIVIERE OUTAOUAIS	45 40	76 38			1925	18,000	1929	18,000	1981 TOTAL	25,000 61,000
CARILLON RIVIERE OUTAOUAIS	45 34	74 23	1962 1963 1963	46,750 46,750 46,750	1962 1963 1963	46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750	1962 1963 1964 1964 TOTAL	46,750 46,750 46,750 46,750 654,500
CHELSEA RIVIERE GATINEAU	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929 1939 TOTAL	28,800 28,800 144,000
CHUTE BELL RIVIERE ROUGE	45 46	74 41			1915	1,600	1915	1,600	1920 TOTAL	1,600 4,800
CHUTE BURROUGHS RIVIERE NIGER	45 09	72 01							1929 TOTAL	1,600 1,600
CHUTE GARNEAU RIVIERE CHICOUTIMI	48 23	71 02							1925 TOTAL	2,240 2,240
CHUTE HEMMINGS RIVIERE ST-FRANCOIS	45 52	72 27	1925	4,800	1925	4,800	1925 1925	4,800 4,800	1925 1925 TOTAL	4,800 4,800 28,800
CHUTE-DES-CHATS RIVIERE OUTAOUAIS	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931 TOTAL	22,325 89,300
CORBEAU RIVIERE GATINEAU	46 19	75 57					1926	1,000	1926 TOTAL	1,000 2,000
DRUMMONDVILLE RIVIERE ST-FRANCOIS	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925 TOTAL	4,800 14,600
GRAND-MERE RIVIERE ST-MAURICE	45 37	72 41	1915 1916	15,725 15,725	1915 1916	18,000 15,725	1915 1921	15,725 15,725	1916 1922 1984 TOTAL	15,725 15,725 21,500 149,575
HART JAUNE PETITE MANICOUAGAN L	51 49	67 48			1960	16,150	1960	16,150	1960 TOTAL	16,150 48,450
HULL #2 RIVIERE OUTAOUAIS	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969 TOTAL	10,000 27,280
L G 2 RIVIERE LA GRANDE	53 47	77 28	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1981 1981 TOTAL	333,000 333,000 333,000 333,000 5,328,000
L G 3 RIVIERE LA GRANDE	53 44	75 59	1982 1983 1983	192,000 192,000 192,000	1982 1983 1983	192,000 192,000 192,000	1982 1983 1984	192,000 192,000 192,000	1983 1983 1984 TOTAL	192,000 192,000 192,000 2,304,000
L G 4 RIVIERE LA GRANDE	53 52	73 28	1984 1984	294,500 294,500	1984 1984	294,500 294,500	1984 1986	294,500 294,500	1984 1986 1986 TOTAL	294,500 294,500 294,500 2,650,500
LA GABELLE RIVIERE ST-MAURICE	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973 1975 TOTAL	27,360 26,775 136,580

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
HYDRO QUEBEC										
LA TUQUE RIVIERE ST-MAURICE	47 27	72 48	1940	36,000	1940	36,000	1943 1984	36,000 38,000	1955 1985 TOTAL	36,000 38,000 220,000
LES CEDRES FLEUVE ST-LAURENT	45 18	74 02	1914 1914 1914 1922	9,000 9,000 9,000 9,000	1914 1914 1916 1922	9,000 9,000 9,000 9,000	1914 1914 1918 1923 1924	9,000 9,000 9,000 9,000 9,000	1914 1914 1918 1924 1924 TOTAL	9,000 9,000 9,000 9,000 9,000 162,000
MAGPIE RIVIERE MAGPIE	50 19	64 27					1961	900	1961 TOTAL	900 1,800
MANIC #1 RIVIERE MANICOUAGAN	49 11	68 20			1966	61,470	1966	61,470	1967 TOTAL	61,470 184,410
MANIC #2 RIVIERE MANICOUAGAN	49 20	68 26	1965 1965	126,900 126,900	1965 1966	126,900 126,900	1965 1966	126,900 126,900	1965 1967 TOTAL	126,900 126,900 1,015,200
MANIC #3 RIVIERE MANICOUAGAN	49 44	68 36	1975	197,200	1976	197,200	1976 1976	197,200 197,200	1976 1976 TOTAL	197,200 197,200 1,183,200
MANIC #5 RIVIERE MANICOUAGAN	50 39	68 44	1970 1970	161,500 161,500	1970 1971	161,500 161,500	1970 1971	161,500 161,500	1970 1971 TOTAL	161,500 161,500 1,292,000
MITIS #1 RIVIERE MITIS	48 36	68 08					1922	2,400	1929 TOTAL	4,000 6,400
MITIS #2 RIVIERE MITIS	48 37	68 09							1947 TOTAL	4,250 4,250
OUTARDES # 2 RIVIERE AUX OUTARDES	49 08	68 23			1978	151,300	1978	151,300	1978 TOTAL	151,300 453,900
OUTARDES #3 RIVIERE-AUX-OUTARDES	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969 TOTAL	189,050 756,200
OUTARDES #4 RIVIERE-AUX-OUTARDES	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969 TOTAL	158,000 632,000
PAUGAN RIVIERE GATINEAU	45 49	75 56	1928 1984	24,225 31,100	1931 1985	24,225 31,100	1956 1986	32,400 31,100	1983 1987 TOTAL	31,100 31,100 236,350
PONT ARNAUD RIVIERE CHICOUTIMI	71 08	48 25			1912	1,700	1917	1,875	1917 TOTAL	1,875 5,450
PREMIERE CHUTE RIVIERE OUTAOUAIS	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1975 TOTAL	31,050 124,200
RAPIDE #2 RIVIERE OUTAOUAIS	48 56	78 35	1954	12,000	1954	12,000	1956	12,000	1964 TOTAL	12,000 48,000
RAPIDE #7 RIVIERE OUTAOUAIS	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949 TOTAL	14,250 57,000
RAPIDE BLANC RIVIERE ST-MAURICE	47 48	72 59	1934	30,600	1934	30,600	1943 1985	30,600 33,600	1955 1987 TOTAL	30,600 33,600 189,600
RAPIDE DES ILES RIVIERE OUTAOUAIS	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973 TOTAL	36,630 146,520
RAPIDE FARMERS RIVIERE GATINEAU	45 30	75 47	1927	19,125	1927	20,000	1927	20,000	1929 1947 TOTAL	20,000 19,125 98,250
RAPIDE-DES-QUINZE RIVIERE OUTAOUAIS	47 35	79 18	1923	8,000	1923	8,000	1951 1984	26,000 11,000	1955 1985 TOTAL	26,000 11,000 90,000

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
HYDRO QUEBEC										
RAWDON RIVIERE OUAREAU	46 03	73 44							1928 TOTAL	1,720 1,720
RIVIERE DES PRAIRIES RIVIERE DES PRAIRIES	45 35	73 39	1929	7,500	1929	7,500	1930 1986	7,500 8,600	1985 1987 TOTAL	8,600 8,600 48,300
SEPT CHUTES RIV STE-ANNE DU N.	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916 TOTAL	4,680 18,720
SHAWINIGAN #2 RIVIERE ST-MAURICE	46 32	72 46	1911 1986	14,000 15,300	1911 1986	14,000 39,800	1913 1987	15,000 15,300	1929 1987 TOTAL	30,000 38,900 182,300
SHAWINIGAN #3 RIVIERE ST-MAURICE	46 32	72 46			1983	57,300	1984	57,300	1984 TOTAL	57,300 171,900
SHERBROOKE RIVIERE MAGOG	45 24	72 54			1910	752	1910	752	1910 TOTAL	752 2,256
ST ALBAN RIVIERE STE-ANNE	46 42	72 05							1927 TOTAL	3,000 3,000
ST NARCISSE RIVIERE BATISCAN	46 33	72 25					1926	7,500	1926 TOTAL	7,500 15,000
ST RAPHAEL RIVIERE DU SUD	46 48	70 45			1921	850	1921	850	1921 TOTAL	850 2,550
TRENCHE RIVIERE ST-MAURICE	45 45	72 52	1950	47,700	1951	47,700	1982 1984	50,400 50,400	1983 1985 TOTAL	50,400 50,400 297,000
				TOTAL HYDRO QUEBEC						22,924,511
HYDRO-SHERBROOKE										
DRUMMOND RIVIERE MAGOG	45 24	71 53					1928	580	1928 TOTAL	300 880
EUSTIS RIVIERE COATICOOK	45 18	71 53							1987 TOTAL	700 700
FRONTENAC RIVIERE MAGOG	45 24	71 54					1917	1,250	1917 TOTAL	1,250 2,500
PATON RIVIERE MAGOG	45 24	71 54					1959	720	1960 TOTAL	720 1,440
ROCK FOREST RIVIERE MAGOG	45 20	72 00					1911	940	1911 TOTAL	940 1,880
WEEDON RIVIERE ST-FRANCOIS	45 40	71 28			1920	1,040	1920	1,040	1926 TOTAL	1,040 3,120
WESTBURY RIVIERE ST-FRANCOIS	45 31	71 37					1928	2,000	1928 TOTAL	2,000 4,000
				TOTAL HYDRO-SHERBROOKE						14,520
IRON ORE CO OF CANADA										
STE MARGUERITE RIV STE MARGUERITE	50 13	66 40					1954	8,800	1954 TOTAL	8,800 17,600
				TOTAL IRON ORE CO OF CANADA						17,600
JONQUIERE VILLE DE										
JONQUIERE #1 RIVIERE AUX SABLES	48 25	71 15					1924	1,280	1948 TOTAL	2,812 4,092
				TOTAL JONQUIERE VILLE DE						4,092

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
LA CIE HYDROELECT MANICOUAGAN										
MCCORMICK DAM	49 12	68 20	1951	35,625	1952	35,625	1957	40,000	1958	40,000
RIVIERE MANICOUAGAN					1958	40,000	1965	56,250	1965	56,250
									TOTAL	303,750
TOTAL LA CIE HYDROELECT MANICOUAGAN										303,750
LA CIE PRICE LTEE										
ADAM CUNNINGHAM	48 40	71 10							1953	6,375
LAC BROCHET									TOTAL	6,375
CHICOUTIMI	48 25	71 03							1923	9,900
RIVIERE CHICOUTIMI									TOTAL	9,900
CHUTE AUX GALETS	48 40	71 11					1921	6,800	1921	6,800
RIVIERE SHIPSHAW									TOTAL	13,600
JIM GRAY	48 42	71 10					1953	25,500	1953	25,500
LAC LAMOTHE									TOTAL	51,000
JONQUIERE MILL	48 25	71 15					1926	1,200	1942	1,200
RIVIERE AUX SABLES									TOTAL	2,400
KENOGAMI	48 25	71 15					1912	2,345	1912	2,345
RIVIERE AUX SABLES									TOTAL	4,690
MURDOCK WILLSON	48 27	70 14							1957	51,000
RIVIERE SHIPSHAW									TOTAL	51,000
TOTAL LA CIE PRICE LTEE										138,965
MACLAREN QUEBEC POWER CO										
DUFFERIN FALLS	45 36	75 25					1958	19,125	1959	19,125
RIVIERE DU LIEVRE									TOTAL	38,250
HIGH FALLS	45 47	75 38	1929	21,250	1929	21,250	1929	21,250	1933	21,250
RIVIERE DU LIEVRE									TOTAL	85,000
MASSON	45 34	75 20	1933	23,800	1933	23,800	1933	23,800	1933	23,800
RIVIERE DU LIEVRE									TOTAL	95,200
TOTAL MACLAREN QUEBEC POWER CO										218,450
MAGOG VILLE DE										
MAGOG	45 16	72 07					1911	657	1911	540
LAC MEMPHREMAGOG									TOTAL	1,197
TOTAL MAGOG VILLE DE										1,197
PAPETERIE REED LTEE										
FORESTVILLE	48 44	69 04							1954	1,000
RIV. SAULT AU COCHON									TOTAL	1,000
TOTAL PAPETERIE REED LTEE										1,000
PAPIER JOURNAL DOMTAR LTEE										
BIRDS	46 44	71 42							1937	1,920
RIV. JACQUES CARTIER									TOTAL	1,920
MAC DOUGALL	46 45	71 42					1925	1,200	1927	1,200
RIV. JACQUES CARTIER									TOTAL	2,400
TOTAL PAPIER JOURNAL DOMTAR LTEE										4,320
PEMBROKE ELECTRIC LIGHT CO LTD										
W R BEATTY	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950	2,250
RIVIERE NOIRE									1951	2,250
									TOTAL	9,080
TOTAL PEMBROKE ELECTRIC LIGHT CO LTD										9,080

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR / ANNEE	KW	YEAR / ANNEE	KW	YEAR / ANNEE	KW	YEAR / ANNEE	KW
QUEBEC										
SOC D'ELECT ET DE CHIMIE ALCAN LTEE										
CHUTE A CARON	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934	45,000
RIVIERE SAGUENAY									TOTAL	180,000
CHUTE A LA SAVANNE	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953	37,450
RIVIERE PERIBONKA									1953	37,450
									TOTAL	187,250
CHUTE DES PASSES	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960	148,500
RIVIERE PERIBONKA									1960	148,500
									TOTAL	742,500
CHUTE DU DIABLE	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952	37,450
RIVIERE PERIBONKA									1952	37,450
									TOTAL	187,250
ISLE MALIGNE	48 35	71 38	1925	28,000	1925	28,000	1925	28,000	1925	28,000
LAC ST-JEAN			1925	28,000	1925	28,000	1925	28,000	1925	28,000
			1926	28,000	1926	28,000	1928	28,000	1937	28,000
									TOTAL	336,000
SHIPSHAW	48 26	71 12	1942	60,000	1942	60,000	1943	58,500	1943	58,500
RIVIERE SAGUENAY			1943	60,000	1943	60,000	1943	60,000	1943	60,000
			1943	60,000	1943	60,000	1943	60,000	1943	60,000
									TOTAL	717,000
				TOTAL SOC D'ELECT ET DE CHIMIE ALCAN LTEE						2,350,000
				TOTAL QUEBEC						26,050,797

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ABITIBI-PRICE INC										
IROQUOIS FALLS ABITIBI RIVER	48 46	80 40	1949 1949 1949	1,200 2,025 1,280	1949 1949 1949	1,200 2,025 1,280	1949 1949 1949 1949	2,025 2,025 1,280 1,280	1949 1949 1949 1949 TOTAL	2,025 1,280 1,280 1,280 21,485
ISLAND FALLS ABITIBI RIVER	49 32	81 23	1979	14,040	1981	14,040	1982	14,040	1986 TOTAL	14,040 56,160
TWIN FALLS ABITIBI LAKE	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921 1927 TOTAL	4,050 4,050 20,250
			TOTAL ABITIBI-PRICE INC							97,895
ALMONTE PUBLIC UTILITIES COMM										
ALMONTE MISSISSIPPI RIVER	45 14	76 12					1924	400	1928 TOTAL	440 840
			TOTAL ALMONTE PUBLIC UTILITIES COMM							840
BOISE CASCADE CANADA LTD										
CALM LAKE CALM LAKE	48 48	92 10					1928	4,675	1928 TOTAL	4,675 9,350
FORT FRANCES RAINY RIVER	48 38	93 20	1955 1955	1,600 1,600	1955 1955	1,600 1,600	1955 1955	1,600 1,600	1955 1955 TOTAL	1,600 1,600 12,800
KENORA LAKE OF THE WOODS	49 45	94 33	1923 1923	1,000 1,000	1923 1923	1,250 1,250	1923 1924 1924	1,250 1,250 1,250	1923 1924 1924 TOTAL	1,000 1,000 1,250 11,500
NORMAN LAKE OF THE WOODS	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925 1925 TOTAL	3,300 3,300 16,500
STURGEON FALLS SEINE RIVER	48 42	92 15					1927	3,825	1927 TOTAL	3,825 7,650
			TOTAL BOISE CASCADE CANADA LTD							57,800
BRACEBRIDGE HYDRO										
BRACEBRIDGE FALLS MUSKOKA RIVER	45 03	79 19					1902	300	1905 TOTAL	300 600
HIGH FALLS MUSKOKA RIVER	45 00	79 15							1948 TOTAL	800 800
WILSONS FALLS MUSKOKA RIVER	45 02	79 19							1909 TOTAL	600 600
			TOTAL BRACEBRIDGE HYDRO							2,000
CAMPBELLFORD TOWN OF										
CROW BAY TRENT CANAL	44 20	77 46					1908	900	1912 TOTAL	1,175 2,075
			TOTAL CAMPBELLFORD TOWN OF							2,075
CANADIAN NIAGARA POWER CO LTD										
RANKINE NIAGARA RIVER	43 04	79 04	1904 1906	7,500 7,500	1904 1910 1916	7,500 9,375 9,375	1905 1913 1917	7,500 9,375 9,375	1906 1916 1924 TOTAL	7,500 9,375 10,300 94,675
			TOTAL CANADIAN NIAGARA POWER CO LTD							94,675

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
E B EDDY FOREST PRODUCTS LTD										
EDDY OTTAWA RIVER	45 25	75 43			1909	3,000	1909	3,000	1912 TOTAL	3,300 9,300
ESPANOLA SPANISH RIVER	46 16	81 46	1906	1,250	1906	1,250	1906 1945	1,250 1,170	1906 1945 TOTAL	1,250 7,700 13,870
			TOTAL E B EDDY FOREST PRODUCTS LTD							23,170
GANANOQUE LIGHT & POWER LTD										
BREWERS MILLS CATARAQUI RIVER	44 24	76 19			1940	300	1940	300	1940 TOTAL	300 900
GANANOQUE GANANOQUE RIVER	44 20	76 10							1939 TOTAL	600 600
JONES FALLS CATARAQUI RIVER	44 33	76 14	1948	180	1948	800	1950	800	1950 TOTAL	800 2,580
KINGSTON MILLS CATARAQUI RIVER	44 18	76 27			1914	600	1926	800	1977 TOTAL	500 1,900
WASHBURN CATARAQUI RIVER	44 23	76 20							1984 TOTAL	150 150
			TOTAL GANANOQUE LIGHT & POWER LTD							5,130
GREAT LAKES POWER CO LTD										
ANDREWS FALLS MONTREAL RIVER	47 14	84 39			1938	8,100	1942	8,100	1975 TOTAL	22,500 38,700
CLERGUE LAKE SUPERIOR	46 31	84 21			1982	18,200	1982	18,200	1982 TOTAL	18,200 54,600
GARTSHORE FALLS MONTREAL RIVER	47 15	84 35							1958 TOTAL	20,000 20,000
HIGH FALLS MICHIPICOTEN RIVER	47 56	84 43			1929	6,750	1930	6,750	1950 TOTAL	9,675 23,175
HOGG MONTREAL RIVER	47 12	84 36							1964 TOTAL	15,000 15,000
HOLLINGSWORTH FALLS MICHIPICOTEN RIVER	47 26	84 31							1959 TOTAL	20,000 20,000
MACKAY MONTREAL RIVER	47 17	84 27			1937	9,000	1941	9,000	1957 TOTAL	22,500 40,500
MCPHAIL FALLS MICHIPICOTEN RIVER	47 56	84 40					1954	5,000	1954 TOTAL	5,000 10,000
SCOTT FALLS MICHIPICOTEN RIVER	47 56	84 45					1952	6,800	1952 TOTAL	6,800 13,600
			TOTAL GREAT LAKES POWER CO LTD							235,575
INCO METALS CO										
BIG EDDY SPANISH RIVER	46 23	81 35			1929	7,200	1929	7,200	1985 TOTAL	6,700 21,100
HIGH FALLS SPANISH RIVER	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966 1966 TOTAL	3,000 3,000 17,550
NAIRN SPANISH RIVER	46 21	81 35			1917	1,500	1917	1,500	1919 TOTAL	1,500 4,500
WABAGESHIK VERMILION RIVER	46 19	81 31					1912	1,600	1935 TOTAL	2,140 3,740
			TOTAL INCO METALS CO							46,890

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
MACMILLAN BLOEDEL LTD										
STURGEON FALLS STURGEON RIVER	46 22	79 55	1912	1,800	1932	1,415	1942 1942	1,685 1,350	1942 1964 TOTAL	1,685 1,415 9,350
			TOTAL MACMILLAN BLOEDEL LTD							9,350
MALETTE KRAFT PULP AND POWER										
SMOOTH ROCK FALLS MATTAGAMI RIVER	49 12	81 38					1917	3,125	1917 TOTAL	3,125 6,250
			TOTAL MALETTE KRAFT PULP AND POWER							6,250
ONTARIO HYDRO										
ABITIBI CANYON ABITIBI RIVER	49 53	81 34	1933	48,500	1977	70,000	1977	70,000	1978 1979 TOTAL	70,000 70,000 328,500
AGUASABON AGUASABON RIVER	48 47	87 08					1948	22,500	1948 TOTAL	22,500 45,000
ALEXANDER NIPIGON RIVER	49 08	88 21	1930	18,000	1931	18,000	1931	18,000	1945 1958 TOTAL	18,000 18,000 90,000
ARNPRIOR MADAWASKA RIVER	45 26	76 21					1976	39,000	1976 TOTAL	39,000 78,000
AUBREY FALLS MISSISSAGI RIVER	46 58	83 13					1969	68,500	1969 TOTAL	68,500 137,000
AUBURN OTONABEE RIVER	44 19	78 19			1911	625	1911	625	1987 TOTAL	625 1,875
BARRETT CHUTE MADAWASKA RIVER	45 15	76 45	1942	24,000	1942	24,000	1968	62,000	1968 TOTAL	62,000 172,000
BIG CHUTE SEVERN RIVER	44 53	79 41	1911	900	1911	900	1911	900	1919 TOTAL	1,600 4,300
BIG EDDY MUSKOKA RIVER	45 01	79 45					1941	4,500	1941 TOTAL	4,500 9,000
BINGHAM CHUTE SOUTH RIVER	46 05	79 24					1923	450	1924 TOTAL	450 900
CALABOGIE MADAWASKA RIVER	45 18	76 42					1938	2,500	1938 TOTAL	2,500 5,000
CAMERON NIPIGON RIVER	49 09	88 20	1920	10,600	1920 1926	10,600 10,600	1925 1926	10,600 10,600	1925 1959 TOTAL	10,600 20,000 83,600
CARIBOU FALLS ENGLISH RIVER	50 15	94 58			1958	28,500	1958	28,500	1958 TOTAL	28,500 85,500
CHATS FALLS OTTAWA RIVER	45 28	76 14	1958	23,500	1958	23,500	1958	23,500	1958 TOTAL	23,500 94,000
CHENAUX OTTAWA RIVER	45 35	76 40	1950 1951	17,000 17,000	1950 1951	17,000 17,000	1951 1951	17,000 17,000	1951 1951 TOTAL	17,000 17,000 136,000
CONISTON WANAPITEI RIVER	46 28	80 49			1905	1,000	1907	1,250	1915 TOTAL	2,500 4,750
CRYSTAL FALLS STURGEON RIVER	46 27	79 52	1921	2,125	1921	2,125	1921	2,125	1921 TOTAL	2,125 8,500
DECEW FALLS #1 WELLAND CANAL	43 07	79 16	1904	5,000	1904	5,000	1905 1911	6,400 6,400	1905 1911 TOTAL	6,400 6,400 35,600
DECEW FALLS #2 WELLAND CANAL	43 07	79 16					1954	64,000	1955 TOTAL	64,000 128,000

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ONTARIO HYDRO										
DES JOACHIMS OTTAWA RIVER	46 11	77 42	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1987 TOTAL	50,000 50,000 400,000
EAR FALLS ENGLISH RIVER	50 38	93 14	1930	5,000	1937	4,500	1940	6,000	1948 TOTAL	6,000 21,500
ELLIOTT CHUTE SOUTH RIVER	46 04	79 23							1929 TOTAL	1,800 1,800
EUGENIA BEAVER RIVER	44 20	80 32			1915	1,200	1920	2,400	1987 TOTAL	1,400 5,000
FRANKFORD TRENT RIVER	44 11	77 36	1913	750	1913	750	1913	750	1913 TOTAL	750 3,000
GEORGE W RAYNER MISSISSAGI RIVER	46 26	83 23					1950	23,500	1950 TOTAL	23,500 47,000
HAGUES REACH TRENT RIVER	44 17	77 48			1925	1,400	1925	1,400	1925 TOTAL	1,400 4,200
HANNA CHUTE SOUTH MUSKOKA RIVER	45 00	79 18							1926 TOTAL	1,400 1,400
HARMON MATTAGAMI RIVER	50 10	82 10					1965	64,600	1965 TOTAL	64,600 129,200
HEALEY FALLS TRENT RIVER	44 23	77 46			1913	3,750	1914	3,750	1919 TOTAL	3,750 11,250
HIGH FALLS MISSISSIPPI RIVER	44 57	76 36			1920	875	1920	875	1920 TOTAL	875 2,625
HOUND CHUTE MONTREAL RIVER	47 18	79 42	1910	875	1910	875	1910	875	1911 TOTAL	875 3,500
INDIAN CHUTE MONTREAL RIVER	47 50	80 27					1923	1,800	1924 TOTAL	1,800 3,600
KAKABEKA FALLS KAMINISTIKWIA RIVER	48 25	89 38	1906	6,350	1906	6,350	1913	6,350	1914 TOTAL	9,350 28,400
KIPLING MATTAGAMI RIVER	50 15	82 08					1966	62,700	1987 TOTAL	62,700 125,400
LAKEFIELD OTONABEE RIVER	44 25	78 16							1928 TOTAL	2,500 2,500
LITTLE LONG MATTAGAMI RIVER	50 00	82 10					1963	64,000	1963 TOTAL	64,000 128,000
LOWER NOTCH MONTREAL RIVER	54 78	79 27					1971	120,000	1971 TOTAL	120,000 240,000
LOWER STURGEON MATTAGAMI RIVER	48 49	81 29					1923	4,000	1923 TOTAL	4,000 8,000
MANITOU FALLS ENGLISH RIVER	50 35	93 27	1956	16,000	1956	16,000	1956	16,000	1956 1958 TOTAL	16,000 16,000 80,000
MATABITCHUAN MATABITCHUAN RIVER	47 07	79 30	1910	1,875	1910	1,875	1910	1,875	1910 TOTAL	1,875 7,500
MC VITTIE WANAPITEI RIVER	46 17	80 51					1912	1,250	1912 TOTAL	1,250 2,500
MERRICKVILLE RIDEAU RIVER	44 55	75 50					1915	550	1929 TOTAL	500 1,050
MEYERSBURG TRENT RIVER	44 15	77 48			1924	2,000	1924	2,000	1924 TOTAL	2,000 6,000
MOUNTAIN CHUTE MADAWASKA RIVER	45 11	76 50					1967	75,000	1967 TOTAL	75,000 150,000

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ONTARIO HYDRO										
NIPISSING SOUTH RIVER	46 06	79 29					1909	1,400	1909 TOTAL	1,250 2,650
ONTARIO POWER NIAGARA RIVER	43 05	79 05	1905 1908 1911	7,500 8,776 8,776	1905 1908 1911	7,500 8,776 8,776	1905 1909 1913	7,500 8,776 8,776	1906 1910 1913 TOTAL	8,776 8,776 8,776 101,484
OTTER RAPIDS ABITIBI RIVER	50 11	81 37	1961	46,000	1961	46,000	1963	46,000	1963 TOTAL	46,000 184,000
OTTO HOLDEN OTTAWA RIVER	46 23	78 43	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1953 TOTAL	27,000 27,000 216,000
PINE PORTAGE NIPIGON RIVER	49 18	88 19	1950	33,000	1950	33,000	1954	38,500	1954 TOTAL	38,500 143,000
RAGGED RAPIDS MUSKOKA RIVER	45 01	79 41					1938	4,500	1938 TOTAL	4,500 9,000
RANNEY FALLS TRENT RIVER	44 18	77 48			1922	4,500	1922	4,500	1926 TOTAL	900 9,900
RED ROCK FALLS MISSISSAGI RIVER	48 19	83 17					1960	22,500	1961 TOTAL	22,500 45,000
ROBERT H SAUNDERS ST LAWRENCE RIVER	45 01	74 47	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1959 1959 1959 TOTAL	60,000 60,000 60,000 60,000 960,000
SANDY FALLS MATTAGAMI RIVER	48 31	81 27			1911	950	1911	950	1916 TOTAL	1,875 3,775
SEYMOUR TRENT RIVER	44 19	77 46	1909	600	1909	600	1910	600	1911 1911 TOTAL	750 600 3,150
SIDNEY TRENT RIVER	44 08	77 36	1911	938	1911	938	1911	938	1911 TOTAL	938 3,752
SILLS ISLAND TRENT RIVER	44 12	77 36					1936	1,500	1942 TOTAL	1,200 2,700
SILVER FALLS KAMINISTIKWIA RIVER	48 41	89 37							1959 TOTAL	50,000 50,000
SIR ADAM BECK #1 NIAGARA RIVER	43 09	79 03	1922 1955	45,000 55,000	1922 1955	45,000 55,000	1924 1971 1985	54,000 55,000 55,000	1924 1984 1986 TOTAL	54,000 55,000 55,000 528,000
SIR ADAM BECK #2 NIAGARA RIVER	43 09	79 03	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1958	80,500 80,500 80,500 80,500	1954 1955 1955 1958 TOTAL	80,500 80,500 80,500 80,500 1,288,000
SIR ADAM BECK PGS NIAGARA RIVER	43 09	79 04	1957	31,000	1957	31,000	1957 1958	31,000 31,000	1958 1958 TOTAL	31,000 31,000 186,000
SOUTH FALLS SOUTH MUSKOKA RIVER	45 00	79 18			1916	750	1925	2,000	1925 TOTAL	2,000 4,750
STEWARTVILLE MADAWASKA RIVER	45 25	76 30	1948	24,000	1948	24,000	1948	24,000	1969 1969 TOTAL	51,000 51,000 174,000
STINSON WANAPITEI RIVER	46 31	80 43					1925	2,500	1925 TOTAL	2,500 5,000
TRETHEWEY FALLS SOUTH MUSKOKA RIVER	44 59	79 16							1929 TOTAL	1,600 1,600

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ONTARIO HYDRO										
WAWAITIN MATTAGAMI RIVER	48 21	81 30	1912	2,500	1912	2,500	1913	3,750	1918 TOTAL	3,750 12,500
WELLS MISSISSAGI RIVER	46 20	83 35					1970	107,000	1970 TOTAL	107,000 214,000
WHITEDOG FALLS WINNIPEG RIVER	50 07	94 52			1958	24,000	1958	24,000	1958 TOTAL	24,000 72,000
			TOTAL ONTARIO HYDRO							7,081,211
ORILLIA WATER LIGHT & POWER COMM										
MATTHIAS MUSKOKA RIVER	45 00	79 18							1950 TOTAL	2,812 2,812
MINDEN GULL RIVER	44 56	78 43					1935	1,800	1935 TOTAL	1,800 3,600
SWIFT RAPIDS SEVERN RIVER	44 51	79 30			1966	2,700	1966	2,700	1978 TOTAL	2,700 8,100
			TOTAL ORILLIA WATER LIGHT & POWER COMM							14,512
OTTAWA HYDRO										
CHAUDIERE #2 OTTAWA RIVER	45 25	75 43			1909	1,462	1909	1,462	1909 TOTAL	1,462 4,386
CHAUDIERE #4 OTTAWA RIVER	45 25	75 43					1900	3,960	1900 TOTAL	3,960 7,920
			TOTAL OTTAWA HYDRO							12,306
PARRY SOUND PUBLIC UTILITIES COMM										
PARRY SOUND SEGUIN BASIN	45 22	80 01					1919	420	1919 TOTAL	920 1,340
			TOTAL PARRY SOUND PUBLIC UTILITIES COMM							1,340
PETERBOROUGH UTILITIES COMM										
PETERBOROUGH OTONABEE RIVER	44 18	78 19			1902	1,200	1905	1,400	1920 TOTAL	1,500 4,100
			TOTAL PETERBOROUGH UTILITIES COMM							4,100
RENFREW HYDRO ELECTRIC COMM										
PLANT #1 BONNECHERE RIVER	45 30	76 43			1912	270	1912	270	1954 TOTAL	480 1,020
PLANT #2 BONNECHERE RIVER	45 30	76 43					1900	580	1900 TOTAL	380 960
			TOTAL RENFREW HYDRO ELECTRIC COMM							1,980
SPRUCE FALLS POWER & PAPER CO LTD										
KAPUSKASING HYDRO KAPUSKASING RIVER	49 30	82 25							1923 TOTAL	1,800 1,800
SMOKY FALLS MATTAGAMI RIVER	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 TOTAL	13,200 52,800
			TOTAL SPRUCE FALLS POWER & PAPER CO LTD							54,600

TABLE 5. PLANT GENERATING CAPACITY. BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ST LAWRENCE SEAWAY AUTHORITY										
WELLAND WELLAND CANAL	43 09	79 11			1932	4,000	1932	4,000	1932 TOTAL	4,000 12,000
			TOTAL ST LAWRENCE SEAWAY AUTHORITY							12,000
SUNDRIDGE POWER										
EAGLE RIVER EAGLE RIVER	49 48	93 13							1928 TOTAL	1,760 1,760
MCKENZIE FALLS EAGLE RIVER	49 49	93 13							1938 TOTAL	1,120 1,120
WAINWRIGHT FALLS WABIGOON RIVER	49 50	92 53							1928 TOTAL	1,000 1,000
			TOTAL SUNDRIDGE POWER							3,880
TRENT UNIVERSITY										
NASSAU OTONABEE RIVER	44 21	78 18			1902	360	1902	360	1926 TOTAL	1,500 2,220
			TOTAL TRENT UNIVERSITY							2,220
			TOTAL ONTARIO							7,770,799

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
MANITOBA										
MANITOBA HYDRO										
GRAND RAPIDS SASKATCHEWAN RIVER	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 TOTAL	109,250 437,000
GREAT FALLS WINNIPEG RIVER	50 27	96 00	1923	22,000	1923	22,000	1926 1928	22,000 22,000	1927 1928 TOTAL	22,000 22,000 132,000
JENPEG NELSON RIVER	54 32	98 02	1977	31,000	1978	31,000	1978 1979	31,000 31,000	1978 1979 TOTAL	31,000 31,000 186,000
KELSEY NELSON RIVER	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 TOTAL	33,750 33,750 236,250
KETTLE RAPIDS NELSON RIVER	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 TOTAL	102,000 102,000 102,000 1,224,000
LAURIE RIVER NO 1 LAURIE RIVER	56 14	101 00					1952	2,475	1952 TOTAL	2,475 4,950
LAURIE RIVER NO 2 .LAURIE RIVER	56 15	101 07							1958 TOTAL	5,400 5,400
LONG SPRUCE NELS ON R IVER	56 24	94 22	1977 1978	98,000 98,000	1977 1978	98,000 98,000	1978 1979 1979	98,000 98,000 98,000	1978 1979 1979 TOTAL	98,000 98,000 98,000 980,000
MC ARTHUR WINNIPEG RIVER	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 TOTAL	7,650 7,650 61,200
PINE FALLS WINNIPEG RIVER	50 34	96 11	1951	13,950	1951	13,950	1952 1952	13,950 13,950	1952 1952 TOTAL	13,950 13,950 83,700
SEVEN SISTERS WINNIPEG RIVER	50 07	96 02	1931	25,000	1931	25,000	1931 1950	25,000 25,000	1949 1952 TOTAL	25,000 25,000 150,000
				TOTAL MANITOBA HYDRO						3,500,500
WINNIPEG CITY OF										
POINTE DU BOIS WINNIPEG RIVER	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1925	3,000 4,000 5,200 5,200	1911 1914 1923 1925 TOTAL	3,000 4,000 5,200 5,200 68,600
SLAVE FALLS WINNIPEG RIVER	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 TOTAL	9,000 9,000 72,000
				TOTAL WINNIPEG CITY OF						140,600
				TOTAL MANITOBA						3,641,100

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
SASKATCHEWAN										
SASKATCHEWAN POWER CORP										
CHARLOT RIVER CHARLOT RIVER	59 37	109 08					1978	5,130	1978 TOTAL	5,130 10,260
COTEAU CREEK SASKATCHEWAN RIVER	51 17	106 52			1968	55,980	1968	55,980	1968 TOTAL	55,980 167,940
ISLAND FALLS CHURCHILL RIVER	55 30	102 23	1928 1930	800 10,800	1928 1937	800 18,000	1930 1939	10,800 18,000	1930 1948 1959 TOTAL	10,800 18,000 17,100 105,100
NIPAWIN SASKATCHEWAN RIVER	53 19	104 03			1985	85,000	1985	85,000	1986 TOTAL	85,000 255,000
SQUAW RAPIDS SASKATCHEWAN RIVER	53 42	103 20	1963 1964	33,750 33,750	1963 1964	33,750 33,750	1963 1966	33,750 38,700	1963 1967 TOTAL	33,750 38,700 279,900
WATERLOO CHARLOT RIVER	59 38	108 58							1961 TOTAL	9,560 9,560
WELLINGTON LAKE CHARLOT RIVER	59 38	109 04					1939	2,400	1959 TOTAL	2,400 4,800
			TOTAL SASKATCHEWAN POWER CORP							832,560
			TOTAL SASKATCHEWAN							832,560

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
ALBERTA POWER LTD										
JASPER ASTORIA RIVER	52 48	118 03					1949	450	1956 TOTAL	950 1,400
			TOTAL ALBERTA POWER LTD							1,400
TRANSALTA UTILITIES CORP										
BARRIER KANANASKIS RIVER	51 02	115 02							1947 TOTAL	9,560 9,560
BEARSPAW BOW RIVER	51 08	114 18							1954 TOTAL	15,300 15,300
BIGHORN NORTH SASKATCHEWAN R	52 18	116 19					1972	59,000	1972 TOTAL	59,000 118,000
BRAZEAU BRAZEAU RIVER	52 54	115 15					1965	144,000	1967 TOTAL	161,500 305,500
CASCADE CASCADE CANAL	51 13	115 30					1942	17,000	1957 TOTAL	17,000 34,000
GHOST BOW RIVER	51 13	114 42			1929	12,750	1929	12,750	1954 TOTAL	21,150 46,650
HORSESHOE BOW RIVER	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911 TOTAL	5,625 18,000
INTERLAKES UPPER KANANASKIS L	50 38	115 08							1955 TOTAL	5,040 5,040
KANANASKIS BOW RIVER	51 06	115 04			1913	3,400	1913	3,400	1951 TOTAL	9,560 16,360
OUTLET WORKS BRAZEAU RIVER	52 58	115 36					1965	9,720	1967 TOTAL	9,720 19,440
POCATERRA KANANASKIS RIVER	50 45	115 07							1955 TOTAL	13,500 13,500
RUNDLE SPRAY RIVER	51 05	115 22					1951	17,000	1960 TOTAL	29,750 46,750
SPRAY SPRAY RIVER	51 04	115 24					1951	40,400	1960 TOTAL	40,400 80,800
THREE SISTERS SPRAY RIVER	51 00	115 23							1951 TOTAL	3,400 3,400
			TOTAL TRANSALTA UTILITIES CORP							732,300
			TOTAL ALBERTA							733,700

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
ALCAN SMELTERS & CHEMICALS LTD										
KEMANO NECHAKO RESERVOIR	53 34	127 56	1954 1956	97,600 97,600	1954 1957	97,600 105,600	1954 1958	97,600 105,600	1956 1967 TOTAL	105,600 105,600 812,800
					TOTAL ALCAN SMELTERS & CHEMICALS LTD					812,800
BRITISH COLUMBIA HYDRO & POWER AUTH										
ABERFELDIE BULL RIVER	49 38	115 17					1922	2,500	1922 TOTAL	2,500 5,000
ALOUETTE ALOUETTE LAKE	49 23	122 18							1928 TOTAL	8,000 8,000
ASH RIVER ASH RIVER	49 24	125 05							1959 TOTAL	25,200 25,200
BRIDGE RIVER #1 BRIDGE RIVER	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954 TOTAL	45,000 180,000
BRIDGE RIVER #2 BRIDGE RIVER	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960 TOTAL	62,000 248,000
CHEAKAMUS CHEAKAMUS RIVER	49 55	123 18					1957	70,000	1957 TOTAL	70,000 140,000
CLAYTON FALLS CLAYTON CREEK	52 22	126 48							1961 TOTAL	702 702
CLOWHOM CLOWHOM RIVER	49 43	123 32							1958 TOTAL	30,000 30,000
ELKO PLANT ELK RIVER	49 18	115 04					1924	4,800	1924 TOTAL	4,800 9,600
FALLS RIVER FALLS RIVER	54 00	129 44					1930	4,800	1960 TOTAL	4,800 9,600
GORDON M SHRUM PEACE RIVER	55 58	122 07	1968 1969	227,000 227,000	1968 1971	227,000 227,000	1968 1972 1974	227,000 227,000 300,000	1969 1972 1980 TOTAL	227,000 227,000 300,000 2,416,000
JOHN HART CAMPBELL RIVER	50 03	125 20	1948	20,000	1949	20,000	1949 1953	20,000 20,000	1949 1953 TOTAL	20,000 20,000 120,000
JORDAN RIVER JORDAN RIVER	48 25	124 03							1971 TOTAL	150,000 150,000
KOOTENAY CANAL KOOTENAY RIVER	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976 TOTAL	132,300 529,200
LA JOIE DOUNTON LAKE	50 48	122 52							1957 TOTAL	22,000 22,000
LADORE FALLS CAMPBELL RIVER	50 02	125 23					1956	27,000	1957 TOTAL	27,000 54,000
LAKE BUNTZEN #1 LAKE BUNTZEN	49 23	122 52							1951 TOTAL	50,000 50,000
LAKE BUNTZEN #2 LAKE BUNTZEN	49 22	122 53			1913	8,900	1914	8,900	1914 TOTAL	8,900 26,700
MICA COLUMBIA RIVER	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977 TOTAL	434,000 1,736,000
PEACE CANYON PEACE RIVER	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980 TOTAL	175,000 700,000
PUNTLEDGE PUNTLEDGE RIVER	49 41	125 02							1955 TOTAL	27,000 27,000
REVELSTOKE COLUMBIA RIVER			1984	460,750	1984	460,750	1984	460,750	1984 TOTAL	460,750 1,843,000

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
BRITISH COLUMBIA HYDRO & POWER AUTH										
RUSKIN HAYWARD LAKE	49 12	122 25			1930	35,200	1938	35,200	1950 TOTAL	35,200 105,600
SETON SETON CREEK	50 41	121 56							1956 TOTAL	42,000 42,000
SEVEN MILE 59 793	49 01	117 32			1979	202,500	1980	202,500	1980 TOTAL	202,500 607,500
SHUSWAP FALLS SHUSWAP RIVER	50 15	118 39					1929	2,400	1942 TOTAL	2,800 5,200
SPILLIMACHEEN SPILLIMACHEEN RIVER	50 54	116 25			1955	900	1955	900	1955 TOTAL	2,200 4,000
STAVE FALLS STAVE LAKE	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922 1925 TOTAL	10,500 10,500 52,500
STRATHCONA CAMPBELL RIVER	50 00	125 34					1958	33,750	1968 TOTAL	33,750 67,500
WAHLEACH WAHLEACH LAKE	49 14	121 44							1952 TOTAL	60,000 60,000
WALTER HARDMAN CRANBERRY CREEK	50 49	118 03					1960	4,000	1965 TOTAL	4,000 8,000
WHATSHAN WHATSHAN LAKE	50 00	118 05							1972 TOTAL	50,000 50,000
			TOTAL BRITISH COLUMBIA HYDRO & POWER AUTH							9,332,302
CENTRAL COAST POWER CORP										
OCEAN FALLS LINK LAKE	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923 TOTAL	4,200 12,200
			TOTAL CENTRAL COAST POWER CORP							12,200
COMINCO LTD										
BRILLIANT KOOTENAY RIVER	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968 TOTAL	27,200 108,800
WANETA PEND D OREILLE RIVER	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966 TOTAL	76,500 292,500
			TOTAL COMINCO LTD							401,300
MACMILLAN BLOEDEL LTD										
POWELL RIVER POWELL LAKE	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926 1976 TOTAL	11,520 25,500 44,500
STILLWATER LOIS LAKE	49 46	124 16					1930	16,000	1948 TOTAL	14,400 30,400
			TOTAL MACMILLAN BLOEDEL LTD							74,900
NELSON CITY OF										
CITY OF NELSON KOOTENAY RIVER	49 30	117 30					1929	2,400	1948 TOTAL	6,000 8,400
			TOTAL NELSON CITY OF							8,400

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
WEST KOOTENAY POWER & LIGHT CO LTD										
CORRA LINN KOOTENAY RIVER	49 28	117 28			1932	13,500	1932	13,500	1932 TOTAL	13,500 40,500
LOWER BONNINGTON KOOTENAY RIVER	49 28	117 30			1925	15,750	1925	15,750	1926 TOTAL	15,750 47,250
SOUTH SLOCAN KOOTENAY RIVER	49 28	117 31			1928	15,750	1928	15,750	1929 TOTAL	15,750 47,250
UPPER BONNINGTON KOOTENAY RIVER	49 28	117 30	1907	5,063	1907	5,062	1914 1940	6,750 15,750	1916 1940 TOTAL	6,750 15,750 55,125
			TOTAL WEST KOOTENAY POWER & LIGHT CO LTD							**190,125**
WESTERN PULP LTD PARTNERSHIP										
PORT ALICE VICTORIA LAKE	50 23	127 25							1953 TOTAL	2,000 2,000
WOODFIBRE HENRIETTA LAKE	49 40	123 20							1947 TOTAL	2,587 2,587
			TOTAL WESTERN PULP LTD PARTNERSHIP							**4,587**
WESTMIN RESOURCES LTD										
TENNANT LAKE TENNANT LAKE	49 34	125 37							1966 TOTAL	3,060 3,060
THELWOOD HYDRO TENNANT LAKE	49 32	12 53							1985 TOTAL	8,200 8,200
			TOTAL WESTMIN RESOURCES LTD							**11,260**
			TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE							**10,847,874**

TABLE 5. PLANT GENERATING CAPACITY, BY UNIT, 1987 : HYDRO

TABLEAU 5. CAPACITE GENERATRICE DES CENTRALES , PAR UNITE , 1987 : HYDRO

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
YUKON										
YUKON ELECTRICAL CO LTD										
MC INTYRE CREEK	60 44	135 06							1955	650
MC INTYRE CREEK									TOTAL	650
PORTER CREEK	60 44	135 07					1949	300	1952	700
PORTER CREEK									TOTAL	1,000
			TOTAL YUKON ELECTRICAL CO LTD							1,650
YUKON ENERGY CORP.										
AISHIHIK	63 31	135 50					1975	16,000	1975	16,000
AISHIHIK RIVER									TOTAL	32,000
MAYO RIVER	63 31	135 50					1952	2,550	1958	2,550
MAYO RIVER									TOTAL	5,100
WHITE HORSE RAPIDS	60 42	135 03	1958	5,695	1958	5,695	1969	8,000	1984	23,600
YUKON RIVER									TOTAL	42,990
			TOTAL YUKON ENERGY CORP.							80,090
			TOTAL YUKON							81,740
N.W.T. - T.N.O.										
N.W.T. POWER CORP.										
SNARE FALLS	63 41	115 56							1960	7,000
SNARE RIVER									TOTAL	7,000
SNARE FORKS	63 41	115 56					1976	6,500	1976	6,500
SNARE RIVER									TOTAL	13,000
SNARE RAPIDS	63 24	116 15							1948	8,000
SNARE RIVER									TOTAL	8,000
TWIN GORGES	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976	1,000
TALTSON RIVER									1976	1,000
									TOTAL	22,000
			TOTAL N.W.T. POWER CORP.							50,000
NERCO CON MINE LTD										
YELLOWKNIFE	62 40	114 15							1941	3,360
YELLOWKNIFE RIVER									TOTAL	3,360
			TOTAL NERCO CON MINE LTD							3,360
			TOTAL N.W.T. - T.N.O.							53,360
			TOTAL CANADA							57,945,121

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
ABITIBI-PRICE INC										
GRAND FALLS HEAVY FUEL OIL - MAZOUT LOURD	48 56	55 40					1931	5,000	1982 TOTAL	5,000 10,000
TOTAL ABITIBI-PRICE INC										10,000
CORNER BROOK PULP & PAPER LTD										
CORNER BROOK HEAVY FUEL OIL - MAZOUT LOURD	48 57	57 57							1957 TOTAL	6,600 6,600
TOTAL CORNER BROOK PULP & PAPER LTD										6,600
NEWFOUNDLAND & LABRADOR HYDRO										
HOLYROOD HEAVY FUEL OIL - MAZOUT LOURD	47 27	53 07			1970	150,000	1971	150,000	1979 TOTAL	150,000 450,000
TOTAL NEWFOUNDLAND & LABRADOR HYDRO										450,000
NEWFOUNDLAND LIGHT & POWER CO LTD										
ST JOHN'S HEAVY FUEL OIL - MAZOUT LOURD	47 34	52 43					1957	10,000	1959 TOTAL	20,000 30,000
TOTAL NEWFOUNDLAND LIGHT & POWER CO LTD										30,000
PUBLIC WORKS CANADA										
GOOSE BAY DIESEL - DIESEL	53 19	60 24	1953	2,000	1955	2,000	1956	2,000	1958 TOTAL	2,000 8,000
TOTAL PUBLIC WORKS CANADA										8,000
TOTAL NEWFOUNDLAND - TERRE-NEUVE										504,600
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD										
MARITIME ELECTRIC CO LTD										
CHARLOTTETOWN HEAVY FUEL OIL - MAZOUT LOURD	46 14	63 08	1931	1,500	1947 1960	4,000 10,000	1951 1963	7,500 20,000	1955 1968 TOTAL	7,500 20,000 70,500
TOTAL MARITIME ELECTRIC CO LTD										70,500
TOTAL PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD										70,500

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NOVA SCOTIA - NOUVELLE ECOSSE										
BOWATERS MERSEY PAPER CO										
BROOKLYN	44 03	64 42							1929	5,170
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	5,170
TOTAL BOWATERS MERSEY PAPER CO										**5,170**
NOVA SCOTIA FOREST INDUSTRIES LTD										
PORT HAWKESBURY	45 36	61 21					1961	10,000	1971	17,560
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	27,560
TOTAL NOVA SCOTIA FOREST INDUSTRIES LTD										**27,560**
NOVA SCOTIA POWER CORP										
GLACE BAY	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									1967	36,000
									TOTAL	96,000
LINGAN	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	632,800
LOWER WATER STREET	45 37	61 22	1944	10,000	1951	20,000	1953	20,000	1955	25,000
HEAVY FUEL OIL - MAZOUT LOURD							1957	45,000	1959	45,000
									TOTAL	165,000
MACCAN	45 43	64 15							1949	15,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	15,000
POINT TUPPER	45 37	61 22					1969	78,510	1973	150,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	228,510
TRENTON	45 36	62 38	1951	10,000	1952	10,000	1955	20,000	1959	20,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									1969	150,000
									TOTAL	210,000
TUFTS COVE	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	355,000
TOTAL NOVA SCOTIA POWER CORP										**1,702,310**
SCOTT MARITIMES PULP LTD										
ABERCROMBIE POINT	45 39	62 43							1971	18,750
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	18,750
TOTAL SCOTT MARITIMES PULP LTD										**18,750**
TOTAL NOVA SCOTIA - NOUVELLE ECOSSE										**1,753,790**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEW BRUNSWICK - NOUVEAU BRUNSWICK										
ATLANTIC SUGAR LTD										
SAINT JOHN	45 16	66 03					1954	1,000	1962	2,500
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	3,500
TOTAL ATLANTIC SUGAR LTD										**3,500**
CONSOLIDATED - BATHURST LTD										
BATHURST	47 36	65 39			1937	6,000	1946	7,612	1958	7,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	20,612
TOTAL CONSOLIDATED - BATHURST LTD										**20,612**
FRASER INC										
ATHOLVILLE	47 59	66 43					1956	5,000	1983	19,200
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	24,200
EDMUNDSTON	47 22	68 20					1947	3,800	1958	12,500
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	16,300
TOTAL FRASER INC										**40,500**
IRVING PULP & PAPER LTD										
SAINT JOHN	45 15	66 06					1956	10,000	1960	12,500
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	22,500
TOTAL IRVING PULP & PAPER LTD										**22,500**
MIRAMICHI PULP & PAPER LTD										
NEWCASTLE	47 00	65 34							1966	17,600
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	17,600
TOTAL MIRAMICHI PULP & PAPER LTD										**17,600**
NBIP FOREST PRODUCTS INC										
DALHOUSIE	48 04	66 23			1929	6,000	1930	750	1930	750
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	7,500
TOTAL NBIP FOREST PRODUCTS INC										**7,500**
NEW BRUNSWICK ELECTRIC POWER COMM										
CHATHAM	47 02	65 28					1948	12,500	1956	20,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	32,500
COLESON COVE	45 17	66 21			1976	350,000	1976	350,000	1977	350,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	1,050,000
COURTENAY BAY	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	263,365
DALHOUSIE # 1	48 04	66 24							1969	100,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	100,000
DALHOUSIE # 2	48 04	66 24							1980	200,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	200,000
GRAND LAKE #2	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN									TOTAL	85,000
TOTAL NEW BRUNSWICK ELECTRIC POWER COMM										**1,730,865**
ST ANNE NACKAWIC PULP & PAPER CO										
NACKAWIC	46 00	67 15							1970	25,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	25,000
TOTAL ST ANNE NACKAWIC PULP & PAPER CO										**25,000**
TOTAL NEW BRUNSWICK - NOUVEAU BRUNSWICK										**1,868,077**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
CELANESE CANADA INC										
DRUMMONDVILLE	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
NATURAL GAS - GAZ NATUREL									TOTAL	7,500
TOTAL CELANESE CANADA INC										**7,500**
HYDRO QUEBEC										
TRACY	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	600,000
TOTAL HYDRO QUEBEC										**600,000**
LA CIE PRICE LTEE										
KENOGAMI	48 25	71 15							1968	14,750
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	14,750
TOTAL LA CIE PRICE LTEE										**14,750**
SMINES NORANDA LTEE										
MURDOCHVILLE	48 58	65 31							1955	5,400
WASTE HEAT - RECUPERATION THERMIQUE									TOTAL	5,400
TOTAL SMINES NORANDA LTEE										**5,400**
TOTAL QUEBEC										**627,650**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ALGOMA STEEL CORP LTD										
SAULT STE MARIE	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
NATURAL GAS - GAZ NATUREL									TOTAL	26,250
			TOTAL ALGOMA STEEL CORP LTD							26,250
ALLIED CHEMICALS CANADA LTD										
AMHERSTBURG	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
NATURAL GAS - GAZ NATUREL									TOTAL	10,950
			TOTAL ALLIED CHEMICALS CANADA LTD							10,950
CANADIAN GENERAL ELECTRIC CO LTD										
PETERBOROUGH	44 18	78 19							1931	2,000
NATURAL GAS - GAZ NATUREL									TOTAL	2,000
			TOTAL CANADIAN GENERAL ELECTRIC CO LTD							2,000
DOW CHEMICAL OF CANADA LTD										
SARNIA	42 58	82 23					1963	28,800	1963	28,800
NATURAL GAS - GAZ NATUREL									TOTAL	57,600
			TOTAL DOW CHEMICAL OF CANADA LTD							57,600
GREAT LAKES FOREST PRODUCTS LTD										
FORT WILLIAM	48 23	89 15	1928	4,000	1963	17,100	1974	25,470	1975	34,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE									TOTAL	80,570
			TOTAL GREAT LAKES FOREST PRODUCTS LTD							80,570
HIRAM WALKER & SON LTD										
WALKERVILLE	42 18	83 01					1956	2,500	1970	5,000
NATURAL GAS - GAZ NATUREL									TOTAL	7,500
			TOTAL HIRAM WALKER & SON LTD							7,500
INCO METALS COMPANY										
IRON ORE RECOVERY	46 28	81 04					1963	9,375	1963	9,375
WASTE HEAT - RECUPERATION THERMIQUE									TOTAL	18,750
			TOTAL INCO METALS COMPANY							18,750
JAMES RIVER MARATHON LTD										
MARATHON	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	15,500
			TOTAL JAMES RIVER MARATHON LTD							15,500
MALETTE KRAFT PULP AND POWER										
SMOOTH ROCK FALLS	49 12	81 38							1976	15,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	15,000
			TOTAL MALETTE KRAFT PULP AND POWER							15,000
ONTARIO HYDRO										
ATIKOKAN	48 45	91 37							1985	230,000
LIGNITE COAL - CHARBON LIGNITE									TOTAL	230,000
J CLARK KEITH	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE									TOTAL	264,000
LAKEVIEW	43 34	79 33	1962	300,000	1963	300,000	1965	300,000	1965	300,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									TOTAL	2,400,000
LAMBTON	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE									TOTAL	2,040,000

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ONTARIO										
ONTARIO HYDRO										
LENNOX	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	2,200,000
NANTICOKE	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									TOTAL	4,096,000
RICHARD L HEARN	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
IMPORTED BITUMINOUS COAL - CHARBON BITUMINEUX IMPORTE			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									TOTAL	1,200,000
THUNDER BAY	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
LIGNITE COAL - CHARBON LIGNITE									TOTAL	423,000
			TOTAL ONTARIO HYDRO							**12,853,000**
POLYSAR LTD										
SARNIA	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
NATURAL GAS - GAZ NATUREL									TOTAL	51,031
			TOTAL POLYSAR LTD							**51,031**
REDPATH SUGARS LTD										
TORONTO	43 40	79 23							1959	2,500
NATURAL GAS - GAZ NATUREL									TOTAL	2,500
			TOTAL REDPATH SUGARS LTD							**2,500**
SPRUCE FALLS POWER & PAPER CO LTD										
KAPUSKASING MILL	49 25	82 26					1945	12,500	1958	9,100
NATURAL GAS - GAZ NATUREL									TOTAL	21,600
			TOTAL SPRUCE FALLS POWER & PAPER CO LTD							**21,600**
STELCO INC										
HAMILTON	43 14	79 51					1948	4,000	1959	6,000
BLAST FURNACE GAS - GAZ DE HAUT FOURNEAU									TOTAL	10,000
			TOTAL STELCO INC							**10,000**
SUNDRIDGE POWER										
DRYDEN	49 47	92 49							1954	6,666
NATURAL GAS - GAZ NATUREL									TOTAL	6,666
			TOTAL SUNDRIDGE POWER							**6,666**
TRICIL LTD										
SWARU PLANT	43 14	79 51							1987	4,231
SHREDDED REFUSE - REBUTS EN MORCEAUX									TOTAL	4,231
			TOTAL TRICIL LTD							**4,231**
			TOTAL ONTARIO							**13,183,148**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
MANITOBA										
B C SUGAR REFINING CO LTD										
FORT GARRY NATURAL GAS - GAZ NATUREL	50 07	96 56					1940	1,500	1953 TOTAL	2,500 4,000
TOTAL B C SUGAR REFINING CO LTD										**4,000**
MANITOBA FORESTRY RESOURCES LTD										
THE PAS WOOD REFUSE - DECHETS DE BOIS	55 05	123 01					1970	9,800	1970 TOTAL	13,000 22,800
TOTAL MANITOBA FORESTRY RESOURCES LTD										**22,800**
MANITOBA HYDRO										
BRANDON LIGNITE COAL - CHARBON LIGNITE	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958 1970 TOTAL	33,000 105,000 237,000
SELKIRK LIGNITE COAL - CHARBON LIGNITE	50 09	96 52					1960	66,000	1960 TOTAL	66,000 132,000
TOTAL MANITOBA HYDRO										**369,000**
WINNIPEG CITY OF										
AMY STREET LIGNITE COAL - CHARBON LIGNITE	49 53	97 09	1924	5,000	1924	5,000	1952	15,000	1954 TOTAL	25,000 50,000
TOTAL WINNIPEG CITY OF										**50,000**
TOTAL MANITOBA										**445,800**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
SASKATCHEWAN										
DOMTAR CHEMICALS GROUP										
UNITY	52 27	109 10							1948	1,150
NATURAL GAS - GAZ NATUREL									TOTAL	1,150
TOTAL DOMTAR CHEMICALS GROUP										**1,150**
HUDSON BAY MINING & SMELTING CO LTD										
FLIN FLON	54 46	101 53					1951	6,000	1976	15,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	21,000
TOTAL HUDSON BAY MINING & SMELTING CO LTD										**21,000**
KALIUM CHEMICALS										
BELLE PLAINE	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
NATURAL GAS - GAZ NATUREL									TOTAL	35,000
TOTAL KALIUM CHEMICALS										**35,000**
SASKATCHEWAN POWER CORP										
BOUNDARY DAM	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
LIGNITE COAL - CHARBON LIGNITE							1973	150,000	1978	292,500
									TOTAL	874,500
ESTEVAN	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
LIGNITE COAL - CHARBON LIGNITE									TOTAL	65,000
POPLAR RIVER	49 06	105 31					1980	294,000	1983	297,800
LIGNITE COAL - CHARBON LIGNITE									TOTAL	591,800
QUEEN ELIZABETH	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
NATURAL GAS - GAZ NATUREL									TOTAL	241,000
TOTAL SASKATCHEWAN POWER CORP										**1,772,300**
WEYERHAEUSER CANADA LTD										
PRINCE ALBERT	53 12	105 51							1968	22,312
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	22,312
TOTAL WEYERHAEUSER CANADA LTD										**22,312**
TOTAL SASKATCHEWAN										**1,851,762**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
A E C POWER LTD										
MILDRED LAKE NATURAL GAS - GAZ NATUREL	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978 TOTAL	60,000 210,000
TOTAL A E C POWER LTD										**210,000**
ALBERTA GOVERNMENT SERVICES										
LEGISLATURE BUILDING NATURAL GAS - GAZ NATUREL	53 33	113 28			1953	500	1959	800	1965 TOTAL	800 2,100
TOTAL ALBERTA GOVERNMENT SERVICES										**2,100**
ALBERTA HOSPITAL-EDMONTON										
EDMONTON NATURAL GAS - GAZ NATUREL	53 33	113 28							1971 TOTAL	2,500 2,500
TOTAL ALBERTA HOSPITAL-EDMONTON										**2,500**
ALBERTA POWER LTD										
BATTLE RIVER SUBBITUMINOUS COAL - CHARBON SOUSBITUMINEUX	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975 1981 TOTAL	154,000 376,110 740,110
H R MILNER CANADIAN BITUMINOUS COAL - CHARBON BITUMINEUX CANADIEN	53 56	118 30							1973 TOTAL	150,000 150,000
TOTAL ALBERTA POWER LTD										**890,110**
ALBERTA POWER/TRANSALTA										
SHEERNESS SUBBITUMINOUS COAL - CHARBON SOUSBITUMINEUX	51 30	111 40							1986 TOTAL	382,950 382,950
TOTAL ALBERTA POWER/TRANSALTA										**382,950**
ALBERTA SUGAR CO										
TABER NATURAL GAS - GAZ NATUREL	49 47	112 08					1950	2,000	1967 TOTAL	4,300 6,300
TOTAL ALBERTA SUGAR CO										**6,300**
ALTA PUBLIC WORKS SUPPLY & SERVICES										
MICHENER CENTRE SOUTH NATURAL GAS - GAZ NATUREL	52 16	113 48			1926	100	1930	250	1961 TOTAL	400 750
TOTAL ALTA PUBLIC WORKS SUPPLY & SERVICES										**750**
AMOCO CANADA PETROLEUM CO LTD										
EAST CROSSFIELD NATURAL GAS - GAZ NATUREL	51 26	114 01					1970	300	1970 TOTAL	300 600
TOTAL AMOCO CANADA PETROLEUM CO LTD										**600**
BPCO INCORPORATED										
EDMONTON NATURAL GAS - GAZ NATUREL	53 33	113 28							1954 TOTAL	1,125 1,125
TOTAL BPCO INCORPORATED										**1,125**
BUILDING SERVICES ALTA HOSPITAL										
PONOKA HOSPITAL NATURAL GAS - GAZ NATUREL	52 42	113 35			1961	600	1961	600	1984 TOTAL	515 1,715
TOTAL BUILDING SERVICES ALTA HOSPITAL										**1,715**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
CELANESE CANADA INC										
CLOVER BAR PLANT	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
NATURAL GAS - GAZ NATUREL									TOTAL	19,800
TOTAL CELANESE CANADA INC										**19,800**
EDMONTON POWER										
CLOVER BAR	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
NATURAL GAS - GAZ NATUREL									TOTAL	660,000
ROSSDALE	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
NATURAL GAS - GAZ NATUREL					1960	75,000	1963	75,000	1966	75,000
									TOTAL	330,000
TOTAL EDMONTON POWER										**990,000**
FOOTHILLS HOSPITAL										
CALGARY	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
NATURAL GAS - GAZ NATUREL									TOTAL	18,000
TOTAL FOOTHILLS HOSPITAL										**18,000**
GULF CANADA RESOURCES INC										
RIMBEY	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
NATURAL GAS - GAZ NATUREL									TOTAL	4,000
TOTAL GULF CANADA RESOURCES INC										**4,000**
MEDICINE HAT CITY OF										
MEDICINE HAT	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
WASTE HEAT - RECUPERATION THERMIQUE									TOTAL	53,000
TOTAL MEDICINE HAT CITY OF										**53,000**
PROCTER & GAMBLE CELLULOSE LTD										
WAPITI RIVER	55 10	118 48							1973	31,950
NATURAL GAS - GAZ NATUREL									TOTAL	31,950
TOTAL PROCTER & GAMBLE CELLULOSE LTD										**31,950**
SHERRITT-GORDON MINES LTD										
FORT SASKATCHEWAN	53 43	113 13					1954	2,500	1959	2,500
NATURAL GAS - GAZ NATUREL									TOTAL	5,000
TOTAL SHERRITT-GORDON MINES LTD										**5,000**
SOUTHERN ALTA INSTITUTE OF TECH										
POWER PLANT	51 03	114 05							1959	600
NATURAL GAS - GAZ NATUREL									TOTAL	600
TOTAL SOUTHERN ALTA INSTITUTE OF TECH										**600**
ST REGIS (ALBERTA) LTD										
HINTON	53 25	117 34							1957	21,960
NATURAL GAS - GAZ NATUREL									TOTAL	21,960
TOTAL ST REGIS (ALBERTA) LTD										**21,960**
SUNCOR INC										
TAR ISLAND	56 57	111 26					1967	32,500	1967	32,500
PETROLEUM COKE - COKE DE PETROLE									TOTAL	65,000
TOTAL SUNCOR INC										**65,000**

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
THE CANADIAN SALT CO LTD										
LINDBERGH	53 53	110 40					1958	960	1964	600
NATURAL GAS - GAZ NATUREL									TOTAL	1,560
TOTAL THE CANADIAN SALT CO LTD										1,560
TRANSALTA UTILITIES CORP										
KEEPHILLS	53 30	114 33					1983	403,200	1983	403,200
SUBBITUMINOUS COAL - CHARBON SOUSBITUMINEUX									TOTAL	806,400
SUNDANCE	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
SUBBITUMINOUS COAL - CHARBON SOUSBITUMINEUX							1977	400,000	1980	400,000
									TOTAL	2,200,000
WABAMUN	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
SUBBITUMINOUS COAL - CHARBON SOUSBITUMINEUX									TOTAL	582,000
TOTAL TRANSALTA UTILITIES CORP										3,588,400
TOTAL ALBERTA										6,237,420

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
B C FOREST PRODUCTS LTD										
COWICHAN	48 53	124 13	1915	750	1915	800	1918	2,000	1966	5,000
WOOD REFUSE - DECHETS DE BOIS									TOTAL	8,550
CROFTON	48 52	123 39							1981	38,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	38,000
MACKENZIE	55 20	123 15							1979	20,000
NATURAL GAS - GAZ NATUREL									TOTAL	20,000
			TOTAL B C FOREST PRODUCTS LTD							66,550
B C SUGAR										
VANCOUVER	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
NATURAL GAS - GAZ NATUREL									TOTAL	5,500
			TOTAL B C SUGAR							5,500
BRITISH COLUMBIA HYDRO & POWER AUTH										
BURRARD	49 17	122 52	1962	150,000	1963	150,000	1965	150,000	1967	150,000
NATURAL GAS - GAZ NATUREL							1968	150,000	1975	162,500
									TOTAL	912,500
			TOTAL BRITISH COLUMBIA HYDRO & POWER AUTH							912,500
CANADIAN FOREST PRODUCTS LTD										
PORT MELLON	49 32	123 29					1928	1,500	1947	3,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	4,500
			TOTAL CANADIAN FOREST PRODUCTS LTD							4,500
CARIBOO PULP & PAPER CO										
QUESNEL	52 59	122 30							1972	28,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	28,000
			TOTAL CARIBOO PULP & PAPER CO							28,000
CIP INC										
GOLD RIVER PULP MILL	47 41	126 07					1966	1,500	1982	27,964
									TOTAL	29,464
			TOTAL CIP INC							29,464
CRESTBROOK FOREST INDUSTRIES LTD										
SKOOKUMCHUCK	49 49	115 44							1968	15,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	15,000
			TOTAL CRESTBROOK FOREST INDUSTRIES LTD							15,000
CROWN FOREST INDUSTRIES LTD										
CAMPBELL RIVER	50 04	125 17							1981	25,000
HEAVY FUEL OIL - MAZOUT LOURD									TOTAL	25,000
KELOWNA	49 53	119 29					1929	3,500	1948	1,000
WOOD REFUSE - DECHETS DE BOIS									TOTAL	4,500
			TOTAL CROWN FOREST INDUSTRIES LTD							29,500
EVANS PRODUCTS CO LTD										
GOLDEN	51 18	116 58							1946	7,500
WOOD REFUSE - DECHETS DE BOIS									TOTAL	7,500
			TOTAL EVANS PRODUCTS CO LTD							7,500

TABLE 6. STEAM PLANT GENERATING CAPACITY, BY UNIT, 1987

TABLEAU 6. CAPACITE GENERATRICE DES CENTRALES A VAPEUR , PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
MACMILLAN BLOEDEL LTD										
HARMAC	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	36,750
PORT ALBERNI	49 11	124 49							1963	26,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	26,000
POWELL RIVER	49 52	124 33					1951	10,500	1967	36,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	46,500
TOTAL MACMILLAN BLOEDEL LTD										109,250
NORTHWOOD PULP & TIMBER LTD										
FRASER FLATS	54 00	123 00					1973	28,800	1981	28,000
NATURAL GAS - GAZ NATUREL									TOTAL	56,800
TOTAL NORTHWOOD PULP & TIMBER LTD										56,800
PETRO CANADA										
TAYLOR	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
NATURAL GAS - GAZ NATUREL									TOTAL	7,500
TOTAL PETRO CANADA										7,500
SKEENA CELLULOSE INC.										
SKEENA PULP OPERATION	54 14	130 18					1950	7,500	1966	34,500
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	42,000
TOTAL SKEENA CELLULOSE INC.										42,000
WELDWOOD OF CANADA LTD										
FLAVELLE CEDAR DIV	49 17	122 51					1915	3,000	1941	3,500
WOOD REFUSE - DECHETS DE BOIS									TOTAL	6,500
TOTAL WELDWOOD OF CANADA LTD										6,500
WESTAR LTD										
CELGAR PULP MILL	51 02	118 32							1963	2,500
NATURAL GAS - GAZ NATUREL									TOTAL	2,500
TOTAL WESTAR LTD										2,500
WESTERN PULP LTD PARTNERSHIP										
PORT ALICE	50 23	127 27	1947	7,500	1949	3,500	1949	3,500	1976	16,600
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	31,100
WOODFIBRE	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	7,000
TOTAL WESTERN PULP LTD PARTNERSHIP										38,100
WEYERHAEUSER CANADA LTD										
KAMLOOPS	50 40	120 19					1972	27,000	1972	14,000
SPENT PULPING LIQUOR - LESSIVE DE PATE EPUISEE									TOTAL	41,000
TOTAL WEYERHAEUSER CANADA LTD										41,000
TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										1,402,164
TOTAL CANADA										28,004,911

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
IRON ORE COMPANY OF CANADA										
LABRADOR CITY DIESEL - DIESEL	52 57	66 55							1962 TOTAL	1,000 1,000
MOBILE RAIL CAR 12 DIESEL - DIESEL									1956 TOTAL	1,000 1,000
MOBILE RAIL CAR 13 DIESEL - DIESEL	52 55	66 52							1962 TOTAL	1,000 1,000
			TOTAL IRON ORE COMPANY OF CANADA							3,000
NEWFOUNDLAND & LABRADOR HYDRO										
BLACK TICKLE DIESEL - DIESEL	53 26	55 45			1978	250	1978	250	1978 TOTAL	300 800
BURGEO DIESEL - DIESEL	47 36	57 34	1970	500	1970	500	1970	1,000	1971 1978 TOTAL	1,000 920 3,920
CARTWRIGHT DIESEL - DIESEL	53 43	57 00			1978	250	1987	450	1987 TOTAL	450 1,150
CHANGE ISLANDS DIESEL - DIESEL	49 40	54 24	1973	100	1973	100	1980	300	1980 TOTAL	300 800
CHARLOTTETOWN DIESEL - DIESEL	52 40	56 10			1975	136	1978	136	1986 TOTAL	250 522
DAVIS INLET DIESEL - DIESEL	55 50	60 50			1975	136	1975	136	1985 TOTAL	250 522
FLOWERS COVE DIESEL - DIESEL	51 18	56 44	1970	600	1972	600	1973	700	1975 TOTAL	800 2,700
FOGO DIESEL - DIESEL	49 43	54 17	1975 1975	300 300	1975 1978	300 670	1975 1980	300 300	1975 1980 1980 TOTAL	300 850 850 4,170
FRANCOIS DIESEL - DIESEL	47 34	56 44			1971	100	1980	175	1980 TOTAL	200 475
GOOSE BAY NORTH DIESEL - DIESEL	53 19	60 24	1952 1958	750 1,000	1952 1968	750 2,500	1952 1969	750 2,600	1952 1974 TOTAL	750 2,600 11,700
GRAND BRUIT DIESEL - DIESEL	47 41	58 14			1970	40	1970	40	1973 TOTAL	60 140
GREY RIVER DIESEL - DIESEL	47 35	57 06			1970	60	1975	136	1975 TOTAL	136 332
HARBOUR DEEP DIESEL - DIESEL	50 22	56 31	1974	250	1975	136	1979	136	1980 TOTAL	136 658
HAWKES BAY DIESEL - DIESEL	50 36	57 10					1971	2,500	1971 TOTAL	2,500 5,000
HOPEDALE DIESEL - DIESEL	55 30	60 15			1975	182	1980	200	1984 TOTAL	250 632
L'ANSE AU LOUP DIESEL - DIESEL	51 30	56 50	1974	600	1974	600	1976	800	1984 TOTAL	1,100 3,100
LA POILE DIESEL - DIESEL	47 41	58 24			1975	40	1975	60	1986 TOTAL	136 236
LITTLE BAY ISLANDS DIESEL - DIESEL	49 39	55 47	1970	100	1973	100	1975	100	1979 1980 TOTAL	300 300 900
MAIN BROOK DIESEL - DIESEL	51 11	56 01	1970	250	1974	250	1980	250	1984 TOTAL	450 1,200
MAKKOVIK DIESEL - DIESEL	55 05	59 11			1974	250	1978	250	1980 TOTAL	450 950

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
NEWFOUNDLAND & LABRADOR HYDRO										
MARYS HARBOUR DIESEL - DIESEL	52 18	55 50			1974	300	1975	250	1975 TOTAL	250 800
MCCALLUM DIESEL - DIESEL	47 37	56 14			1975	136	1975	136	1975 TOTAL	60 332
MONKSTOWN DIESEL - DIESEL	47 34	54 26			1970	60	1971	40	1975 TOTAL	60 160
MUD LAKE DIESEL - DIESEL	53 18	60 10			1975	60	1980	50	1980 TOTAL	50 160
NAIN DIESEL - DIESEL	56 33	61 41	1974	300	1975	350	1975	300	1978 TOTAL	300 1.250
PARADISE RIVER DIESEL - DIESEL	53 25	57 17			1971	60	1971	40	1971 TOTAL	60 160
PETIT FORTE DIESEL - DIESEL	47 22	54 40			1971	60	1971	60	1980 TOTAL	136 256
PETITES DIESEL - DIESEL	47 37	58 36			1974	100	1974	100	1975 TOTAL	60 260
POND COVE DIESEL - DIESEL	50 07	56 50			1978	920	1980	850	1981 TOTAL	800 2.570
PORT HOPE SIMPSON DIESEL - DIESEL	52 33	56 18			1974	250	1974	250	1975 TOTAL	136 636
POSTVILLE DIESEL - DIESEL	54 54	59 46	1973	75	1973	75	1976	75	1986 TOTAL	155 380
RAMEA DIESEL - DIESEL	47 31	57 25	1970	300	1970	300	1972 1977	442 568	1974 1980 TOTAL	426 1.000 3.036
RENCONTRE EAST DIESEL - DIESEL	47 37	55 14			1980	136	1980	136	1986 TOTAL	250 522
RIGOLET DIESEL - DIESEL	54 12	58 25	1974	60	1980	134	1980	250	1982 TOTAL	90 534
RODDICKTON DIESEL - DIESEL	50 52	56 08	1975	1,000	1975	560	1975	450	1977 1981 TOTAL	1,000 450 3,460
SOUTH EAST BIGHT DIESEL - DIESEL	47 23	54 35			1974	60	1974	60	1974 TOTAL	60 180
ST ANTHONY DIESEL - DIESEL	51 22	55 35	1973	1,000	1973	1,000	1973 1980	1,000 2,000	1975 1982 TOTAL	1,000 2,000 8.000
ST BRENDANS DIESEL - DIESEL	48 52	53 40			1970	60	1974	250	1974 TOTAL	250 560
ST LEWIS DIESEL - DIESEL	52 18	55 48	1974	220	1978	136	1980	75	1987 TOTAL	250 681
WESTPORT DIESEL - DIESEL	49 47	56 40	1970	60	1974	250	1980	250	1980 TOTAL	250 810
WILLIAMS HARBOUR DIESEL - DIESEL	57 53	52 26			1975	136	1975	136	1980 TOTAL	60 332
					TOTAL NEWFOUNDLAND & LABRADOR HYDRO					64,986

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
NEWFOUNDLAND LIGHT & POWER CO LTD										
AGUATHUNA	48 33	58 46							1962	1,200
DIESEL - DIESEL									TOTAL	1,200
MOBILE DIESEL PLANT 1									1973	700
DIESEL - DIESEL									TOTAL	700
MOBILE DIESEL PLANT 2									1976	670
DIESEL - DIESEL									TOTAL	670
PALMQUIST	48 57	54 34			1948	1,000	1953	1,000	1957	1,000
DIESEL - DIESEL									TOTAL	3,000
PORT AUX BASQUES	47 34	59 09	1949	250	1954	350	1957	350	1957	209
DIESEL - DIESEL					1964	250	1964	250	1969	2,500
									TOTAL	4,159
PORT UNION	48 30	53 05							1961	500
DIESEL - DIESEL									TOTAL	500
SALT POND	47 01	55 11			1963	500	1963	500	1963	500
DIESEL - DIESEL									TOTAL	1,500
ST JOHN'S	47 34	52 43							1956	2,500
DIESEL - DIESEL									TOTAL	2,500
			TOTAL NEWFOUNDLAND LIGHT & POWER CO LTD							14,229
			TOTAL NEWFOUNDLAND - TERRE-NEUVE							82,215
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD										
SUMMERSIDE TOWN OF										
SUMMERSIDE	46 24	63 47	1940	200	1940	250	1941	250	1947	555
DIESEL - DIESEL			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									TOTAL	11,136
			TOTAL SUMMERSIDE TOWN OF							11,136
			TOTAL PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD							11,136
NOVA SCOTIA - NOUVELLE ECOSSE										
BOWATERS MERSEY PAPER CO LTD										
BROOKLYN	44 03	64 42							1962	600
LIGHT FUEL OIL - MAZOUT LEGER									TOTAL	600
			TOTAL BOWATERS MERSEY PAPER CO LTD							600
			TOTAL NOVA SCOTIA - NOUVELLE ECOSSE							600

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEW BRUNSWICK - NOUVEAU BRUNSWICK										
MAINE-NEW BRUNSWICK ELEC POWER CO										
TINKER DIESEL - DIESEL	46 48	67 43							1949 TOTAL	1,000 1,000
			TOTAL MAINE-NEW BRUNSWICK ELEC POWER CO							**1,000**
NEW BRUNSWICK ELECTRIC POWER COMM										
GRAND MANAN DIESEL - DIESEL	44 41	66 46	1963	700	1965	530	1967	712	1969 1974 TOTAL	896 1,000 3,838
POINT LE PREAU DIESEL - DIESEL	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977 TOTAL	950 11,500
			TOTAL NEW BRUNSWICK ELECTRIC POWER COMM							**15,338**
			TOTAL NEW BRUNSWICK - NOUVEAU BRUNSWICK							**16,338**

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
FER ET TITANE DU QUEBEC INC										
HAVRE ST PIERRE LIGHT FUEL OIL - MAZOUT LEGER	50 15	63 36	1963	1,000	1963	1,000	1975	500	1975 1979 TOTAL	500 350 3,350
					TOTAL FER ET TITANE DU QUEBEC INC					3,350
HYDRO QUEBEC										
AKULIVIK DIESEL - DIESEL	60 48	78 12			1981	175	1981	175	1984 TOTAL	250 600
AUPALUK DIESEL - DIESEL	59 21	69 41			1981	150	1981	150	1984 TOTAL	250 550
BLANC SABLON DIESEL - DIESEL	51 25	57 12	1973 1980	800 800	1974 1981	800 800	1977 1985 1986	800 800 800	1980 1985 1987 TOTAL	800 800 800 8,000
ILE D'ENTREE DIESEL - DIESEL	47 17	61 42	1974	175	1975	115	1977 1979	200 500	1979 1980 TOTAL	400 350 1,740
ILES-DE-LA-MADELEINE DIESEL - DIESEL	47 22	61 53	1968 1974 1975	2,270 3,072 2,035	1970 1974 1975	3,072 2,035 2,035	1971 1974 1977 1979	3,072 2,035 5,968 6,800	1973 1975 1977 1980 TOTAL	3,072 2,035 5,968 6,800 50,269
INUKJUAK DIESEL - DIESEL	58 27	78 06			1981	420	1981	600	1984 TOTAL	600 1,620
IVUJIVIK DIESEL - DIESEL	62 24	77 55			1985	175	1985	400	1985 TOTAL	400 975
JOHAN-BEETZ DIESEL - DIESEL	50 17	62 48			1967	155	1974	250	1974 TOTAL	200 605
KANGIQSUALUJJUAQ DIESEL - DIESEL	58 41	65 57	1984	130	1984	250	1984	250	1986 TOTAL	400 1,030
KANGIQSUJUAQ DIESEL - DIESEL	61 36	71 58			1981	210	1981	210	1982 TOTAL	400 820
KANGIRSUK DIESEL - DIESEL	60 01	70 02			1981	250	1987	400	1987 TOTAL	400 1,050
KUUJJUAQ DIESEL - DIESEL	58 06	68 24			1975	800	1978	800	1980 TOTAL	800 2,400
LA ROMAINE DIESEL - DIESEL	50 13	60 41	1979	600	1979	600	1982	800	1985 TOTAL	800 2,800
LA TABATIERE DIESEL - DIESEL	50 50	58 58	1975	800	1978 1980	800 800	1978 1982	800 700	1980 1987 TOTAL	800 800 5,500
NATASHQUAN DIESEL - DIESEL	50 12	61 50			1969	500	1971	800	1973 TOTAL	800 2,100
PORT MENIER DIESEL - DIESEL	49 41	64 21			1983	800	1983	500	1984 TOTAL	800 2,100
POSTE-DE-LA-BALEINE DIESEL - DIESEL	50 17	77 45			1973	800	1974	800	1978 TOTAL	800 2,400
POVUNGNITUK DIESEL - DIESEL	60 02	77 17			1981	600	1985	600	1985 TOTAL	600 1,800
QUAQTAQ DIESEL - DIESEL	61 02	69 37			1981	265	1982	265	1987 TOTAL	400 930
SAINT-AUGUSTIN DIESEL - DIESEL	51 14	58 39	1970	400	1972	400	1974	600	1980 1980 TOTAL	800 800 3,000

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
HYDRO QUEBEC										
SALLUIT DIESEL - DIESEL	62 13	75 39			1982	400	1983	400	1984	400
									TOTAL	1,200
TASIUJAQ DIESEL - DIESEL	58 42	69 56			1981	90	1981	175	1981	175
									TOTAL	440
			TOTAL HYDRO QUEBEC							91,929
IRON ORE COMPANY OF CANADA										
MOBILE RAIL CAR 10 DIESEL - DIESEL	54 48	66 49							1956	1,000
									TOTAL	1,000
MOBILE RAIL CAR 11 DIESEL - DIESEL	54 48	66 49							1956	1,000
									TOTAL	1,000
			TOTAL IRON ORE COMPANY OF CANADA							2,000
PRODUITS FORESTIERS MACLAREN INC										
DIVISION MINES GASPE DIESEL - DIESEL	48 58	65 31			1953	1,000	1954	1,000	1981	900
									TOTAL	2,900
			TOTAL PRODUITS FORESTIERS MACLAREN INC							2,900
			TOTAL QUEBEC							100,179
ONTARIO										
GANANOQUE LIGHT & POWER LTD										
STATION 6 NATURAL GAS - GAZ NATUREL	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
									1978	600
									TOTAL	5,770
			TOTAL GANANOQUE LIGHT & POWER LTD							5,770
ORILLIA WATER LIGHT & POWER COMM										
ORILLIA DIESEL - DIESEL	44 37	79 25					1947	1,000	1948	1,136
									TOTAL	2,136
			TOTAL ORILLIA WATER LIGHT & POWER COMM							2,136
PEMBROKE HYDRO ELECTRIC COMM										
PEMBROKE DIESEL - DIESEL	45 49	77 07					1929	930	1949	680
									TOTAL	1,610
			TOTAL PEMBROKE HYDRO ELECTRIC COMM							1,610
			TOTAL ONTARIO							9,516

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
MANITOBA										
HUDSON BAY MINING & SMELTING CO LTD										
SPRUCE POINT DIESEL - DIESEL	54 35	100 25	1980	930	1980	600	1980	600	1983 TOTAL	930 3,060
TOTAL HUDSON BAY MINING & SMELTING CO LTD										**3,060**
MANITOBA HYDRO										
BROCHET DIESEL - DIESEL	57 53	101 40			1973	175	1974	175	1976 TOTAL	300 650
GARDEN HILL DIESEL - DIESEL	53 50	94 40	1970	300	1974	300	1979	500	1986 TOTAL	500 1,600
GOD'S LAKE NARROWS DIESEL - DIESEL	54 32	94 25	1972	300	1972	300	1980	300	1982 1984 TOTAL	350 350 1,600
GOD'S RIVER DIESEL - DIESEL	54 50	94 04			1979	175	1979	175	1986 TOTAL	175 525
LAC BROCHET DIESEL - DIESEL	58 40	101 40			1981	175	1981	175	1981 TOTAL	175 525
OXFORD HOUSE DIESEL - DIESEL	54 57	95 16	1974	300	1974	300	1976	300	1986 TOTAL	500 1,400
PIKWITONEI DIESEL - DIESEL	55 36	97 10					1976	175	1976 TOTAL	175 350
RED SUCKER LAKE DIESEL - DIESEL	54 10	93 37			1975	300	1976	175	1976 TOTAL	175 650
SHAMATTAWA DIESEL - DIESEL	55 52	92 05			1973	175	1986	325	1986 TOTAL	325 825
ST THERESA DIESEL - DIESEL	53 50	94 46			1971	175	1975	300	1985 TOTAL	500 975
TADOULE LAKE DIESEL - DIESEL	58 40	98 22	1982	175	1982	175	1982	125	1982 TOTAL	125 600
THICKET PORTAGE DIESEL - DIESEL	55 15	97 37	1972	75	1972	75	1976	75	1976 TOTAL	75 300
WAASAGOMACH DIESEL - DIESEL	53 55	94 50			1975	300	1979	300	1979 TOTAL	500 1,100
TOTAL MANITOBA HYDRO										**11,100**
TOTAL MANITOBA										**14,160**

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
SASKATCHEWAN										
KALIUM CHEMICALS										
BELLE PLAINE	50 24	105 09							1984	500
									TOTAL	500
			TOTAL KALIUM CHEMICALS							500
NORTH SASK ELECTRIC LTD										
BRABANT LAKE	56 00	103 43					1969	100	1975	100
DIESEL - DIESEL									TOTAL	200
CAMSELL PORTAGE	59 37	109 15					1970	50	1970	75
DIESEL - DIESEL									TOTAL	125
FOND DU LAC	59 19	107 12			1975	250	1976	250	1977	300
DIESEL - DIESEL									TOTAL	800
HALL LAKE	55 20	105 30					1983	50	1983	50
DIESEL - DIESEL									TOTAL	100
KINOOSAO	57 05	102 01					1970	75	1976	100
DIESEL - DIESEL									TOTAL	175
SOUTHEND	56 19	103 14	1978	250	1979	250	1985	400	1985	400
DIESEL - DIESEL									TOTAL	1,300
STONY RAPIDS	59 16	105 50	1976	250	1978	250	1981	600	1981	600
DIESEL - DIESEL									TOTAL	1,700
WOLLASTON	58 07	103 10	1978	250	1978	250	1981	600	1981	600
DIESEL - DIESEL									TOTAL	1,700
			TOTAL NORTH SASK ELECTRIC LTD							6,100
			TOTAL SASKATCHEWAN							6,600

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
ALBERTA POWER LTD										
ALGAR MICROWAVE DIESEL - DIESEL	56 05	111 51							1977 TOTAL	30 30
BERLAND MICROWAVE DIESEL - DIESEL	53 39	118 10							1967 TOTAL	20 20
BUFFALO CREEK NATURAL GAS - GAZ NATUREL	56 30	113 00	1967	500	1967	500	1970	1,250	1970 TOTAL	1,250 3,500
CHIPEWYAN LAKE DIESEL - DIESEL	56 56	113 28			1984	100	1984	80	1986 TOTAL	60 240
CROW LAKE MICROWAVE DIESEL - DIESEL	55 51	112 51							1977 TOTAL	30 30
ECONOMY MICROWAVE DIESEL - DIESEL	54 47	118 13							1977 TOTAL	20 20
FLAT TOP MOUNTAIN DIESEL - DIESEL	55 09	114 47					1971	10	1971 TOTAL	10 20
FOGGY MOUNTAIN DIESEL - DIESEL	58 36	114 04					1971	10	1971 TOTAL	10 20
FORT CHIPEWYAN DIESEL - DIESEL	58 43	111 09	1971	500	1973	500	1974	800	1984 TOTAL	1,085 2,885
FORT MCMURRAY NATURAL GAS - GAZ NATUREL	56 46	111 23	1966	1,200	1966	1,200	1968 1974	2,500 2,070	1969 1974 TOTAL	3,000 2,100 12,070
FOX LAKE DIESEL - DIESEL	58 25	114 33			1975	250	1984	200	1987 TOTAL	330 780
GARDEN CREEK DIESEL - DIESEL	58 43	113 52			1985	60	1985	100	1985 TOTAL	150 310
GREGOIRE MICROWAVE DIESEL - DIESEL	56 19	111 35							1977 TOTAL	30 30
HUNT CREEK DIESEL - DIESEL	57 14	114 46					1972	125	1972 TOTAL	125 250
INDIAN CABINS DIESEL - DIESEL	59 53	117 02					1975	50	1975 TOTAL	50 100
JASPER NATURAL GAS - GAZ NATUREL	52 53	118 05	1959	3,000	1960	3,000	1973	1,200	1974 TOTAL	1,200 8,400
JEAN D'OR PRAIRIE NATURAL GAS - GAZ NATUREL	58 23	115 04			1983	150	1984	108	1984 TOTAL	157 415
MARIANNA LAKE DIESEL - DIESEL	55 58	112 00					1981	125	1983 TOTAL	150 275
MAYTOWER MICROWAVE DIESEL - DIESEL	55 30	112 21							1977 TOTAL	30 30
PANNY RIVER DIESEL - DIESEL	57 18	114 51					1984	500	1987 TOTAL	500 1,000
PEACE POINT DIESEL - DIESEL	59 08	112 26					1961	40	1970 TOTAL	40 80
SIMONETTE MICROWAVE DIESEL - DIESEL	54 19	118 21							1977 TOTAL	20 20
SKUNK LAKE DIESEL - DIESEL	56 53	114 21					1987	165	1987 TOTAL	165 330
STEEN RIVER TOWN DIESEL - DIESEL	59 38	117 11					1975	50	1976 TOTAL	50 100
THICKWOOD HILLS DIESEL - DIESEL	56 47	111 52					1976	12	1976 TOTAL	12 24

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
ALBERTA POWER LTD										
TOUCHWOOD DIESEL - DIESEL	54 54	111 20					1971	10	1971 TOTAL	10 20
TROUT LAKE DIESEL - DIESEL	56 29	114 35					1980	150	1980 TOTAL	150 300
STEEN RIVER MICROWAVE DIESEL - DIESEL	59 35	117 05							1981 TOTAL	20 20
					TOTAL ALBERTA POWER LTD					31,319
AMOCO CANADA PETROLEUM CO LTD										
BIGSTONE NATURAL GAS - GAZ NATUREL	54 18	117 15	1967	400	1967	400	1967	400	1967 TOTAL	400 1,600
EAST CROSSFIELD NATURAL GAS - GAZ NATUREL	51 26	114 01					1968	400	1968 TOTAL	400 800
FIR NATURAL GAS - GAZ NATUREL	54 20	117 10					1976	175	1976 TOTAL	175 350
SOUTH WAPITI NATURAL GAS - GAZ NATUREL	54 53	119 12					1982	450	1982 TOTAL	450 900
WHITECOURT NATURAL GAS - GAZ NATUREL	54 09	115 41					1962	800	1965 TOTAL	800 1,600
					TOTAL AMOCO CANADA PETROLEUM CO LTD					5,250
BUILDING SERVICES ALTA HOSPITAL										
PONOKA HOSPITAL LIGHT FUEL OIL - MAZOUT LEGER	52 42	113 35							1972 TOTAL	200 200
					TOTAL BUILDING SERVICES ALTA HOSPITAL					200
CALGARY CITY OF										
CALGARY DIESEL - DIESEL	51 03	114 05					1967	2,750	1967 TOTAL	2,750 5,500
					TOTAL CALGARY CITY OF					5,500
SOUTHERN ALTA INSTITUTE OF TECH										
POWER PLANT NATURAL GAS - GAZ NATUREL	51 03	114 05							1967 TOTAL	500 500
					TOTAL SOUTHERN ALTA INSTITUTE OF TECH					500
ST REGIS (ALBERTA) LTD										
HINTON DIESEL - DIESEL	53 25	117 34					1956	1,100	1956 TOTAL	1,000 2,100
					TOTAL ST REGIS (ALBERTA) LTD					2,100
					TOTAL ALBERTA					44,869

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
B C PACKERS LTD										
NAMU DIESEL - DIESEL	51 49	127 52	1962	235	1962	235	1962 1963	235 235	1962 1963 TOTAL	235 235 1,410
					TOTAL B C PACKERS LTD					1,410
BRITISH COLUMBIA HYDRO & POWER AUTH										
AH-SIN-HEEK DIESEL - DIESEL	52 22	126 46	1962	1,000	1962	1,000	1964 1969	1,000 600	1969 1975 TOTAL	600 600 4,800
ANAHIM DIESEL - DIESEL	52 28	125 19	1966	500	1972	250	1972	250	1975 TOTAL	600 1,600
ATLIN DIESEL - DIESEL	59 34	133 42	1969	600	1978	400	1978	400	1978 TOTAL	400 1,800
BELLA BELLA DIESEL - DIESEL	52 09	128 07	1969	600	1969	600	1970	600	1970 1976 TOTAL	600 600 3,000
BOSTON BAR DIESEL - DIESEL	49 52	121 26	1951	150	1951	150	1955	500	1956 1960 TOTAL	500 650 1,950
DEASE LAKE DIESEL - DIESEL	58 27	130 02	1963	500	1966	600	1978	350	1978 TOTAL	500 1,950
EDDONTENAJON DIESEL - DIESEL	57 50	129 59	1966	500	1972	250	1972 1974	250 250	1974 1975 TOTAL	250 350 1,850
FORT NELSON NATURAL GAS - GAZ NATUREL	58 49	122 33	1957 1963	3,000 350	1957 1974	3,000 3,000	1960 1978	1,200 3,000	1960 1978 TOTAL	600 3,000 17,150
KITKATLA DIESEL - DIESEL	53 45	130 30	1966	500	1984	150	1984	300	1984 TOTAL	400 1,350
LYTTON DIESEL - DIESEL	50 14	121 34	1954	100	1958	350	1959 1966	280 500	1966 1975 TOTAL	500 500 2,230
MASSET DIESEL - DIESEL	54 01	132 07	1967	600	1974	2,500	1978	2,108	1978 1978 TOTAL	2,108 2,108 9,424
SANDSPIT DIESEL - DIESEL	53 14	131 50	1952 1966	600 500	1952 1966	600 500	1954 1969	1,000 600	1965 1969 1975 TOTAL	1,000 600 2,500 7,900
STEWART DIESEL - DIESEL	55 56	129 59	1964	1,000	1964	350	1965 1968	500 1,136	1965 1975 TOTAL	500 2,500 5,986
TATLA LAKE DIESEL - DIESEL	51 54	124 36	1974	250	1974	250	1975 1975	150 150	1975 1975 TOTAL	150 150 1,100
TELEGRAPH CREEK DIESEL - DIESEL	57 54	131 10	1969	150	1969	150	1972	250	1972 1976 TOTAL	250 350 1,150
					TOTAL BRITISH COLUMBIA HYDRO & POWER AUTH					63,240
CANADIAN FOREST PRODUCTS LTD										
ENGLEWOOD DIESEL - DIESEL	50 32	126 52	1969	250	1973	600	1975	500	1976 1977 TOTAL	250 250 1,850
					TOTAL CANADIAN FOREST PRODUCTS LTD					1,850

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
CASSIAR MINING CORP.										
CASSIAR RESOURCES DIV	59 17	129 48	1971	1,400	1972	1,400	1973	1,400	1974	1,400
DIESEL - DIESEL			1975	1,400	1976	1,400	1978	1,400	1979	1,400
					1979	1,400	1981	600	1985	1,500
									TOTAL	14,700
			TOTAL CASSIAR MINING CORP.							14,700
PLACER DOME INC.										
ENDAKO MINES	54 05	125 02					1964	1,200	1964	1,000
DIESEL - DIESEL									TOTAL	2,200
			TOTAL PLACER DOME INC.							2,200
TECK CORPORATION LTD										
BEAVERDELL	49 26	119 05					1964	300	1974	500
DIESEL - DIESEL									TOTAL	800
			TOTAL TECK CORPORATION LTD							800
WESTMIN RESOURCES LTD										
CAMPBELL RIVER	49 35	125 36	1970	750	1970	750	1971	800	1972	800
DIESEL - DIESEL			1977	750	1980	800	1980	800	1980	800
			1982	1,025	1982	1,025	1982	1,025	1983	800
									1984	800
									TOTAL	10,925
			TOTAL WESTMIN RESOURCES LTD							10,925
YOHO POWER										
FIELD	51 24	116 29	1959	150	1959	150	1960	100	1969	250
DIESEL - DIESEL									TOTAL	650
			TOTAL YOHO POWER							650
			TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE							95,775

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
YUKON										
YUKON ELECTRICAL CO LTD										
BEAVER CREEK DIESEL - DIESEL	62 22	140 52			1967	250	1974	300	1984 TOTAL	250 800
CARMACKS DIESEL - DIESEL	62 06	136 19							1968 TOTAL	350 350
DESTRUCTION BAY DIESEL - DIESEL	61 15	138 48			1966	250	1975	300	1985 TOTAL	200 750
HAINES JUNCTION DIESEL - DIESEL	60 45	137 30					1958	100	1963 TOTAL	150 250
OLD CROW DIESEL - DIESEL	67 35	139 50			1970	200	1981	225	1985 TOTAL	300 725
PELLY RIVER CROSSING DIESEL - DIESEL	62 50	136 34			1963	150	1969	250	1983 TOTAL	200 600
ROSS RIVER DIESEL - DIESEL	62 00	132 27							1973 TOTAL	350 350
STEWART CROSSING DIESEL - DIESEL	63 19	139 26					1973	150	1985 TOTAL	100 250
SWIFT RIVER DIESEL - DIESEL	60 00	131 15			1965	60	1967	100	1976 TOTAL	85 245
TESLIN DIESEL - DIESEL	60 10	132 44							1967 TOTAL	600 600
WATSON LAKE DIESEL - DIESEL	60 07	128 48	1970	600	1970 1983	40 500	1976 1985	800 800	1978 1985 TOTAL	800 1,500 5,040
					TOTAL YUKON ELECTRICAL CO LTD					9,960
YUKON ENERGY CORP.										
DAWSON CITY DIESEL - DIESEL	64 03	139 25	1971	500	1971	500	1975	720	1981 1981 TOTAL	300 500 2,520
FARO DIESEL - DIESEL	60 38	132 25							1970 TOTAL	5,150 5,150
JOHNSONS CROSSING DIESEL - DIESEL	60 29	133 18			1975	17	1975	30	1980 TOTAL	30 77
MAYO DIESEL - DIESEL	63 31	135 50					1975	800	1979 TOTAL	350 1,150
WHITEHORSE DIESEL - DIESEL	60 40	135 00	1968	3,920	1968	5,150	1970 1975	5,150 2,500	1975 1977 TOTAL	2,500 2,500 21,720
					TOTAL YUKON ENERGY CORP.					30,617
					TOTAL YUKON					40,577

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
N.W.T. - T.N.O.										
N.W.T. POWER CORP.										
AKLAVIK	68 14	135 02			1972	300	1975	550	1981	550
DIESEL - DIESEL									TOTAL	1,400
ARCTIC BAY	73 01	85 07			1975	250	1979	400	1983	400
DIESEL - DIESEL									TOTAL	1,050
ARCTIC RED RIVER	66 00	134 30			1974	150	1976	100	1980	65
DIESEL - DIESEL									TOTAL	315
BAKER LAKE	64 15	95 45			1973	500	1978	720	1985	720
DIESEL - DIESEL									TOTAL	1,940
BROUGHTON ISLAND	66 10	56 25			1974	165	1976	165	1979	300
DIESEL - DIESEL									TOTAL	630
CAMBRIDGE BAY	69 07	105 03	1969	375	1970	560	1973	720	1973	720
DIESEL - DIESEL									TOTAL	2,375
CAPE DORSET	64 40	76 00			1973	300	1975	540	1980	540
DIESEL - DIESEL									TOTAL	1,380
CHESTERFIELD INLET	63 30	90 40			1974	300	1977	150	1985	400
DIESEL - DIESEL									TOTAL	850
CLYDE	70 30	68 30			1971	300	1973	300	1981	500
DIESEL - DIESEL									TOTAL	1,100
COPPERMINE	67 49	115 06	1967	200	1967	200	1967	200	1972	375
DIESEL - DIESEL									1976	550
									TOTAL	1,525
CORAL HARBOUR	64 35	83 40	1957	250	1957	250	1957	250	1974	300
DIESEL - DIESEL									1975	300
									TOTAL	1,350
ESKIMO POINT	60 40	94 15	1972	300	1972	300	1975	540	1980	540
DIESEL - DIESEL									TOTAL	1,680
FORT FRANKLIN	65 25	123 50	1975	200	1979	300	1985	300	1986	500
DIESEL - DIESEL									TOTAL	1,300
FORT GOOD HOPE	66 20	128 40			1971	300	1973	300	1983	300
DIESEL - DIESEL									TOTAL	900
FORT LIARD	60 10	124 00	1975	200	1982	175	1983	175	1987	450
DIESEL - DIESEL									TOTAL	1,000
FORT MCPHERSON	67 26	134 53	1967	340	1967	340	1972	540	1986	540
DIESEL - DIESEL									TOTAL	1,760
FORT NORMAN	65 00	125 00			1977	250	1979	300	1983	400
DIESEL - DIESEL									TOTAL	950
FORT RESOLUTION	61 11	113 41			1960	150	1968	200	1976	400
DIESEL - DIESEL									TOTAL	750
FORT SIMPSON	61 52	121 20	1962	550	1973	900	1975	2,085	1987	500
DIESEL - DIESEL									1987	1,000
									TOTAL	5,035
FORT SMITH	60 00	111 53			1978	2,085	1978	1,565	1984	2,500
DIESEL - DIESEL									TOTAL	6,150
GJOA HAVEN	67 50	96 00			1975	300	1979	300	1984	560
DIESEL - DIESEL									TOTAL	1,160
GRISE FIORD	37 10	87 00			1975	175	1981	135	1982	80
DIESEL - DIESEL									TOTAL	390
HALL BEACH	62 00	73 00			1978	300	1982	300	1982	175
DIESEL - DIESEL									TOTAL	775
HOLMAN ISLAND	70 50	115 00			1971	150	1979	300	1984	400
DIESEL - DIESEL									TOTAL	850
IGALUIT	63 44	68 28	1966	940	1970	2,585	1971	3,920	1976	2,500
DIESEL - DIESEL									TOTAL	9,945

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
N.W.T. - T.N.O.										
N.W.T. POWER CORP.										
IGLOOLIK	67 00	81 00			1974	300	1976	540	1985	500
DIESEL - DIESEL									TOTAL	1,340
INUVIK	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976	2,080
DIESEL - DIESEL							1984	2,865	1984	300
									TOTAL	15,425
JEAN MARIE RIVER	61 00	120 45			1973	40	1986	40	1987	70
DIESEL - DIESEL									TOTAL	150
LAC LA MARTE	63 08	117 16			1976	80	1981	150	1983	210
DIESEL - DIESEL									TOTAL	440
LAKE HARBOUR	62 00	70 00			1975	150	1976	300	1983	300
DIESEL - DIESEL									TOTAL	750
NAHANNI BUTTE	60 45	124 00			1975	40	1981	40	1986	75
DIESEL - DIESEL									TOTAL	155
NORMAN WELLS	65 20	127 02							1972	700
DIESEL - DIESEL									TOTAL	700
PANGNIRTUNG	65 00	66 00	1970	300	1976	300	1979	540	1981	540
DIESEL - DIESEL									TOTAL	1,680
PAULATUK	69 49	123 59			1979	150	1980	150	1986	300
DIESEL - DIESEL									TOTAL	600
PELLY BAY	66 45	91 00			1979	200	1979	300	1981	300
DIESEL - DIESEL									TOTAL	800
PINE POINT	60 13	110 52	1970	5,150	1978	2,500	1978	2,500	1978	2,500
DIESEL - DIESEL									TOTAL	12,650
POND INLET	72 41	78 00			1974	300	1979	540	1983	720
DIESEL - DIESEL									TOTAL	1,560
RAE LAKES	64 10	117 20			1981	80	1984	100	1986	150
DIESEL - DIESEL									TOTAL	330
RANKIN INLET	63 00	92 50	1973	700	1973	700	1973	720	1981	540
DIESEL - DIESEL									1986	900
									TOTAL	3,560
REPULSE BAY	65 50	85 50			1972	150	1976	300	1982	300
DIESEL - DIESEL									TOTAL	750
RESOLUTE BAY	74 42	94 54	1973	350	1973	900	1976	900	1976	900
DIESEL - DIESEL									1976	900
									TOTAL	3,950
SACHS HARBOUR	72 00	125 00			1974	300	1977	300	1984	200
DIESEL - DIESEL									TOTAL	800
SNOWDRIFT	62 24	110 24			1975	200	1980	150	1986	290
DIESEL - DIESEL									TOTAL	640
SPENCE BAY	69 30	94 00	1972	150	1972	150	1974	300	1976	300
DIESEL - DIESEL									TOTAL	900
TUKTOYAKTUK	69 30	133 00	1974	720	1980	540	1980	550	1983	720
DIESEL - DIESEL									TOTAL	2,530
WHALE COVE	62 50	94 00			1975	200	1976	150	1981	300
DIESEL - DIESEL									TOTAL	650
WRIGLEY	62 10	124 10			1974	110	1975	150	1983	130
DIESEL - DIESEL									TOTAL	390
YELLOWKNIFE	62 27	114 22	1969	5,180	1974	680	1974	680	1975	2,500
DIESEL - DIESEL									1976	2,500
									TOTAL	11,540
					TOTAL N.W.T. POWER CORP.					108,850

TABLE 7. INTERNAL COMBUSTION PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 7. CAPACITE GENERATRICE DES CENTRALES A COMBUSTION INTERNE, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
N.W.T. - T.N.O.										
NERCO CON MINE LTD										
ARSENIC PLANT	60 50	114 28							1981	115
DIESEL - DIESEL									TOTAL	115
C-1 POWERHOUSE					1980	500	1980	500	1980	500
DIESEL - DIESEL									TOTAL	1,500
ROBERTSON SHAFT	62 40	114 15							1975	500
DIESEL - DIESEL									TOTAL	500
			TOTAL NERCO CON MINE LTD							2,115
NORTHLAND UTILITIES(NWT) LTD										
DORY POINT	61 16	117 32					1970	100	1986	80
DIESEL - DIESEL									TOTAL	180
FORT PROVIDENCE	61 21	117 39	1969	600	1973	500	1984	250	1984	150
DIESEL - DIESEL									TOTAL	1,500
HAY RIVER	60 51	115 44	1970	500	1972	1,200	1973	500	1974	800
DIESEL - DIESEL			1974	800	1974	40	1975	2,750	1986	1,000
									1987	1,000
									TOTAL	8,590
SNARE LAKE	64 11	114 11			1987	55	1987	80	1987	80
DIESEL - DIESEL									TOTAL	215
TROUT LAKE	60 26	121 15			1986	55	1986	80	1986	80
DIESEL - DIESEL									TOTAL	215
			TOTAL NORTHLAND UTILITIES(NWT) LTD							10,700
			TOTAL N.W.T. - T.N.O.							121,665
			TOTAL CANADA							543,630

TABLE 8. COMBUSTION TURBINE PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 8. CAPACITE GENERATRICE DES CENTRALES DE COMBUSTION A TURBINE, PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEWFOUNDLAND - TERRE-NEUVE										
NEWFOUNDLAND & LABRADOR HYDRO										
HARDWOODS DIESEL - DIESEL	47 32	52 51							1977	54,000
									TOTAL	54,000
HOLYROOD DIESEL - DIESEL	47 27	53 06							1966	14,150
									TOTAL	14,150
STEPHENVILLE DIESEL - DIESEL	48 33	58 35							1976	54,000
									TOTAL	54,000
			TOTAL NEWFOUNDLAND & LABRADOR HYDRO							122,150
NEWFOUNDLAND LIGHT & POWER CO LTD										
GREENHILL DIESEL - DIESEL	47 05	55 46							1975	26,800
									TOTAL	26,800
MOBILE UNIT DIESEL - DIESEL									1974	7,290
									TOTAL	7,290
SALT POND DIESEL - DIESEL	47 10	55 13							1968	14,150
									TOTAL	14,150
			TOTAL NEWFOUNDLAND LIGHT & POWER CO LTD							48,240
			TOTAL NEWFOUNDLAND - TERRE-NEUVE							170,390
PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD										
MARITIME ELECTRIC CO LTD										
BORDEN DIESEL - DIESEL	46 15	63 42					1971	14,850	1973	26,000
									TOTAL	40,850
			TOTAL MARITIME ELECTRIC CO LTD							40,850
			TOTAL PRINCE EDWARD ISLAND - ILE-DU-PRINCE-EDOUARD							40,850
NOVA SCOTIA - NOUVELLE ECOSSE										
NOVA SCOTIA POWER CORP										
BURNSIDE DIESEL - DIESEL	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000
									TOTAL	120,000
TUSKET DIESEL - DIESEL	43 40	66 00							1971	25,000
									TOTAL	25,000
VICTORIA JUNCTION DIESEL - DIESEL	46 09	60 11					1975	30,000	1976	30,000
									TOTAL	60,000
			TOTAL NOVA SCOTIA POWER CORP							205,000
			TOTAL NOVA SCOTIA - NOUVELLE ECOSSE							205,000
NEW BRUNSWICK - NOUVEAU BRUNSWICK										
NEW BRUNSWICK ELECTRIC POWER COMM										
MONCTON DIESEL - DIESEL	46 10	64 50							1971	23,375
									TOTAL	23,375
			TOTAL NEW BRUNSWICK ELECTRIC POWER COMM							23,375
			TOTAL NEW BRUNSWICK - NOUVEAU BRUNSWICK							23,375

TABLE 8. COMBUSTION TURBINE PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 8. CAPACITE GENERATRICE DES CENTRALES DE COMBUSTION A TURBINE, PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
QUEBEC										
HYDRO QUEBEC										
CADILLAC LIGHT FUEL OIL - MAZOUT LEGER	48 14	78 23			1976	54,000	1977	54,000	1977 TOTAL	54,000 162,000
CITIERE LIGHT FUEL OIL - MAZOUT LEGER	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980 TOTAL	50,220 200,880
				TOTAL HYDRO QUEBEC						362,880
				TOTAL QUEBEC						362,880
ONTARIO										
DOW CHEMICAL OF CANADA LTD										
SARNIA NATURAL GAS - GAZ NATUREL	42 58	82 23			1972	54,400	1972	54,400	1977 TOTAL	72,250 181,050
				TOTAL DOW CHEMICAL OF CANADA LTD						181,050
ONTARIO HYDRO										
BRUCE A LIGHT FUEL OIL - MAZOUT LEGER	44 25	81 33	1974	12,100	1974	12,100	1975	12,100	1976 TOTAL	12,100 48,400
BRUCE B LIGHT FUEL OIL - MAZOUT LEGER	44 19	81 35	1983	12,100	1983	12,100	1983 1983	12,100 4,050	1983 1983 TOTAL	12,100 4,050 56,500
BRUCE HEAVY WATER LIGHT FUEL OIL - MAZOUT LEGER	44 25	81 33			1977	12,100	1977	12,100	1977 TOTAL	12,100 36,300
DETWEILER LIGHT FUEL OIL - MAZOUT LEGER	43 43	80 33					1967	16,320	1968 TOTAL	16,320 32,640
J CLARK KEITH LIGHT FUEL OIL - MAZOUT LEGER	42 17	83 06							1967 TOTAL	6,400 6,400
LAKEVIEW LIGHT FUEL OIL - MAZOUT LEGER	43 34	79 33			1967	6,400	1967	6,400	1967 TOTAL	6,400 19,200
LAMBTON LIGHT FUEL OIL - MAZOUT LEGER	42 48	82 26			1967	6,400	1968	6,400	1968 TOTAL	6,400 19,200
LENNOX LIGHT FUEL OIL - MAZOUT LEGER	44 11	76 47					1976	2,500	1976 TOTAL	2,500 5,000
NANTICOKE LIGHT FUEL OIL - MAZOUT LEGER	43 34	79 33			1971	6,400	1971	6,400	1971 TOTAL	6,400 19,200
PICKERING A LIGHT FUEL OIL - MAZOUT LEGER	43 50	79 02	1970	5,000	1970	5,000	1970 1972	5,000 5,000	1972 1973 TOTAL	5,000 5,000 30,000
PICKERING B LIGHT FUEL OIL - MAZOUT LEGER	43 50	79 33	1982 1982	7,000 7,000	1982 1982	2,500 7,000	1982 1982	7,000 7,000	1982 1982 TOTAL	7,000 2,500 47,000
RICHARD L HEARN LIGHT FUEL OIL - MAZOUT LEGER	43 39	79 20			1967	6,400	1967	6,400	1967 TOTAL	6,400 19,200
SARNIA-SCOTT LIGHT FUEL OIL - MAZOUT LEGER	42 56	82 26					1966	16,320	1966 TOTAL	16,320 32,640
THUNDER BAY LIGHT FUEL OIL - MAZOUT LEGER	48 22	89 13					1968	11,600	1968 TOTAL	11,600 23,200
				TOTAL ONTARIO HYDRO						394,880
				TOTAL ONTARIO						575,930

TABLE 8. COMBUSTION TURBINE PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 8. CAPACITE GENERATRICE DES CENTRALES DE COMBUSTION A TURBINE, PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
MANITOBA										
MANITOBA HYDRO										
SELKIRK	50 09	96 52					1967	11,900	1968	11,900
									TOTAL	23,800
			TOTAL MANITOBA HYDRO							23,800
			TOTAL MANITOBA							23,800
SASKATCHEWAN										
SASKATCHEWAN POWER CORP										
LANDIS	52 13	108 24							1975	68,400
NATURAL GAS - GAZ NATUREL									TOTAL	68,400
MEADOW LAKE	54 05	108 50							1984	51,000
NATURAL GAS - GAZ NATUREL									TOTAL	51,000
SUCCESS	50 26	108 17			1967	11,840	1967	11,840	1968	11,840
NATURAL GAS - GAZ NATUREL									TOTAL	35,520
			TOTAL SASKATCHEWAN POWER CORP							154,920
			TOTAL SASKATCHEWAN							154,920
ALBERTA										
A E C POWER LTD										
MILDRED LAKE	57 02	111 36					1977	28,000	1977	28,000
NATURAL GAS - GAZ NATUREL									TOTAL	56,000
			TOTAL A E C POWER LTD							56,000
ALBERTA POWER LTD										
FORT MCMURRAY	56 44	111 23							1975	3,300
NATURAL GAS - GAZ NATUREL									TOTAL	3,300
JASPER	52 53	118 05							1975	3,300
NATURAL GAS - GAZ NATUREL									TOTAL	3,300
RAINBOW	58 30	119 30					1968	27,500	1970	46,400
NATURAL GAS - GAZ NATUREL									TOTAL	73,900
SIMONETTE	54 27	118 17							1966	18,800
NATURAL GAS - GAZ NATUREL									TOTAL	18,800
STURGEON	55 04	117 17					1958	10,000	1961	7,500
NATURAL GAS - GAZ NATUREL									TOTAL	17,500
			TOTAL ALBERTA POWER LTD							116,800
DOW CHEMICAL CANADA INC										
POWER PLANT	53 43	113 13					1979	99,500	1979	99,500
NATURAL GAS - GAZ NATUREL									TOTAL	199,000
			TOTAL DOW CHEMICAL CANADA INC							199,000
EDMONTON POWER										
ROSSDALE	53 35	113 28					1958	30,000	1959	30,000
NATURAL GAS - GAZ NATUREL									TOTAL	60,000
			TOTAL EDMONTON POWER							60,000

TABLE 8. COMBUSTION TURBINE PLANT GENERATIING CAPACITY, BY UNIT, 1987

TABLEAU 8. CAPACITE GENERATRICE DES CENTRALES DE COMBUSTION A TURBINE, PAR UNITE , 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
ALBERTA										
MEDICINE HAT CITY OF										
MEDICINE HAT NATURAL GAS - GAZ NATUREL	50 03	110 40			1975	19,500	1979	35,000	1979 TOTAL	35,000 89,500
TOTAL MEDICINE HAT CITY OF										89,500
SHERRITT-GORDON MINES LTD										
FORT SASKATCHEWAN NATURAL GAS - GAZ NATUREL	53 43	113 13							1981 TOTAL	2,800 2,800
TOTAL SHERRITT-GORDON MINES LTD										2,800
TOTAL ALBERTA										524,100
BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										
BRITISH COLUMBIA HYDRO & POWER AUTH										
FORT NELSON NATURAL GAS - GAZ NATUREL	58 48	122 43							1963 TOTAL	5,000 5,000
KEOGH DIESEL - DIESEL	50 43	127 29					1973	40,500	1975 TOTAL	59,200 99,700
PRINCE RUPERT NATURAL GAS - GAZ NATUREL	54 19	130 19					1973	23,000	1975 TOTAL	23,000 46,000
TOTAL BRITISH COLUMBIA HYDRO & POWER AUTH										150,700
TOTAL BRITISH COLUMBIA - COLOMBIE-BRITANNIQUE										150,700
YUKON										
ESSO RESOURCES CAN. LTD										
NORMAN WELLS NATURAL GAS - GAZ NATUREL	65 19	126 46			1984	6,500	1984	6,500	1984 TOTAL	6,500 19,500
TOTAL ESSO RESOURCES CAN. LTD										19,500
TOTAL YUKON										19,500
TOTAL CANADA										2,251,445

TABLE 9. NUCLEAR PLANT GENER ATIING CAPACITY, BY UNIT, 1987

TABLEAU 9. CAPACITE GENERATR ICE DES CENTRALES NUCLEAIRES, PAR UNITE, 1987

	LAT.	LONG.	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW	YEAR ANNEE	KW
NEW BRUNSWICK - NOUVEAU BRUNSWICK										
NEW BRUNSWICK ELECTRIC POWER COMM										
POINT LEPREAU	45 08	66 30							1983	680,000
									TOTAL	680,000
			TOTAL NEW BRUNSWICK ELECTRIC POWER COMM							680,000
			TOTAL NEW BRUNSWICK - NOUVEAU BRUNSWICK							680,000
QUEBEC										
HYDRO QUEBEC										
GENTILLY 2	46 01	72 21							1980	685,000
									TOTAL	685,000
			TOTAL HYDRO QUEBEC							685,000
			TOTAL QUEBEC							685,000
ONTARIO										
ONTARIO HYDRO										
BRUCE "A"	44 25	81 33	1976	825,000	1977	815,000	1977	815,000	1978	825,000
									TOTAL	3,280,000
BRUCE "B"	44 25	81 33	1984	885,000	1984	890,000	1986	890,000	1987	890,000
									TOTAL	3,555,000
PICKERING A	43 50	79 02	1971	542,000	1971	542,000	1972	542,000	1973	542,000
									TOTAL	2,168,000
PICKERING B	43 50	79 02	1983	540,000	1984	540,000	1984	540,000	1986	540,000
									TOTAL	2,160,000
			TOTAL ONTARIO HYDRO							11,163,000
			TOTAL ONTARIO							11,163,000
			TOTAL CANADA							12,528,000

Selected Publications

Reports published by Industry Division dealing with Electric Power

Catalogue

Annual

57-202 Electric Power Statistics, Volume II – Annual Statistics, Bil.

57-204 Electric Power Statistics, Volume I – Annual Electric Power Survey of Capability and Load, Bil.

57-206 Electric Power Statistics, Volume III – Inventory of Prime Mover and Electric Generating Equipment as of December 31, Bil.

Monthly

57-001 Electric Power Statistics, Bil.

Bil. – Bilingual

In addition to the selected publications listed above, Statistics Canada publishes a wide range of statistical reports on Canadian economic and social affairs. A comprehensive catalogue of all current publications is available from Statistics Canada, Ottawa (Canada), K1A 0T6.

Catalogue 11-204E, price Canada $11.00, Other Countries $13.00.

Publications Connexes

Publications de la Division de l'industrie traitant de l'énergie électrique.

Catalogue

Annuelle

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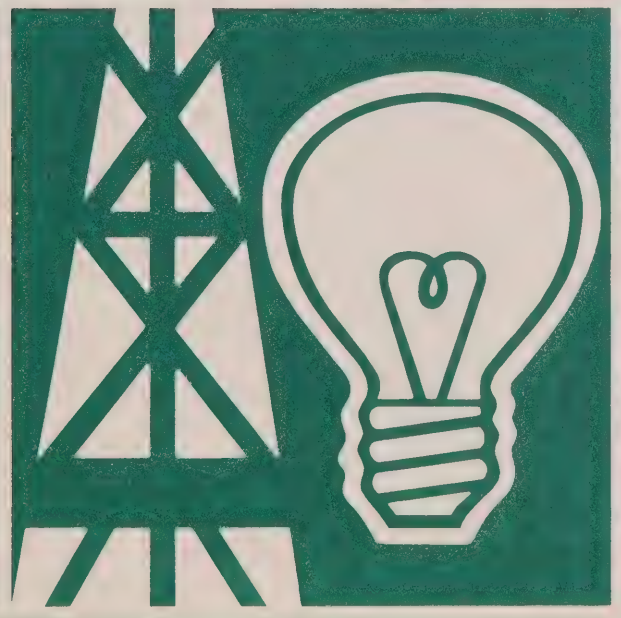
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Statistics Canada
Industry Division
Energy Section

1988

Electric power statistics

Volume III

Inventory of prime mover and electric generating equipment as of December 31, 1988.

Published under the authority of the
Minister of Regional Industrial Expansion

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February 1990

Price: Canada, $27.00
Other Countries, $32.00

Payment to be made in Canadian funds or equivalent

Catalogue 57-206

ISSN 0702-6609

Ottawa

Statistique Canada
Division de l'industrie
Section de l'énergie

1988

Statistique de l'énergie électrique

Volume III

Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1988.

Publication autorisée par le Ministre de
l'Expansion industrielle régionale

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Highlights

- Total installed generating capacity in Canada as of December 31, 1988 was 101 054 609 kW, a dcrease of 0.2% over the 1987 figure of 101 273 107 kW.

- Hydro capacity decreased 0.01% to 57 936 447 kW mainly on the change of capacity totalling 102 400 kW at the BERSIMIS #2 station of Hydro Quebec.

- Steam capacity at 40 431 861 kW was down 0.2% largely accounted for by the closing of the 165 000 kW Lower Water Street Plant in Nova Scotia.

Faits saillants

- En date du 31 décembre 1988, la puissance génératrice installé au Canada totalisait 101 054 609 kW, soit 0.2% de moins que les chiffres de 1987 qui se situaient à 101 273 107 kW.

- La capacité hydrolique a diminué de 0.01% pour atteindre 57 936 447 kW, principalement dû au changement capacité totalisant 102 400 kW à la centrale BERSIMIS #2 d'Hydro Québec.

- La capacité des centrales utilisant de la vapeur se chiffrait à 40 431 861 kW, soit une diminution de 0.2%. Cette dimnution repose largement sur la fermeture de 165 000 kW de la centrale Lower Water Street en Nouvelle-Écosse.

Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of prime movers and generating equipment installed as of December 31, 1988. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled **Inventory of Prime Mover and Electric Generating Equipment** were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des moteurs primaires et des générateurs électriques installés au 31 décembre 1988. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière très détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre **Inventory of Prime Mover and Electric Generating Equipment** des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage – Pourcentage		Kilowatts		Percentage change 1987 / 1988 – Variation de pourcentage 1987 / 1988	
	1987	1988	1987	1988		
Type						**Type**
Hydro	57.2	57.3	57,945,121	57,936,447	-0.1	Hydro
Steam	27.6	27.5	28,004,911	27,838,861	-0.6	Vapeur
Internal Combustion	0.5	0.5	543,630	534,036	-1.8	Combustion interne
Combustion Turbine	2.2	2.1	2,251,445	2,152,265	-4.5	Turbine à combustion
Nuclear	12.3	12.4	12,528,000	12,593,000	0.5	Nucléaire
Province						**Province**
Newfoundland	7.3	7.3	7,401,006	7,425,776	0.3	Terre Neuve
Prince-Edward-Island	0.1	0.1	122,486	122,086	-0.4	Île du Prince Édouard
Nova-Scotia	2.3	2.1	2,345,750	2,161,650	-7.9	Nouvelle Écosse
New-Brunswick	3.4	3.4	3,490,820	3,490,820	0.0	Nouveau Brunswick
Quebec	27.4	27.4	27,826,506	27,783,228	-0.2	Québec
Ontario	32.2	32.3	32,702,393	32,726,607	0.0	Ontario
Manitoba	4.0	4.0	4,124,860	4,088,350	-0.9	Manitoba
Saskatchewan	2.8	2.8	2,845,842	2,846,417	0.0	Saskatchewan
Alberta	7.5	7.5	7,600,089	7,595,322	-0.1	Alberta
British-Columbia	12.3	12.3	12,496,513	12,498,513	0.0	Colombie Britannique
Yukon	0.1	0.1	141,817	122,590	-13.6	Yukon
Northwest Territories	0.1	0.1	175,025	193,250	10.4	Territoires du Nord Ouest
Type of ownership						**Type de catégorie**
Public Utilities	86.4	86.4	87,553,916	87,308,220	-0.3	Services publics
Private Utilities	7.5	7.5	7,609,659	7,633,707	0.3	Services privés
Industries	6.0	6.0	6,109,532	6,112,682	0.0	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1988

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1988

	Public Utilities – Services Publics	Private Utilities – Services Privés	Industries – Industriel	Total	
	kilowatts				
Total Capacity					**Capacité totale**
Newfoundland	7,006,776	311,025	107,975	7,425,776	Terre Neuve
Prince-Edward-Island	11,136	110,950	–	122,086	Île du Prince Édouard
Nova-Scotia	2,103,670	–	57,980	2,161,650	Nouvelle Écosse
New-Brunswick	3,299,428	36,740	154,652	3,490,820	Nouveau Brunswick
Quebec	24,566,379	606,280	2,610,569	27,783,228	Québec
Ontario	31,558,454	342,150	826,003	32,726,607	Ontario
Manitoba	4,058,490	–	29,860	4,088,350	Manitoba
Saskatchewan	2,766,455	–	79,962	2,846,417	Saskatchewan
Alberta	1,198,000	6,004,412	392,910	7,595,322	Alberta
British-Columbia	10,468,392	202,325	1,827,796	12,498,513	Colombie Britannique
Yukon	111,130	11,460	–	122,590	Yukon
Northwest Territories	159,910	8,365	24,975	193,250	Territoires du Nord Ouest
Canada	87,308,220	7,633,707	6,112,682	101,054,609	Canada
Hydro					**Hydro**
Newfoundland	6,352,880	218,556	80,375	6,651,811	Terre Neuve
Nova-Scotia	381,360	–	5,000	386,360	Nouvelle Écosse
New-Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	22,813,770	606,280	2,574,669	25,994,719	Québec
Ontario	7,150,508	336,380	318,805	7,805,693	Ontario
Manitoba	3,641,100	–	–	3,641,100	Manitoba
Saskatchewan	835,860	–	–	835,860	Saskatchewan
Alberta	–	733,700	–	733,700	Alberta
British-Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	80,090	1,650	–	81,740	Yukon
Northwest Territories	50,000	–	3,360	53,360	Territoires du Nord Ouest
Canada	51,497,320	2,134,631	4,304,496	57,936,447	Canada
Steam					**Vapeur**
Newfoundland	475,000	30,000	24,600	529,600	Terre Neuve
Prince-Edward-Island	–	70,500	–	70,500	Île du Prince Édouard
Nova-Scotia	1,517,310	–	51,480	1,568,790	Nouvelle Écosse
New-Brunswick	1,730,865	–	137,212	1,868,077	Nouveau Brunswick
Quebec	600,000	–	27,650	627,650	Québec
Ontario	12,853,000	–	326,148	13,179,148	Ontario
Manitoba	404,000	–	26,800	430,800	Manitoba
Saskatchewan	1,772,300	–	79,462	1,851,762	Saskatchewan
Alberta	1,043,000	5,079,460	185,160	6,307,620	Alberta
British-Columbia	912,500	–	492,414	1,404,914	Colombie Britannique
Canada	21,307,975	5,179,960	1,350,926	27,838,861	Canada
Internal Combustion					**Combustion interne**
Newfoundland	56,746	14,229	3,000	73,975	Terre Neuve
Prince-Edward-Island	11,136	–	–	11,136	Île du Prince Édouard
Nova-Scotia	–	–	1,500	1,500	Nouvelle Écosse
New-Brunswick	15,338	1,000	–	16,338	Nouveau Brunswick
Quebec	104,729	–	8,250	112,979	Québec
Ontario	3,746	5,770	–	9,516	Ontario
Manitoba	13,390	–	3,060	16,450	Manitoba
Saskatchewan	3,375	–	500	3,875	Saskatchewan
Alberta	5,500	21,752	5,950	33,202	Alberta
British-Columbia	63,290	–	30,535	93,825	Colombie Britannique
Yukon	31,040	9,810	–	40,850	Yukon
Northwest Territories	109,910	8,365	2,115	120,390	Territoires du Nord Ouest
Canada	418,200	60,926	54,910	534,036	Canada
Combustion Turbine					**Turbine à combustion**
Newfoundland	122,150	48,240	–	170,390	Terre Neuve
Prince-Edward-Island	–	40,450	–	40,450	Île du Prince Édouard
Nova-Scotia	205,000	–	–	205,000	Nouvelle Écosse
New-Brunswick	23,375	–	–	23,375	Nouveau Brunswick
Quebec	362,880	–	–	362,880	Québec
Ontario	323,200	–	181,050	504,250	Ontario
Saskatchewan	154,920	–	–	154,920	Saskatchewan
Alberta	149,500	169,500	201,800	520,800	Alberta
British-Columbia	150,700	–	–	150,700	Colombie Britannique
Northwest Territories	–	–	19,500	19,500	Territoires du Nord Ouest
Canada	1,491,725	258,190	402,350	2,152,265	Canada
Nuclear					**Nucléaire**
New-Brunswick	680,000	–	–	680,000	Nouveau Brunswick
Quebec	685,000	–	–	685,000	Québec
Ontario	11,228,000	–	–	11,228,000	Ontario
Canada	12,593,000	–	–	12,593,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1988

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Newfoundland								
Utilities	–	505,000	–	–	505,000	70,975	–	70,975
Industries	–	24,600	–	–	24,600	3,000	–	3,000
Total	–	529,600	–	–	529,600	73,975	–	73,975
Prince-Edward-Island								
Utilities	–	70,500	–	–	70,500	11,136	–	11,136
Industries	–	–	–	–	–	–	–	–
Total	–	70,500	–	–	70,500	11,136	–	11,136
Nova-Scotia								
Utilities	1,162,310	355,000	–	–	1,517,310	–	–	–
Industries	–	32,730	–	18,750	51,480	1,500	–	1,500
Total	1,162,310	387,730	–	18,750	1,568,790	1,500	–	1,500
New-Brunswick								
Utilities	317,500	1,413,365	–	–	1,730,865	16,338	–	16,338
Industries	–	74,800	–	62,412	137,212	–	–	–
Total	317,500	1,488,165	–	62,412	1,868,077	16,338	–	16,338
Quebec								
Utilities	–	600,000	–	–	600,000	104,729	–	104,729
Industries	–	14,750	7,500	5,400	27,650	8,250	–	8,250
Total	–	614,750	7,500	5,400	627,650	112,979	–	112,979
Ontario								
Utilities	10,653,000	2,200,000	–	–	12,853,000	3,746	5,770	9,516
Industries	–	–	262,667	63,481	326,148	–	–	–
Total	10,653,000	2,200,000	262,667	63,481	13,179,148	3,746	5,770	9,516
Manitoba								
Utilities	404,000	–	–	–	404,000	13,390	–	13,390
Industries	–	–	4,000	22,800	26,800	3,060	–	3,060
Total	404,000	–	4,000	22,800	430,800	16,450	–	16,450

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1988

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Terre Neuve
170,390	–	170,390	–	746,365	–	–	746,365	Services
–	–	–	–	27,600	–	–	27,600	Industries
170,390	–	170,390	–	773,965	–	–	773,965	Total
								Île du Prince Édouard
40,450	–	40,450	–	122,086	–	–	122,086	Services
–	–	–	–	–	–	–	–	Industries
40,450	–	40,450	–	122,086	–	–	122,086	Total
								Nouvelle Écosse
205,000	–	205,000	1,162,310	560,000	–	–	1,722,310	Services
–	–	–	–	34,230	–	18,750	52,980	Industries
205,000	–	205,000	1,162,310	594,230	–	18,750	1,775,290	Total
								Nouveau Brunswick
23,375	–	23,375	317,500	1,453,078	–	–	1,770,578	Services
–	–	–	–	74,800	–	62,412	137,212	Industries
23,375	–	23,375	317,500	1,527,878	–	62,412	1,907,790	Total
								Québec
362,880	–	362,880	–	1,067,609	–	–	1,067,609	Services
–	–	–	–	23,000	7,500	5,400	35,900	Industries
362,880	–	362,880	–	1,090,609	7,500	5,400	1,103,509	Total
								Ontario
323,200	–	323,200	10,653,000	2,526,946	5,770	–	13,185,716	Services
–	181,050	181,050	–	–	443,717	63,481	507,198	Industries
323,200	181,050	504,250	10,653,000	2,526,946	449,487	63,481	13,692,914	Total
								Manitoba
–	–	–	404,000	13,390	–	–	417,390	Services
–	–	–	–	3,060	4,000	22,800	29,860	Industries
–	–	–	404,000	16,450	4,000	22,800	447,250	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1988

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	–	241,000	–	1,772,300	3,375	–	3,375
Industries	–	21,000	36,150	22,312	79,462	–	500	500
Total	1,531,300	21,000	277,150	22,312	1,851,762	3,375	500	3,875
Alberta								
Utilities	4,861,460	–	990,000	271,000	6,122,460	14,937	12,315	27,252
Industries	–	–	120,160	65,000	185,160	200	5,750	5,950
Total	4,861,460	–	1,110,160	336,000	6,307,620	15,137	18,065	33,202
British-Columbia								
Utilities	–	–	912,500	–	912,500	46,140	17,150	63,290
Industries	–	67,500	50,500	374,414	492,414	30,535	–	30,535
Total	–	67,500	963,000	374,414	1,404,914	76,675	17,150	93,825
Yukon								
Utilities	–	–	–	–	–	40,850	–	40,850
Industries	–	–	–	–	–	–	–	–
Total	–	–	–	–	–	40,850	–	40,850
Northwest Territories								
Utilities	–	–	–	–	–	118,275	–	118,275
Industries	–	–	–	–	–	2,115	–	2,115
Total	–	–	–	–	–	120,390	–	120,390
Canada								
Utilities	18,929,570	5,143,865	2,143,500	271,000	26,487,935	443,891	35,235	479,126
Industries	–	235,380	480,977	634,569	1,350,926	48,660	6,250	54,910
Total	18,929,570	5,379,245	2,624,477	905,569	27,838,861	492,551	41,485	534,036

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1988

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Saskatchewan
–	154,920	154,920	1,531,300	3,375	395,920	–	1,930,595	Services
–	–	–	–	21,000	36,650	22,312	79,962	Industries
–	154,920	154,920	1,531,300	24,375	432,570	22,312	2,010,557	Total
								Alberta
–	319,000	319,000	4,861,460	14,937	1,321,315	271,000	6,468,712	Services
–	201,800	201,800	–	200	327,710	65,000	392,910	Industries
–	520,800	520,800	4,861,460	15,137	1,649,025	336,000	6,861,622	Total
								Colombie Britannique
99,700	51,000	150,700	–	145,840	980,650	–	1,126,490	Services
–	–	–	–	98,035	50,500	374,414	522,949	Industries
99,700	51,000	150,700	–	243,875	1,031,150	374,414	1,649,439	Total
								Yukon
–	–	–	–	40,850	–	–	40,850	Services
–	–	–	–	–	–	–	–	Industries
–	–	–	–	40,850	–	–	40,850	Total
								Territoires du Nord Ouest
–	–	–	–	118,275	–	–	118,275	Services
–	19,500	19,500	–	2,115	19,500	–	21,615	Industries
–	19,500	19,500	–	120,390	19,500	–	139,890	Total
								Canada
1,224,995	524,920	1,749,915	18,929,570	6,812,751	2,703,655	271,000	28,716,976	Services
–	402,350	402,350	–	284,040	889,577	634,569	1,808,186	Industries
1,224,995	927,270	2,152,265	18,929,570	7,096,791	3,593,232	905,569	30,525,162	Total

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Hydro			
Newfoundland - Terre-Neuve			
Newfoundland & Labrador Hydro	Paradise River	New plant - Nouvelle centrale	8,010
		Total Newfoundland - Terre-Neuve	**8,010**
Quebec			
Hydro Québec	Bersimis #1	Capacity change - Changement de capacité	6,000
	Bersimis #2	Capacity change - Changement de capacité	-102,400
	Paugan	Capacity change - Changement de capacité	6,875
	Rapide Blanc	Capacity change - Changement de capacité	3,000
	Shawinigan #2	Capacity change - Changement de capacité	300
	Sherbrooke	Plant closed - Centrale fermée	-2,256
		Total Hydro Québec	**-88,481**
Maclaren Quebec Power Co	High Falls	Revision	15,000
	Masson	Revision	16,800
		Total Maclaren Quebec Power Co	**31,800**
Magog Ville De	Magog	Capacity change - Changement de capacité	603
		Total Quebec	**-56,078**
Ontario			
Malette Kraft Pulp And Power	Smooth Rock Falls	Revision	1,750
Ontario Hydro	Frankford	Capacity change - Changement de capacité	248
	Harmon	Capacity change - Changement de capacité	6,800
	High Falls	Capacity change - Changement de capacité	-350
	Kipling	Capacity change - Changement de capacité	6,600
	Sidney	Capacity change - Changement de capacité	-4
	Sills Island	Capacity change - Changement de capacité	-150
	Sir Adam Beck #1	Capacity change - Changement de capacité	17,000
		Total Ontario Hydro	**30,144**
St Lawrence Seaway Authority	Welland	Revision	3,000
		Total Ontario	**34,894**
Saskatchewan			
Saskatchewan Power Corp	Island Falls	Capacity change - Changement de capacité	3,300
		Total Saskatchewan	**3,300**
British Columbia - Colombie-Britannique			
Nelson City Of	City Of Nelson	Capacity change - Changement de capacité	1,200
		Total British Columbia - Colombie-Britannique	**1,200**
		Total Hydro	**-8,674**

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Steam - Vapeur

Newfoundland - Terre-Neuve			
Newfoundland & Labrador Hydro	Holyrood	Capacity change - Changement de capacité	25,000
		Total Newfoundland - Terre-Neuve	**25,000**
Nova Scotia - Nouvelle Écosse			
Nova Scotia Power Corp	Lower Water Street	Plant closed - Centrale fermée	-165,000
	Trenton	Capacity change - Changement de capacité	-20,000
		Total Nova Scotia Power Corp	**-185,000**
		Total Nova Scotia - Nouvelle Écosse	**-185,000**
Ontario			
Great Lakes Forest Products Ltd	Fort William	Capacity change - Changement de capacité	-4,000
		Total Ontario	**-4,000**
Manitoba			
Winnipeg City Of	Amy Street	Capacity change - Changement de capacité	-15,000
		Total Manitoba	**-15,000**
Alberta			
A E C Power Ltd	Mildred Lake	Capacity change - Changement de capacité	8,000
Alta Public Works Supply & Services	Michener Centre South	Capacity change - Changement de capacité	-350
Procter & Gamble Cellulose Ltd	Wapiti River	Capacity change - Changement de capacité	2,550
		Total Alberta	**10,200**
British Columbia - Colombie-Britannique			
Crown Forest Industries Ltd	Kelowna	Revision	2,750
		Total British Columbia - Colombie-Britannique	**2,750**
		Total Steam - Vapeur	**-166,050**

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne

Newfoundland - Terre-Neuve

Newfoundland & Labrador Hydro	Burgeo	Plant closed - Centrale fermée	-3,920
	Cartwright	Capacity change - Changement de capacité	450
	Change Islands	Plant closed - Centrale fermée	-800
	Fogo	Plant closed - Centrale fermée	-4,170
	Francois	Capacity change - Changement de capacité	250
	Grand Bruit	Plant closed - Centrale fermée	-140
	Main Brook	Capacity change - Changement de capacité	-450
	Monkstown	Plant closed - Centrale fermée	-160
	Ramea	Capacity change - Changement de capacité	700
		Total Newfoundland & Labrador Hydro	**-8,240**
		Total Newfoundland - Terre-Neuve	**-8,240**

Nova Scotia - Nouvelle Écosse

Bowaters Mersey Paper Co Ltd	Brooklyn	Capacity change - Changement de capacité	900
		Total Nova Scotia - Nouvelle Écosse	**900**

Quebec

Hydro Québec	Akulivik	Capacity change - Changement de capacité	250
	Ile D'entrée	Capacity change - Changement de capacité	5
	Iles-De-La-Madeleine	Capacity change - Changement de capacité	12,210
	Johan-beetz	Plant closed - Centrale fermée	-605
	Kangiqsualujjuaq	Capacity change - Changement de capacité	-130
	Kuujjuaq	Capacity change - Changement de capacité	400
	La Romaine	Capacity change - Changement de capacité	800
	Port Menier	Revision	-100
	Quaqtaq	Revision	-30
		Total Hydro Québec	**12,800**
		Total Quebec	**12,800**

Manitoba

Manitoba Hydro	Brochet	Capacity change - Changement de capacité	175
	Garden Hill	Capacity change - Changement de capacité	2,065
	God's Lake Narrows	Capacity change - Changement de capacité	-400
	Oxford House	Capacity change - Changement de capacité	200
	St Theresa	Capacity change - Changement de capacité	500
	Tadoule Lake	Capacity change - Changement de capacité	-250
	Thicket Portage	Capacity change - Changement de capacité	200
	Waasagomach	Capacity change - Changement de capacité	-200
		Total Manitoba Hydro	**2,290**
		Total Manitoba	**2,290**

Saskatchewan

North Sask Electric Ltd	Camsell Portage	Plant closed - Centrale fermée	-125
	Fond Du Lac	Plant closed - Centrale fermée	-800
	Hall Lake	Plant closed - Centrale fermée	-100
	Stony Rapids	Plant closed - Centrale fermée	-1,700
		Total North Sask Electric Ltd	**-2,725**
		Total Saskatchewan	**-2,725**

Alberta

Alberta Power Ltd	Fort Chipewyan	Capacity change - Changement de capacité	585
	Fort Mcmurray	Plant closed - Centrale fermée	-12,070
	Indian Cabins	Capacity change - Changement de capacité	30
	Marianna Lake	Capacity change - Changement de capacité	250
	Panny River	Capacity change - Changement de capacité	1,330
	Thickwood Hills	Capacity change - Changement de capacité	8
	Trout Lake	Capacity change - Changement de capacité	300
		Total Alberta Power Ltd	**-9,867**

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne			
Alberta			
St Regis (Alberta) Ltd	Hinton	Plant closed - Centrale fermée	-2,100
		Total Alberta	**-11,667**
British Columbia - Colombie-Britannique			
British Columbia Hydro & Power Auth	Anahim	Capacity change - Changement de capacité	500
	Bella Bella	Capacity change - Changement de capacité	-600
	Masset	Capacity change - Changement de capacité	600
	Tatla Lake	Plant closed - Centrale fermée	-1,100
		Total British Columbia Hydro & Power Auth	**-600**
Canadian Forest Products Ltd	Englewood	Capacity change - Changement de capacité	-1,350
		Total British Columbia - Colombie-Britannique	**-1,950**
Yukon			
Yukon Electrical Co Ltd	Beaver Creek	Capacity change - Changement de capacité	-100
	Old Crow	Capacity change - Changement de capacité	-50
		Total Yukon Electrical Co Ltd	**-150**
Yukon Energy Corp.	Dawson City	Capacity change - Changement de capacité	500
	Johnsons Crossing	Plant closed - Centrale fermée	-77
		Total Yukon Energy Corp.	**423**
		Total Yukon	**273**
N.W.T. - T.N.O.			
N.W.T. Power Corp.	Aklavik	Revision	-50
	Arctic Red River	Revision	15
	Baker Lake	Revision	40
	Broughton Island	Capacity change - Changement de capacité	480
	Cambridge Bay	Capacity change - Changement de capacité	440
	Cape Dorset	Revision	-30
	Chesterfield Inlet	Revision	-70
	Clyde River	Revision	-20
	Coppermine	Revision	-10
	Coral Harbour	Revision	-60
	Eskimo Point	Revision	-60
	Fort Franklin	Revision	-20
	Fort Good Hope	Revision	-90
	Fort Liard	Capacity change - Changement de capacité	-25
	Fort Norman	Revision	-40
	Fort Simpson	Capacity change - Changement de capacité	-550
	Gjoa Haven	Revision	-80
	Grise Fiord	Capacity change - Changement de capacité	80
	Hall Beach	Revision	-60
	Holman Island	Revision	-40
	Igloolik	Revision	10
	Inuvik	Capacity change - Changement de capacité	-2,865
	Lac La Marte	Capacity change - Changement de capacité	-80
	Lake Harbour	Revision	-60
	Norman Wells	Revision	20
	Pangnirtung	Revision	-60
	Paulatuk	Revision	-30
	Pelly Bay	Revision	-60
	Pine Point	Capacity change - Changement de capacité	-5,150
	Pond Inlet	Revision	-30
	Rae/Edzo	New plant - Nouvelle centrale	1,260
	Rankin Inlet	Capacity change - Changement de capacité	370
	Repulse Bay	Revision	-60
	Sachs Harbour	Revision	-60
	Snowdrift	Revision	10
	Spence Bay	Revision	-60
	Whale Cove	Revision	-30
	Wrigley	Revision	40
	Yellowknife	Capacity change - Changement de capacité	8,045
		Total N.W.T. Power Corp.	**1,060**

TABLE 4. Changes to Generating Capacity in 1988

TABLEAU 4. Changements de capacité génératrice en 1988

Internal combustion - Combustion interne			
N.W.T. - T.N.O.			
Northland Utilities(nwt) Ltd	Fort Providence	Capacity change - Changement de capacité	-325
	Hay River	Capacity change - Changement de capacité	-2,010
		Total Northland Utilities(nwt) Ltd	**-2,335**
		Total N.W.T. - T.N.O.	**-1,275**
		Total Internal combustion - Combustion interne	**-9,594**
Combustion turbine - Turbine à combustion			
Prince Edward Island - Île-Du-Prince-Édouard			
Maritime Electric Co Ltd	Borden	Revision	-400
		Total Prince Edward Island - Île-Du-Prince-Édouard	**-400**
Ontario			
Ontario Hydro	Detweiler	Plant closed - Centrale fermée	-32,640
	J Clark Keith	Plant closed - Centrale fermée	-6,400
	Sarnia-Scott	Plant closed - Centrale fermée	-32,640
		Total Ontario Hydro	**-71,680**
		Total Ontario	**-71,680**
Manitoba			
Manitoba Hydro	Selkirk	Plant closed - Centrale fermée	-23,800
		Total Manitoba	**-23,800**
Alberta			
Alberta Power Ltd	Fort Mcmurray	Plant closed - Centrale fermée	-3,300
		Total Alberta	**-3,300**
		Total Combustion turbine - Turbine à combustion	**-99,180**
Nuclear - Nucléaire			
Ontario			
Ontario Hydro	Bruce "A"	Capacity change - Changement de capacité	10,000
	Bruce "B"	Capacity change - Changement de capacité	55,000
		Total Ontario Hydro	**65,000**
		Total Ontario	**65,000**
		Total Nuclear - Nucléaire	**65,000**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Newfoundland - Terre-Neuve										
Abitibi-Price Inc										
Bishops Falls	49 01	55 30	1916	1,500	1928	1,500	1953	2,025	1953	2,025
Exploits River			1953	2,025	1953	2,025	1953	2,025	1953	2,025
									1953	2,025
									Total	17,175
Grand Falls	49 01	55 40	1909	1,500	1909	1,500	1911	1,500	1950	4,000
Exploits River			1950	4,000	1950	4,000	1950	4,000	1938	24,000
									Total	44,500
			Total Abitibi-Price Inc							**61,675**
Churchill Falls Labrador Corp Ltd										
Churchill Falls	53 40	63 80	1971	500,000	1971	475,000	1972	500,000	1972	500,000
Churchill River			1973	500,000	1973	503,500	1973	500,000	1974	500,000
					1974	500,000	1974	475,000	1974	475,000
									Total	5,428,500
			Total Churchill Falls Labrador Corp Ltd							**5,428,500**
Deer Lake Power Co Ltd										
Deer Lake	49 10	57 25	1925	11,284	1925	11,305	1925	11,305	1925	11,284
Grand Lakes			1925	11,305	1925	11,284	1925	11,284	1929	22,800
									1929	22,800
									Total	124,651
Watsons Brook	48 57	57 57					1958	4,600	1958	4,600
Corner Brook									Total	9,200
			Total Deer Lake Power Co Ltd							**133,851**
Iron Ore Co Of Canada										
Menihek	54 28	66 36			1954	4,250	1954	4,250	1960	10,200
Menihek Lake									Total	18,700
			Total Iron Ore Co Of Canada							**18,700**
Newfoundland & Labrador Hydro										
Bay D'Espoir	47 56	55 46	1967	76,500	1967	76,500	1967	76,500	1968	76,500
Victoria R / White Bear R					1970	76,500	1970	76,500	1977	154,000
									Total	613,000
Cat Arm	50 10	56 45					1985	71,725	1985	71,725
Cat Arm River									Total	143,450
Hinds Lake	49 05	57 12							1980	75,000
Hinds Lake									Total	75,000
Paradise River	47 38	54 28							1987	8,010
Burnt Ile System									Total	8,010
Snooks Arm	49 51	55 33							1957	560
Sisters System									Total	560
Upper Salmon	56 12	48 10							1982	84,000
Victoria R / White Bear R									Total	84,000
Venams Bight	49 52	55 40							1957	360
Burnt Ile System									Total	360
			Total Newfoundland & Labrador Hydro							**924,380**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
Cape Broyle Horse Chops River	47 05	52 57							1952 Total	6,000 6,000
Fall Pond Overfall Brook	46 56	55 22							1939 Total	400 400
Hearts Content Southern Cove Brook	47 52	53 22							1960 Total	2,400 2,400
Horse Chops Horse Chops River	47 08	52 57							1953 Total	7,650 7,650
Lawn Lawn River	46 56	55 33							1983 Total	708 708
Lockston Lockston River	48 23	53 21					1955	1,500	1961 Total	1,500 3,000
Lookout Brook Lookout Brook	48 23	58 12					1958	2,400	1983 Total	2,670 5,070
Mobile Mobile River	47 13	52 50							1951 Total	9,350 9,350
Morris Mobile River	47 15	52 56							1983 Total	1,091 1,091
New Chelsea New Chelsea Brook	48 02	53 13							1957 Total	4,000 4,000
Petty Harbour Second Pond	47 28	52 43			1908	1,600	1926	1,800	1986 Total	1,506 4,906
Pierres Brook Pierres Brook	47 17	52 50							1931 Total	3,200 3,200
Pitmans Pond New Chelsea Brook	48 04	53 12							1959 Total	800 800
Port Union Port Union River	48 30	53 05					1918	280	1918 Total	280 560
Rattling Brook Rattling Brook	49 05	55 16					1958	6,375	1958 Total	6,375 12,750
Rocky Pond Lamanche Canal	47 11	52 53							1943 Total	3,200 3,200
Sandy Brook Sandy Brook	48 56	55 48							1963 Total	5,950 5,950
Seal Cove Seal Cove Brook	47 26	53 06					1922	1,200	1927 Total	2,540 3,740
Topsail Topsail Brook	47 32	52 56							1983 Total	2,280 2,280
Tors Cove Tors Cove Pond	47 13	52 51			1942	2,000	1942	2,000	1951 Total	2,500 6,500
Victoria Victoria Brook	47 46	53 14							1914 Total	450 450
West Brook West Brook	46 55	55 23							1942 Total	700 700
			Total Newfoundland Light & Power Co Ltd							**84,705**
			Total Newfoundland - Terre-Neuve							**6,651,811**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Minas Basin Pulp & Power Co Ltd										
Salmon Hole Panuke Lake	44 56	64 03							1938 Total	2,000 2,000
St Croix St Croix River	44 56	64 03							1934 Total	3,000 3,000
			Total Minas Basin Pulp & Power Co Ltd							**5,000**
Nova Scotia Power Corp										
Avon #1 Avon River	44 52	64 13							1958 Total	3,750 3,750
Avon #2 Avon River	44 52	64 13							1929 Total	3,000 3,000
Big Falls Mersey River	44 06	64 55					1929	4,500	1929 Total	4,500 9,000
Cowie Falls Mersey River	44 04	64 46					1938	3,600	1938 Total	3,600 7,200
Deep Brook Mersey River	44 03	64 47					1950	4,500	1950 Total	4,500 9,000
Dickie Brook Dickie Brook	45 25	61 30					1948	1,200	1948 Total	2,600 3,800
Fall River Mcleods Brook	44 49	63 37							1985 Total	500 500
Fourth Lake Sissiboo River	44 31	63 43							1983 Total	3,000 3,000
Gisborne Mcleods Brook	45 07	62 21							1982 Total	3,500 3,500
Gulch Bear River	44 34	65 38							1952 Total	6,000 6,000
Harmony Medway River	44 25	65 02							1943 Total	600 600
Hells Gate Black River	45 03	64 25					1930	3,360	1949 Total	3,570 6,930
Hollow Bridge Black River	45 01	64 22							1942 Total	5,312 5,312
Lequille Allain River	44 43	65 29							1968 Total	11,180 11,180
Lower Great Brook Mersey River	44 05	64 39					1955	2,250	1955 Total	2,250 4,500
Lower Lake Falls Mersey River	44 08	64 55					1929	3,690	1929 Total	3,690 7,380
Lumsden Black River	45 01	64 25							1949 Total	2,800 2,800
Malay Falls East River	44 59	62 29			1924	1,200	1924	1,200	1924 Total	1,200 3,600
Methals Gaspereaux Lake	44 57	64 26							1949 Total	3,400 3,400
Mill Lake North East River	44 43	63 54					1922	1,280	1922 Total	1,280 2,560
Nictaux Nictaux River	44 55	65 01							1954 Total	6,800 6,800
Paradise Paradise Brook	44 50	65 15							1950 Total	3,600 3,600

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Nova Scotia Power Corp										
Ridge Bear River	44 33	65 36							1957 Total	4,000 4,000
Roseway Roseway River	43 46	65 20					1921	600	1937 Total	320 920
Ruth Falls East River	44 58	62 30			1925	2,000	1925	2,000	1936 Total	2,970 6,970
Sandy Lake Indian River	44 43	63 55					1928	1,600	1928 Total	1,600 3,200
Sissiboo Falls Sissiboo River	44 24	65 54							1961 Total	6,000 6,000
Tidal Unit Mcleods Brook	44 45	65 30							1982 Total	19,458 19,458
Tide Water North East River	44 42	63 53					1922	2,320	1922 Total	2,320 4,640
Tusket Tusket River	43 53	65 58			1929	720	1929	720	1929 Total	720 2,160
Upper Lake Falls Rossignol Lake	44 09	64 58					1929	2,700	1929 Total	2,700 5,400
Weymouth Falls Sissiboo River	44 24	65 56					1961	9,000	1967 Total	9,000 18,000
White Rock Gaspereaux River	45 04	64 22							1952 Total	3,200 3,200
Wreck Cove Cheticamp River	46 32	60 26					1978	100,000	1978 Total	100,000 200,000
			Total Nova Scotia Power Corp							**381,360**
			Total Nova Scotia - Nouvelle Ecosse							**386,360**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
New Brunswick - Nouveau Brunswick										
B J Hargrove Ltd										
Hargrove	46 31	67 36					1970	150	1978	350
Monquart River									Total	500
Total B J Hargrove Ltd										**500**
Consolidated-Bathurst Ltd										
Great Falls	47 22	65 54			1921	3,600	1921	3,600	1930	3,600
Nepisequit River									Total	10,800
Total Consolidated-Bathurst Ltd										**10,800**
Department Forests Mines & Energy										
Musquash	45 12	66 21					1920	2,320	1920	2,320
Musquash River									Total	4,640
Total Department Forests Mines & Energy										**4,640**
Edmundston Corp Of										
Green River	47 27	68 19			1930	900	1984	1,000	1984	1,000
Green River									Total	2,900
Total Edmundston Corp Of										**2,900**
Fraser Inc										
Edmundston	47 22	68 20					1918	1,000	1918	1,000
Madawaska River									Total	2,000
Total Fraser Inc										**2,000**
Maine-New Brunswick Elec Power Ltd										
Tinker	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952	3,520
Aroostook River									1965	20,800
									Total	30,840
Total Maine-New Brunswick Elec Power Ltd										**30,840**
New Brunswick Electric Power Comm										
Beechwood	46 33	67 41			1957	36,000	1958	36,000	1962	40,500
Saint John River									Total	112,500
Grand Falls	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931	15,750
Saint John River									Total	63,000
Mactaquac	45 57	66 52	1968	102,600	1968	102,600	1968	102,600	1972	110,000
Saint John River							1979	110,000	1980	110,000
									Total	637,800
Milltown	45 10	67 18	1920	700	1920	700	1920	700	1947	250
St Croix River					1962	300	1968	400	1969	600
									Total	3,650
Sisson	47 16	67 15							1965	10,000
Sisson Lake									Total	10,000
Tobique	46 46	67 37					1953	10,000	1953	10,000
Tobique River									Total	20,000
Total New Brunswick Electric Power Comm										**846,950**
St George Pulp & Paper Co Ltd										
St George	45 07	66 50	1950	700	1950	700	1978	1,500	1978	1,500
Magaguadavic River									Total	4,400
Total St George Pulp & Paper Co Ltd										**4,400**
Total New Brunswick - Nouveau Brunswick										**903,030**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Albright & Wilson Amerique										
Buckingham	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939	1,836
Rivière du Lièvre									1986	1,980
									Total	8,136
Total Albright & Wilson Amerique										**8,136**
Belleterre Comm Hydro Elect										
Winneway	47 35	78 33					1938	1,169	1942	1,169
Rivière Winneway									Total	2,338
Total Belleterre Comm Hydro Elect										**2,338**
Centrale S P C Inc										
Chicoutimi	48 25	71 04							1953	32,000
Rivière Chicoutimi									Total	32,000
Total Centrale S P C Inc										**32,000**
Coaticook Ville De										
Belding	45 08	71 40					1927	720	1927	720
Rivière Coaticook									Total	1,440
Penman							1985	550	1985	550
Rivière St-Francois									Total	1,100
Saint-Paul							1985	450	1985	450
Rivière St-Francois									Total	900
Total Coaticook Ville De										**3,440**
Consolidated - Bathurst Inc										
Grand Baie #1	48 16	70 51							1917	828
Rivière Ha Ha									Total	828
Grand Baie #2	48 16	70 52							1918	460
Rivière Ha Ha									Total	460
Total Consolidated - Bathurst Inc										**1,288**
Daishowa Inc.										
Forestville	48 44	69 04							1954	1,000
Rivière Sault Au Cochon									Total	1,000
Total Daishowa Inc.										**1,000**
Dominion Textile Inc										
Magog	45 17	72 06					1920	1,000	1920	1,000
Lac Memphremagog									Total	2,000
Total Dominion Textile Inc										**2,000**
E B Eddy Forest Products Ltd										
Chaudiere Falls	45 25	75 43			1913	4,000	1913	4,000	1913	3,750
Ottawa River									Total	11,750
Total E B Eddy Forest Products Ltd										**11,750**
Hydro Québec										
Anse St Jean	48 12	70 17							1957	400
Rivière St-Jean									Total	400
Beauharnois	45 19	73 55	1932	40,000	1932	40,000	1934	40,000	1935	40,000
Fleuve St-Laurent			1935	40,000	1939	37,300	1941	37,300	1941	37,300
			1948	37,300	1950	40,000	1950	41,120	1951	41,120
			1951	41,120	1952	40,000	1953	40,000	1953	40,000
			1953	40,000	1959	55,250	1959	55,250	1959	55,250
			1959	55,250	1959	55,250	1960	55,250	1960	55,250
			1960	55,250	1961	55,250	1961	55,250	1981	46,750
			1982	46,750	1983	46,750	1983	46,750	1983	46,750
			1984	46,750	1986	46,750	1986	46,750	1987	46,750
									Total	1,645,810

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
Beaumont Rivière St-Maurice	45 32	72 49	1958	40,500	1958	40,500	1958 1959	40,500 40,500	1958 1959 Total	40,500 40,500 243,000
Bersimis #1 Rivière Bersimis	47 18	69 33	1956 1959	114,000 114,000	1956 1987	114,000 120,000	1957 1987	114,000 120,000	1957 1988 Total	114,000 120,000 930,000
Bersimis #2 Rivière Bersimis	49 11	69 13	1959	131,000	1960	131,000	1960	131,000	1987 1988 Total	159,600 159,600 712,200
Bryson Rivière Outaouais	45 40	76 38			1925	18,000	1929	18,000	1981 Total	25,000 61,000
Carillon Rivière Outaouais	45 34	74 23	1962 1963 1963	46,750 46,750 46,750	1962 1963 1963	46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750	1962 1963 1964 1964 Total	46,750 46,750 46,750 46,750 654,500
Chelsea Rivière Gatineau	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929 1939 Total	28,800 28,800 144,000
Chute Bell Rivière Rouge	45 46	74 41			1915	1,600	1915	1,600	1920 Total	1,600 4,800
Chute Burroughs Rivière Niger	45 09	72 01							1929 Total	1,600 1,600
Chute Garneau Rivière Chicoutimi	48 23	71 02							1925 Total	2,240 2,240
Chute Hemmings Rivière St-Francois	45 52	72 27	1925	4,800	1925	4,800	1925 1925	4,800 4,800	1925 1925 Total	4,800 4,800 28,800
Chute Des Chats Rivière Outaouais	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931 Total	22,325 89,300
Corbeau Rivière Gatineau	46 19	75 57					1926	1,000	1926 Total	1,000 2,000
Drummondville Rivière St-Francois	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925 Total	4,800 14,600
Grand-Mère Rivière St-Maurice	45 37	72 41	1915 1916	15,725 15,725	1915 1916	18,000 15,725	1915 1921	15,725 15,725	1916 1922 1984 Total	15,725 15,725 21,500 149,575
Hart Jaune Petite Manicouagan L	51 49	67 48			1960	16,150	1960	16,150	1960 Total	16,150 48,450
Hull #2 Rivière Outaouais	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969 Total	10,000 27,280
L G 2 Rivière La Grande	53 47	77 28	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1981 1981 Total	333,000 333,000 333,000 333,000 5,328,000
L G 3 Rivière La Grande	53 44	75 59	1982 1983 1983	192,000 192,000 192,000	1982 1983 1983	192,000 192,000 192,000	1982 1983 1984	192,000 192,000 192,000	1983 1983 1984 Total	192,000 192,000 192,000 2,304,000
L G 4 Rivière La Grande	53 52	73 28	1984 1984	294,500 294,500	1984 1984	294,500 294,500	1984 1986	294,500 294,500	1984 1986 1986 Total	294,500 294,500 294,500 2,650,500
La Gabelle Rivière St-Maurice	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973 1975 Total	27,360 26,775 136,580

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
La Tuque Rivière St-Maurice	47 27	72 48	1940	36,000	1940	36,000	1943 1984	36,000 38,000	1955 1985 Total	36,000 38,000 220,000
Les Cèdres Fleuve St-Laurent	45 18	74 02	1914 1914 1914 1922	9,000 9,000 9,000 9,000	1914 1914 1916 1922	9,000 9,000 9,000 9,000	1914 1914 1918 1923 1924	9,000 9,000 9,000 9,000 9,000	1914 1914 1918 1924 1924 Total	9,000 9,000 9,000 9,000 9,000 162,000
Magpie Rivière Magpie	50 19	64 27					1961	900	1961 Total	900 1,800
Manic #1 Rivière Manicouagan	49 11	68 20			1966	61,470	1966	61,470	1967 Total	61,470 184,410
Manic #2 Rivière Manicouagan	49 20	68 26	1965 1965	126,900 126,900	1965 1966	126,900 126,900	1965 1966	126,900 126,900	1965 1967 Total	126,900 126,900 1,015,200
Manic #3 Rivière Manicouagan	49 44	68 36	1975	197,200	1976	197,200	1976 1976	197,200 197,200	1976 1976 Total	197,200 197,200 1,183,200
Manic #5 Rivière Manicouagan	50 39	68 44	1970 1970	161,500 161,500	1970 1971	161,500 161,500	1970 1971	161,500 161,500	1970 1971 Total	161,500 161,500 1,292,000
Mitis #1 Rivière Mitis	48 36	68 08					1922	2,400	1929 Total	4,000 6,400
Mitis #2 Rivière Mitis	48 37	68 09							1947 Total	4,250 4,250
Outardes #2 Rivière aux Outardes	49 08	68 23			1978	151,300	1978	151,300	1978 Total	151,300 453,900
Outardes #3 Rivière aux Outardes	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969 Total	189,050 756,200
Outardes #4 Rivière aux Outardes	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969 Total	158,000 632,000
Paugan Rivière Gatineau	45 49	75 56	1931 1985	24,225 31,100	1956 1986	32,400 31,100	1983 1987	31,100 31,100	1984 1988 Total	31,100 31,100 243,225
Pont Arnaud Rivière Chicoutimi	71 08	48 25			1912	1,700	1917	1,875	1917 Total	1,875 5,450
Première Chute Rivière Outaouais	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1975 Total	31,050 124,200
Rapide #2 Rivière Outaouais	48 56	78 35	1954	12,000	1954	12,000	1956	12,000	1964 Total	12,000 48,000
Rapide #7 Rivière Outaouais	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949 Total	14,250 57,000
Rapide Blanc Rivière St-Maurice	47 48	72 59	1934	30,600	1943	30,600	1955 1987	30,600 33,600	1985 1988 Total	33,600 33,600 192,600
Rapide Des Iles Rivière Outaouais	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973 Total	36,630 146,520
Rapide Farmers Rivière Gatineau	45 30	75 47	1927	19,125	1927	20,000	1927	20,000	1929 1947 Total	20,000 19,125 98,250
Rapide des Quinze Rivière Outaouais	47 35	79 18	1923	8,000	1923	8,000	1951 1984	26,000 11,000	1955 1985 Total	26,000 11,000 90,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Hydro Québec										
Rawdon Rivière Ouareau	46 03	73 44							1928 Total	1,720 1,720
Rivière des Prairies Rivière des Prairies	45 35	73 39	1929	7,500	1929	7,500	1930 1986	7,500 8,600	1985 1987 Total	8,600 8,600 48,300
Sept Chutes Riv. Ste-Anne du Nord	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916 Total	4,680 18,720
Shawinigan #2 Rivière St-Maurice	46 32	72 46	1911 1986	14,000 39,800	1911 1987	14,000 15,300	1929 1987	30,000 38,900	1986 1988 Total	15,300 15,300 182,600
Shawinigan #3 Rivière St-Maurice	46 32	72 46			1983	57,300	1984	57,300	1984 Total	57,300 171,900
St Alban Rivière Ste-Anne	46 42	72 05							1927 Total	3,000 3,000
St Narcisse Rivière Batiscan	46 33	72 25					1926	7,500	1926 Total	7,500 15,000
St Raphael Rivière Du Sud	46 48	70 45			1921	850	1921	850	1921 Total	850 2,550
Trenche Rivière St-Maurice	45 45	72 52	1950	47,700	1951	47,700	1982 1984	50,400 50,400	1983 1985 Total	50,400 50,400 297,000
				Total Hydro Québec						**22,836,030**
Hydro-Sherbrooke										
Drummond Rivière Magog	45 24	71 53					1928	580	1928 Total	300 880
Eustis Rivière Coaticook	45 18	71 53							1987 Total	700 700
Frontenac Rivière Magog	45 24	71 54					1917	1,250	1917 Total	1,250 2,500
Paton Rivière Magog	45 24	71 54					1959	720	1960 Total	720 1,440
Rock Forest Rivière Magog	45 20	72 00					1911	940	1911 Total	940 1,880
Weedon Rivière St-Francois	45 40	71 28			1920	1,040	1920	1,040	1926 Total	1,040 3,120
Westbury Rivière St-Francois	45 31	71 37					1928	2,000	1928 Total	2,000 4,000
				Total Hydro-Sherbrooke						**14,520**
Hydromega Devel. Inc.										
Mont Laurier Rivière du Lièvre	46 34	75 30			1937	560	1951	900	1951 Total	900 2,360
				Total Hydromega Devel. Inc.						**2,360**
Iron Ore Co Of Canada										
Ste Marguerite Rivière Ste Marguerite	50 13	66 40					1954	8,800	1954 Total	8,800 17,600
				Total Iron Ore Co Of Canada						**17,600**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Jonquière Ville De										
Jonquière #1	48 25	71 15					1924	1,280	1948	2,812
Rivière aux Sables									Total	4,092
Total Jonquière Ville De										**4,092**
La Cie Hydro-Elect Manicouagan										
McCormick Dam	49 12	68 20	1951	35,625	1952	35,625	1957	40,000	1958	40,000
Rivière Manicouagan					1958	40,000	1965	56,250	1965	56,250
									Total	303,750
Total La Cie Hydro-Elect Manicouagan										**303,750**
La Cie Price Ltée										
Adam Cunningham	48 40	71 10							1953	6,375
Lac Brochet									Total	6,375
Chicoutimi	48 25	71 03							1923	9,900
Rivière Chicoutimi									Total	9,900
Chute aux Galets	48 40	71 11					1921	6,800	1921	6,800
Rivière Shipshaw									Total	13,600
Jim Gray	48 42	71 10					1953	25,500	1953	25,500
Lac Lamothe									Total	51,000
Jonquière Mill	48 25	71 15					1926	1,200	1942	1,200
Rivière aux Sables									Total	2,400
Kenogami	48 25	71 15					1912	2,345	1912	2,345
Rivière aux Sables									Total	4,690
Murdock Willson	48 27	70 14							1957	51,000
Rivière Shipshaw									Total	51,000
Total La Cie Price Ltée										**138,965**
Maclaren Quebec Power Co										
Dufferin Falls	45 36	75 25					1958	19,125	1959	19,125
Rivière du Lièvre									Total	38,250
High Falls	45 47	75 38	1929	25,000	1929	25,000	1929	25,000	1933	25,000
Rivière du Lièvre									Total	100,000
Masson	45 34	75 20	1933	28,000	1933	28,000	1933	28,000	1933	28,000
Rivière du Lièvre									Total	112,000
Total Maclaren Quebec Power Co										**250,250**
Magog Ville De										
Magog	45 16	72 07					1911	900	1911	900
Lac Memphremagog									Total	1,800
Total Magog Ville De										**1,800**
Papier Journal Domtar Ltée										
Birds	46 44	71 42							1937	1,920
Rivière Jacques Cartier									Total	1,920
Mac Dougall	46 45	71 42					1925	1,200	1927	1,200
Rivière Jacques Cartier									Total	2,400
Total Papier Journal Domtar Ltée										**4,320**
Pembroke Elect. Light Co. Ltd										
Waltham	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950	2,250
Rivière Noire									1951	2,250
									Total	9,080
Total Pembroke Elect. Light Co. Ltd										**9,080**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Soc d'Elect et de Chimie Alcan Ltée										
Chute à Caron Rivière Saguenay	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934 Total	45,000 180,000
Chute à la Savanne Rivière Péribonka	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953 1953 Total	37,450 37,450 187,250
Chute des Passes Rivière Péribonka	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960 1960 Total	148,500 148,500 742,500
Chute du Diable Rivière Péribonka	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952 1952 Total	37,450 37,450 187,250
Isle Maligne Lac St-Jean	48 35	71 38	1925 1925 1926	28,000 28,000 28,000	1925 1925 1926	28,000 28,000 28,000	1925 1925 1928	28,000 28,000 28,000	1925 1925 1937 Total	28,000 28,000 28,000 336,000
			Total Soc d'Elect et de Chimie Alcan Ltée							**1,633,000**
Soc D'Elect et de Chimie Alcan Ltée										
Shipshaw Rivière Saguenay	48 26	71 12	1942 1943 1943	60,000 60,000 60,000	1942 1943 1943	60,000 60,000 60,000	1943 1943 1943	58,500 60,000 60,000	1943 1943 1943 Total	58,500 60,000 60,000 717,000
			Total Soc D'Elect et de Chimie Alcan Ltée							**717,000**
			Total Quebec							**25,994,719**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Abitibi-Price Inc										
Iroquois Falls	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
Abitibi River			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
									Total	21,485
Island Falls	49 32	81 23	1979	14,040	1981	14,040	1982	14,040	1986	14,040
Abitibi River									Total	56,160
Twin Falls	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
Abitibi Lake									1927	4,050
									Total	20,250
Total Abitibi-Price Inc										**97,895**
Almonte Public Utilities Comm										
Almonte	45 14	76 12					1924	400	1928	440
Mississippi River									Total	840
Total Almonte Public Utilities Comm										**840**
Boise Cascade Canada Ltd										
Calm Lake	48 48	92 10					1928	4,675	1928	4,675
Calm Lake									Total	9,350
Fort Frances	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
Rainy River			1955	1,600	1955	1,600	1955	1,600	1955	1,600
									Total	12,800
Kenora	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
Lake Of The Woods			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
									Total	11,500
Norman	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
Lake Of The Woods									1925	3,300
									Total	16,500
Sturgeon Falls	48 42	92 15					1927	3,825	1927	3,825
Seine River									Total	7,650
Total Boise Cascade Canada Ltd										**57,800**
Bracebridge Hydro										
Bracebridge Falls	45 03	79 19					1902	300	1905	300
Muskoka River									Total	600
High Falls	45 00	79 15							1948	800
Muskoka River									Total	800
Wilsons Falls	45 02	79 19							1909	600
Muskoka River									Total	600
Total Bracebridge Hydro										**2,000**
Campbellford Town Of										
Crow Bay	44 20	77 46					1908	900	1912	1,175
Trent Canal									Total	2,075
Total Campbellford Town Of										**2,075**
Canadian Niagara Power Co Ltd										
Rankine	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
Niagara River			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
									Total	94,675
Total Canadian Niagara Power Co Ltd										**94,675**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
E B Eddy Forest Products Ltd										
Eddy Ottawa River	45 25	75 43			1909	3,000	1909	3,000	1912 Total	3,300 9,300
Espanola Spanish River	46 16	81 46	1906	1,250	1906	1,250	1906 1945	1,250 1,170	1906 1945 Total	1,250 7,700 13,870
					Total E B Eddy Forest Products Ltd					**23,170**
Gananoque Light & Power Ltd										
Brewers Mills Cataraqui River	44 24	76 19			1940	300	1940	300	1940 Total	300 900
Gananoque Gananoque River	44 20	76 10							1939 Total	600 600
Jones Falls Cataraqui River	44 33	76 14	1948	180	1948	800	1950	800	1950 Total	800 2,580
Kingston Mills Cataraqui River	44 18	76 27			1914	600	1926	800	1977 Total	500 1,900
Washburn Cataraqui River	44 23	76 20							1984 Total	150 150
					Total Gananoque Light & Power Ltd					**6,130**
Great Lakes Power Co Ltd										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975 Total	22,500 38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982 Total	18,200 54,600
Gartshore Falls Montreal River	47 15	84 35							1958 Total	20,000 20,000
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950 Total	9,675 23,175
Hogg Montreal River	47 12	84 36							1964 Total	15,000 15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959 Total	20,000 20,000
Mackay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957 Total	22,500 40,500
Mcphail Falls Michipicoten River	47 56	84 40					1954	5,000	1954 Total	5,000 10,000
Scott Falls Michipicoten River	47 56	84 45					1952	6,800	1952 Total	6,800 13,600
					Total Great Lakes Power Co Ltd					**235,575**
Inco Metals Co										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985 Total	6,700 21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966 1966 Total	3,000 3,000 17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919 Total	1,500 4,500
Wabageshik Vermilion River	46 19	81 31					1912	1,600	1935 Total	2,140 3,740
					Total Inco Metals Co					**46,890**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Macmillan Bloedel Ltd										
Sturgeon Falls	46 22	79 55	1912	1,800	1932	1,415	1942	1,685	1942	1,685
Sturgeon River							1942	1,350	1964	1,415
									Total	9,350
			Total Macmillan Bloedel Ltd							**9,350**
Malette Kraft Pulp And Power										
Smooth Rock Falls	49 12	81 38					1917	4,000	1917	4,000
Mattagami River									Total	8,000
			Total Malette Kraft Pulp And Power							**8,000**
Ontario Hydro										
Abitibi Canyon	49 53	81 34	1933	48,500	1977	70,000	1977	70,000	1978	70,000
Abitibi River									1979	70,000
									Total	328,500
Aguasabon	48 47	87 08					1948	22,500	1948	22,500
Aguasabon River									Total	45,000
Alexander	49 08	88 21	1930	18,000	1931	18,000	1931	18,000	1945	18,000
Nipigon River									1958	18,000
									Total	90,000
Arnprior	45 26	76 21					1976	39,000	1976	39,000
Madawaska River									Total	78,000
Aubrey Falls	46 58	83 13					1969	68,500	1969	68,500
Mississagi River									Total	137,000
Auburn	44 19	78 19			1911	625	1911	625	1987	625
Otonabee River									Total	1,875
Barrett Chute	45 15	76 45	1942	24,000	1942	24,000	1968	62,000	1968	62,000
Madawaska River									Total	172,000
Big Chute	44 53	79 41	1911	900	1911	900	1911	900	1919	1,600
Severn River									Total	4,300
Big Eddy	45 01	79 45					1941	4,500	1941	4,500
Muskoka River									Total	9,000
Bingham Chute	46 05	79 24					1923	450	1924	450
South River									Total	900
Calabogie	45 18	76 42					1917	2,500	1917	2,500
Madawaska River									Total	5,000
Cameron	49 09	88 20	1920	10,600	1920	10,600	1925	10,600	1925	10,600
Nipigon River					1926	10,600	1926	10,600	1959	20,000
									Total	83,600
Caribou Falls	50 15	94 58			1958	28,500	1958	28,500	1958	28,500
English River									Total	85,500
Chats Falls	45 28	76 14	1958	23,500	1958	23,500	1958	23,500	1958	23,500
Ottawa River									Total	94,000
Chenaux	45 35	76 40	1950	17,000	1950	17,000	1951	17,000	1951	17,000
Ottawa River			1951	17,000	1951	17,000	1951	17,000	1951	17,000
									Total	136,000
Coniston	46 28	80 49			1905	1,000	1907	1,250	1915	2,500
Wanapitei River									Total	4,750
Crystal Falls	46 27	79 52	1921	2,125	1921	2,125	1921	2,125	1921	2,125
Sturgeon River									Total	8,500
Decew Falls #1	43 07	79 16	1904	5,000	1904	5,000	1905	6,400	1905	6,400
Welland Canal							1911	6,400	1911	6,400
									Total	35,600
Decew Falls #2	43 07	79 16					1954	64,000	1955	64,000
Welland Canal									Total	128,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Des Joachims Ottawa River	46 11	77 42	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1987 Total	50,000 50,000 400,000
Ear Falls English River	50 38	93 14	1930	5,000	1937	4,500	1940	6,000	1948 Total	6,000 21,500
Elliott Chute South River	46 04	79 23							1929 Total	1,800 1,800
Eugenia Beaver River	44 20	80 32			1915	1,200	1920	2,400	1987 Total	1,400 5,000
Frankford Trent River	44 11	77 36	1913	812	1913	812	1913	812	1913 Total	812 3,248
George W Rayner Mississagi River	46 26	83 23					1950	23,500	1950 Total	23,500 47,000
Hagues Reach Trent River	44 17	77 48			1925	1,400	1925	1,400	1925 Total	1,400 4,200
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1,400 1,400
Harmon Mattagami River	50 10	82 10					1965	68,000	1965 Total	68,000 136,000
Healey Falls Trent River	44 23	77 46			1913	3,750	1914	3,750	1919 Total	3,750 11,250
High Falls Mississippi River	44 57	76 36			1920	875	1920	700	1920 Total	700 2,275
Hound Chute Montreal River	47 18	79 42	1910	875	1910	875	1910	875	1911 Total	875 3,500
Indian Chute Montreal River	47 50	80 27					1923	1,800	1924 Total	1,800 3,600
Kakabeka Falls Kaministikwia River	48 25	89 38	1906	6,350	1906	6,350	1913	6,350	1914 Total	9,350 28,400
Kipling Mattagami River	50 15	82 08					1966	66,000	1987 Total	66,000 132,000
Lakefield Otonabee River	44 25	78 16							1928 Total	2,500 2,500
Little Long Mattagami River	50 00	82 10					1963	64,000	1963 Total	64,000 128,000
Lower Notch Montreal River	54 78	79 27					1971	120,000	1971 Total	120,000 240,000
Lower Sturgeon Mattagami River	48 49	81 29					1923	4,000	1923 Total	4,000 8,000
Manitou Falls English River	50 35	93 27	1956	16,000	1956	16,000	1956	16,000	1956 1958 Total	16,000 16,000 80,000
Matabitchuan Matabitchuan River	47 07	79 30	1910	1,875	1910	1,875	1910	1,875	1910 Total	1,875 7,500
Mc Vittie Wanapitei River	46 17	80 51					1912	1,250	1912 Total	1,250 2,500
Merrickville Rideau River	44 55	75 50					1915	550	1929 Total	500 1,050
Meyersburg Trent River	44 15	77 48			1924	2,000	1924	2,000	1924 Total	2,000 6,000
Mountain Chute Madawaska River	45 11	76 50					1967	75,000	1967 Total	75,000 150,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Nipissing South River	46 06	79 29					1909	1,400	1909 Total	1,250 2,650
Ontario Power Niagara River	43 05	79 05	1905 1908 1911	7,500 8,776 8,776	1905 1908 1911	7,500 8,776 8,776	1905 1909 1913	7,500 8,776 8,776	1906 1910 1913 Total	8,776 8,776 8,776 101,484
Otter Rapids Abitibi River	50 11	81 37	1961	46,000	1961	46,000	1963	46,000	1963 Total	46,000 184,000
Otto Holden Ottawa River	46 23	78 43	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1953 Total	27,000 27,000 216,000
Pine Portage Nipigon River	49 18	88 19	1950	33,000	1950	33,000	1954	38,500	1954 Total	38,500 143,000
Ragged Rapids Muskoka River	45 01	79 41					1938	4,500	1938 Total	4,500 9,000
Ranney Falls Trent River	44 18	77 48			1922	4,500	1922	4,500	1926 Total	900 9,900
Red Rock Falls Mississagi River	46 19	83 17					1960	22,500	1961 Total	22,500 45,000
Robert H Saunders St Lawrence River	45 01	74 47	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1959 1959 1959 Total	60,000 60,000 60,000 60,000 960,000
Sandy Falls Mattagami River	48 31	81 27			1911	950	1911	950	1916 Total	1,875 3,775
Seymour Trent River	44 19	77 46	1909	750	1909	600	1910	600	1911 1911 Total	600 600 3,150
Sidney Trent River	44 08	77 36	1911	937	1911	937	1911	937	1911 Total	937 3,748
Sills Island Trent River	44 12	77 36					1936	1,350	1942 Total	1,200 2,550
Silver Falls Kaministikwia River	48 41	89 37							1959 Total	50,000 50,000
Sir Adam Beck #1 Niagara River	43 09	79 03	1922 1955	45,000 63,500	1922 1955	45,000 55,000	1924 1971 1985	55,000 54,000 55,000	1924 1984 1986 Total	63,500 54,000 55,000 545,000
Sir Adam Beck #2 Niagara River	43 09	79 03	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1958	80,500 80,500 80,500 80,500	1954 1955 1955 1958 Total	80,500 80,500 80,500 80,500 1,288,000
Sir Adam Beck Pgs Niagara River	43 09	79 04	1957	31,000	1957	31,000	1957 1958	31,000 31,000	1958 1958 Total	31,000 31,000 186,000
South Falls South Muskoka River	45 00	79 18			1916	750	1925	2,000	1925 Total	2,000 4,750
Stewartville Madawaska River	45 25	76 30	1948	24,000	1948	24,000	1948	24,000	1969 1969 Total	51,000 51,000 174,000
Stinson Wanapitei River	46 31	80 43					1925	2,500	1925 Total	2,500 5,000
Trethewey Falls South Muskoka River	44 59	79 16							1929 Total	1,600 1,600

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Wawaitin Mattagami River	48 21	81 30	1912	3,750	1912	3,750	1913	2,500	1918 Total	2,500 12,500
Wells Mississagi River	46 20	83 35					1970	107,000	1970 Total	107,000 214,000
Whitedog Falls Winnipeg River	50 07	94 52			1958	24,000	1958	24,000	1958 Total	24,000 72,000
			Total Ontario Hydro							**7,111,355**
Orillia Water Light & Power Comm										
Matthias Muskoka River	45 00	79 18							1950 Total	2,812 2,812
Minden Gull River	44 56	78 43					1935	1,800	1935 Total	1,800 3,600
Swift Rapids Severn River	44 51	79 30			1966	2,700	1966	2,700	1978 Total	2,700 8,100
			Total Orillia Water Light & Power Comm							**14,512**
Ottawa Hydro										
Chaudiere #2 Ottawa River	45 25	75 43			1909	1,462	1909	1,462	1909 Total	1,462 4,386
Chaudiere #4 Ottawa River	45 25	75 43					1900	3,960	1900 Total	3,960 7,920
			Total Ottawa Hydro							**12,306**
Parry Sound Public Utilities Comm										
Parry Sound Seguin Basin	45 22	80 01					1919	420	1919 Total	920 1,340
			Total Parry Sound Public Utilities Comm							**1,340**
Peterborough Utilities Comm										
Peterborough Otonabee River	44 18	78 19			1902	1,200	1905	1,400	1920 Total	1,500 4,100
			Total Peterborough Utilities Comm							**4,100**
Renfrew Hydro Electric Comm										
Plant #1 Bonnechere River	45 30	76 43			1912	270	1912	270	1954 Total	480 1,020
Plant #2 Bonnechere River	45 30	76 43					1900	580	1900 Total	380 960
			Total Renfrew Hydro Electric Comm							**1,980**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Hydro Kapuskasing River	49 30	82 25							1923 Total	1,800 1,800
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 Total	13,200 52,800
			Total Spruce Falls Power & Paper Co Ltd							**54,600**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
St Lawrence Seaway Authority										
Welland Welland Canal	43 09	79 11			1932	5,000	1932	5,000	1932 Total	5,000 15,000
			Total St Lawrence Seaway Authority							**15,000**
Sundridge Power										
Eagle River Eagle River	49 48	93 13							1928 Total	1,760 1,760
Mckenzie Falls Eagle River	49 49	93 13							1938 Total	1,120 1,120
Wainwright Falls Wabigoon River	49 50	92 53							1928 Total	1,000 1,000
			Total Sundridge Power							**3,880**
Trent University										
Nassau Otonabee River	44 21	78 18			1902	360	1902	360	1926 Total	1,500 2,220
			Total Trent University							**2,220**
			Total Ontario							**7,805,693**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Manitoba										
Manitoba Hydro										
Grand Rapids Saskatchewan River	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 Total	109,250 437,000
Great Falls Winnipeg River	50 27	96 00	1923	22,000	1923	22,000	1926 1928	22,000 22,000	1927 1928 Total	22,000 22,000 132,000
Jenpeg Nelson River	54 32	98 02	1977	31,000	1978	31,000	1978 1979	31,000 31,000	1978 1979 Total	31,000 31,000 186,000
Kelsey Nelson River	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 Total	33,750 33,750 236,250
Kettle Rapids Nelson River	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 Total	102,000 102,000 102,000 1,224,000
Laurie River No 1 Laurie River	56 14	101 00					1952	2,475	1952 Total	2,475 4,950
Laurie River No 2 Laurie River	56 15	101 07							1958 Total	5,400 5,400
Long Spruce Nels On R Iver	56 24	94 22	1977 1978	98,000 98,000	1977 1978	98,000 98,000	1978 1979 1979	98,000 98,000 98,000	1978 1979 1979 Total	98,000 98,000 98,000 980,000
Mc Arthur Winnipeg River	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 Total	7,650 7,650 61,200
Pine Falls Winnipeg River	50 34	96 11	1951	13,950	1951	13,950	1952 1952	13,950 13,950	1952 1952 Total	13,950 13,950 83,700
Seven Sisters Winnipeg River	50 07	96 02	1931	25,000	1931	25,000	1931 1950	25,000 25,000	1949 1952 Total	25,000 25,000 150,000
				Total Manitoba Hydro						**3,500,500**
Winnipeg City Of										
Pointe Du Bois Winnipeg River	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1925	3,000 4,000 5,200 5,200	1911 1914 1923 1925 Total	3,000 4,000 5,200 5,200 68,600
Slave Falls Winnipeg River	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 Total	9,000 9,000 72,000
				Total Winnipeg City Of						**140,600**
				Total Manitoba						**3,641,100**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Saskatchewan										
Saskatchewan Power Corp										
Charlot River Charlot River	59 37	109 08					1978	5,130	1978 Total	5,130 10,260
Coteau Creek Saskatchewan River	51 17	106 52			1968	55,980	1968	55,980	1968 Total	55,980 167,940
E B Campbell Saskatchewan River	53 42	103 20	1963 1964	33,750 33,750	1963 1964	33,750 33,750	1963 1966	33,750 38,700	1963 1967 Total	33,750 38,700 279,900
Island Falls Churchill River	55 30	102 23	1928 1930	800 11,900	1928 1937	800 18,000	1930 1939	11,900 18,000	1930 1948 1959 Total	11,900 18,000 17,100 108,400
Nipawin Saskatchewan River	53 19	104 03			1985	85,000	1985	85,000	1986 Total	85,000 255,000
Waterloo Charlot River	59 38	108 58							1961 Total	9,560 9,560
Wellington Lake Charlot River	59 38	109 04					1939	2,400	1959 Total	2,400 4,800
			Total Saskatchewan Power Corp							**835,860**
			Total Saskatchewan							**835,860**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Alberta										
Alberta Power Ltd										
Jasper Astoria River	52 48	118 03					1949	450	1956 Total	950 1,400
Total Alberta Power Ltd										**1,400**
Transalta Utilities Corp										
Barrier Kananaskis River	51 02	115 02							1947 Total	9,560 9,560
Bearspaw Bow River	51 08	114 18							1954 Total	15,300 15,300
Bighorn North Saskatchewan R	52 18	116 19					1972	59,000	1972 Total	59,000 118,000
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967 Total	161,500 305,500
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957 Total	17,000 34,000
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954 Total	21,150 46,650
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911 Total	5,625 18,000
Interlakes Upper Kananaskis L	50 38	115 08							1955 Total	5,040 5,040
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951 Total	9,560 16,360
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967 Total	9,720 19,440
Pocaterra Kananaskis River	50 45	115 07							1955 Total	13,500 13,500
Rundle Spray River	51 05	115 22					1951	17,000	1960 Total	29,750 46,750
Spray Spray River	51 04	115 24					1951	40,400	1960 Total	40,400 80,800
Three Sisters Spray River	51 00	115 23							1951 Total	3,400 3,400
Total Transalta Utilities Corp										**732,300**
Total Alberta										**733,700**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
British Columbia - Colombie-Britannique										
Alcan Smelters & Chemicals Ltd										
Kemano	53 34	127 56	1954	97,600	1954	97,600	1954	97,600	1956	105,600
Nechako Reservoir			1956	97,600	1957	105,600	1958	105,600	1967	105,600
									Total	812,800
					Total Alcan Smelters & Chemicals Ltd					**812,800**
British Columbia Hydro & Power Auth										
Aberfeldie	49 38	115 17					1922	2,500	1922	2,500
Bull River									Total	5,000
Alouette	49 23	122 18							1928	8,000
Alouette Lake									Total	8,000
Ash River	49 24	125 05							1959	25,200
Ash River									Total	25,200
Bridge River #1	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954	45,000
Bridge River									Total	180,000
Bridge River #2	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960	62,000
Bridge River									Total	248,000
Cheakamus	49 55	123 18					1957	70,000	1957	70,000
Cheakamus River									Total	140,000
Clayton Falls	52 22	126 48							1961	702
Clayton Creek									Total	702
Clowhom	49 43	123 32							1958	30,000
Clowhom River									Total	30,000
Elko Plant	49 18	115 04					1924	4,800	1924	4,800
Elk River									Total	9,600
Falls River	54 00	129 44					1930	4,800	1960	4,800
Falls River									Total	9,600
Gordon M Shrum	55 58	122 07	1968	227,000	1968	227,000	1968	227,000	1969	227,000
Peace River			1969	227,000	1971	227,000	1972	227,000	1972	227,000
							1974	300,000	1980	300,000
									Total	2,416,000
John Hart	50 03	125 20	1948	20,000	1949	20,000	1949	20,000	1949	20,000
Campbell River							1953	20,000	1953	20,000
									Total	120,000
Jordan River	48 25	124 03							1971	150,000
Jordan River									Total	150,000
Kootenay Canal	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976	132,300
Kootenay River									Total	529,200
La Joie	50 48	122 52							1957	22,000
Dounton Lake									Total	22,000
Ladore Falls	50 02	125 23					1956	27,000	1957	27,000
Campbell River									Total	54,000
Lake Buntzen #1	49 23	122 52							1951	50,000
Lake Buntzen									Total	50,000
Lake Buntzen #2	49 22	122 53			1913	8,900	1914	8,900	1914	8,900
Lake Buntzen									Total	26,700
Mica	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977	434,000
Columbia River									Total	1,736,000
Peace Canyon	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980	175,000
Peace River									Total	700,000
Puntledge	49 41	125 02							1955	27,000
Puntledge River									Total	27,000
Revelstoke	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984	460,750
Columbia River									Total	1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Ruskin	49 12	122 25			1930	35,200	1938	35,200	1950	35,200
Hayward Lake									Total	105,600
Seton	50 41	121 56							1956	42,000
Seton Creek									Total	42,000
Seven Mile	49 01	117 32			1979	202,500	1980	202,500	1980	202,500
Pend D'Oreille River									Total	607,500
Shuswap Falls	50 15	118 39					1929	2,400	1942	2,800
Shuswap River									Total	5,200
Spillimacheen	50 54	116 25			1955	900	1955	900	1955	2,200
Spillimacheen River									Total	4,000
Stave Falls	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922	10,500
Stave Lake									1925	10,500
									Total	52,500
Strathcona	50 00	125 34					1958	33,750	1968	33,750
Campbell River									Total	67,500
Wahleach	49 14	121 44							1952	60,000
Wahleach Lake									Total	60,000
Walter Hardman	50 49	118 03					1960	4,000	1965	4,000
Cranberry Creek									Total	8,000
Whatshan	50 00	118 05							1972	50,000
Whatshan Lake									Total	50,000
					Total British Columbia Hydro & Power Auth					**9,332,302**
Central Coast Power Corp										
Ocean Falls	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923	4,200
Link Lake									Total	12,200
					Total Central Coast Power Corp					**12,200**
Cominco Ltd										
Brilliant	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968	27,200
Kootenay River									Total	108,800
Waneta	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966	76,500
Pend D'Oreille River									Total	292,500
					Total Cominco Ltd					**401,300**
Macmillan Bloedel Ltd										
Powell River	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926	11,520
Powell Lake									1976	25,500
									Total	44,500
Stillwater	49 46	124 16					1930	16,000	1948	14,400
Lois Lake									Total	30,400
					Total Macmillan Bloedel Ltd					**74,900**
Nelson City Of										
City Of Nelson	49 30	117 30			1908	1,200	1929	2,400	1948	6,000
Kootenay River									Total	9,600
					Total Nelson City Of					**9,600**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
West Kootenay Power & Light Co Ltd										
Corra Linn Kootenay River	49 28	117 28			1932	13,500	1932	13,500	1932 Total	13,500 40,500
Lower Bonnington Kootenay River	49 28	117 30			1925	15,750	1925	15,750	1926 Total	15,750 47,250
South Slocan Kootenay River	49 28	117 31			1928	15,750	1928	15,750	1929 Total	15,750 47,250
Upper Bonnington Kootenay River	49 28	117 30	1907	5,063	1907	5,062	1914 1940	6,750 15,750	1916 1940 Total	6,750 15,750 55,125
Total West Kootenay Power & Light Co Ltd										**190,125**
Western Pulp Ltd Partnership										
Port Alice Victoria Lake	50 23	127 25							1953 Total	2,000 2,000
Woodfibre Henrietta Lake	49 40	123 20							1947 Total	2,587 2,587
Total Western Pulp Ltd Partnership										**4,587**
Westmin Resources Ltd										
Tennant Lake Tennant Lake	49 34	125 37							1966 Total	3,060 3,060
Thelwood Hydro Thelwood Lake	49 32	125 53							1985 Total	8,200 8,200
Total Westmin Resources Ltd										**11,260**
Total British Columbia - Colombie-Britannique										**10,849,074**

TABLE 5. Plant Generating Capacity, By Unit, 1988 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1988 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Yukon										
Yukon Electrical Co Ltd										
Mc Intyre Creek	60 44	135 06							1955	650
Mc Intyre Creek									Total	650
Porter Creek	60 44	135 07					1949	300	1952	700
Porter Creek									Total	1,000
Total Yukon Electrical Co Ltd										**1,650**
Yukon Energy Corp.										
Aishihik	63 31	135 50					1975	16,000	1975	16,000
Aishihik River									Total	32,000
Mayo River	63 31	135 50					1952	2,550	1958	2,550
Mayo River									Total	5,100
White Horse Rapids	60 42	135 03	1958	5,695	1958	5,695	1969	8,000	1984	23,600
Yukon River									Total	42,990
Total Yukon Energy Corp.										**80,090**
Total Yukon										**81,740**
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Snare Falls	63 41	115 56							1960	7,000
Snare River									Total	7,000
Snare Forks	63 41	115 56					1976	6,500	1976	6,500
Snare River									Total	13,000
Snare Rapids	63 24	116 15							1948	8,000
Snare River									Total	8,000
Taltson	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976	1,000
Taltson River									1976	1,000
									Total	22,000
Total N.W.T. Power Corp.										**50,000**
Nerco Con Mine Ltd										
Yellowknife	62 40	114 15							1941	3,360
Yellowknife River									Total	3,360
Total Nerco Con Mine Ltd										**3,360**
Total N.W.T. - T.N.O.										**53,360**
Total Canada										**57,936,447**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Abitibi-Price Inc										
Grand Falls	48 56	55 40					1931	5,000	1982	5,000
Heavy Fuel Oil - Mazout lourd									Total	10,000
Total Abitibi-Price Inc										**10,000**
Corner Brook Pulp & Paper Ltd										
Corner Brook	48 57	57 57							1957	6,600
Heavy Fuel Oil - Mazout lourd									Total	6,600
Total Corner Brook Pulp & Paper Ltd										**6,600**
Newfoundland & Labrador Hydro										
Holyrood	47 27	53 07			1970	175,000	1971	150,000	1979	150,000
Heavy Fuel Oil - Mazout lourd									Total	475,000
Total Newfoundland & Labrador Hydro										**475,000**
Newfoundland Light & Power Co Ltd										
St John's	47 34	52 43					1957	10,000	1959	20,000
Heavy Fuel Oil - Mazout lourd									Total	30,000
Total Newfoundland Light & Power Co Ltd										**30,000**
Public Works Canada										
Goose Bay	53 19	60 24	1953	2,000	1955	2,000	1956	2,000	1958	2,000
Diesel - Diésel									Total	8,000
Total Public Works Canada										**8,000**
Total Newfoundland - Terre-Neuve										**529,600**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Charlottetown	46 14	63 08	1931	1,500	1947	4,000	1951	7,500	1955	7,500
Heavy Fuel Oil - Mazout lourd					1960	10,000	1963	20,000	1968	20,000
									Total	70,500
Total Maritime Electric Co Ltd										**70,500**
Total Prince Edward Island - Île-Du-Prince-Édouard										**70,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Nova Scotia - Nouvelle écosse										
Bowaters Mersey Paper Co										
Brooklyn	44 03	64 42							1929	5,170
Heavy Fuel Oil - Mazout lourd									Total	5,170
Total Bowaters Mersey Paper Co										**5,170**
Nova Scotia Forest Industries Ltd										
Port Hawkesbury	45 36	61 21					1961	10,000	1971	17,560
Heavy Fuel Oil - Mazout lourd									Total	27,560
Total Nova Scotia Forest Industries Ltd										**27,560**
Nova Scotia Power Corp										
Glace Bay	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
Canadian Bituminous - Bitumineux canadien									1967	36,000
									Total	96,000
Lingan	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
Canadian Bituminous - Bitumineux canadien									Total	632,800
Maccan	45 43	64 15							1949	15,000
Canadian Bituminous - Bitumineux canadien									Total	15,000
Point Tupper	45 37	61 22					1969	78,510	1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	228,510
Trenton	45 36	62 38			1955	20,000	1959	20,000	1969	150,000
Canadian Bituminous - Bitumineux canadien									Total	190,000
Tufts Cove	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
Heavy Fuel Oil - Mazout lourd									Total	355,000
Total Nova Scotia Power Corp										**1,517,310**
Scott Maritimes Pulp Ltd										
Abercrombie Point	45 39	62 43							1971	18,750
Spent Pulping Liquor - Lessive de pâte épuisée									Total	18,750
Total Scott Maritimes Pulp Ltd										**18,750**
Total Nova Scotia - Nouvelle écosse										**1,568,790**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
Atlantic Sugar Ltd										
Saint John	45 16	66 03					1962	2,500	1954	1,000
Heavy Fuel Oil - Mazout lourd									Total	3,500
Total Atlantic Sugar Ltd										**3,500**
Consolidated - Bathurst Ltd										
Bathurst	47 36	65 39			1937	6,000	1946	7,612	1958	7,000
Wood Refuse - Déchets de bois									Total	20,612
Total Consolidated - Bathurst Ltd										**20,612**
Fraser Inc										
Atholville	47 59	66 43					1956	5,000	1983	19,200
Spent Pulping Liquor - Lessive de pâte épuisée									Total	24,200
Edmundston	47 22	68 20					1947	3,800	1958	12,500
Heavy Fuel Oil - Mazout lourd									Total	16,300
Total Fraser Inc										**40,500**
Irving Pulp & Paper Ltd										
Saint John	45 15	66 06					1956	10,000	1960	12,500
Heavy Fuel Oil - Mazout lourd									Total	22,500
Total Irving Pulp & Paper Ltd										**22,500**
Miramichi Pulp & Paper Ltd										
Newcastle	47 00	65 34							1966	17,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	17,600
Total Miramichi Pulp & Paper Ltd										**17,600**
Nbip Forest Products Inc										
Dalhousie	48 04	66 23			1929	6,000	1930	750	1930	750
Heavy Fuel Oil - Mazout lourd									Total	7,500
Total Nbip Forest Products Inc										**7,500**
New Brunswick Electric Power Comm										
Chatham	47 02	65 28					1948	12,500	1956	20,000
Canadian Bituminous - Bitumineux canadien									Total	32,500
Coleson Cove	45 17	66 21			1976	350,000	1976	350,000	1977	350,000
Heavy Fuel Oil - Mazout lourd									Total	1,050,000
Courtenay Bay	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
Heavy Fuel Oil - Mazout lourd									Total	263,365
Dalhousie # 1	48 04	66 24							1969	100,000
Heavy Fuel Oil - Mazout lourd									Total	100,000
Dalhousie # 2	48 04	66 24							1980	200,000
Canadian Bituminous - Bitumineux canadien									Total	200,000
Grand Lake # 2	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
Canadian Bituminous - Bitumineux canadien									Total	85,000
Total New Brunswick Electric Power Comm										**1,730,865**
St Anne Nackawic Pulp & Paper Co										
Nackawic	46 00	67 15							1970	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Total St Anne Nackawic Pulp & Paper Co										**25,000**
Total New Brunswick - Nouveau Brunswick										**1,868,077**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Celanese Canada Inc										
Drummondville	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
Natural Gas - Gaz naturel									Total	7,500
Total Celanese Canada Inc										**7,500**
Hydro Québec										
Tracy	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
Heavy Fuel Oil - Mazout lourd									Total	600,000
Total Hydro Québec										**600,000**
La Cie Price Ltée										
Kenogami	48 25	71 15							1968	14,750
Heavy Fuel Oil - Mazout lourd									Total	14,750
Total La Cie Price Ltée										**14,750**
Mines Noranda Ltée										
Murdochville	48 58	65 31							1955	5,400
Waste Heat - Récupération thermique									Total	5,400
Total Mines Noranda Ltée										**5,400**
Total Quebec										**627,650**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Ontario										
Algoma Steel Corp Ltd										
Sault Ste Marie Natural Gas - Gaz naturel	46 31	84 20	1942	625	1942	625	1963	12,500	1963 Total	12,500 26,250
Total Algoma Steel Corp Ltd										**26,250**
Allied Chemicals Canada Ltd										
Amherstburg Natural Gas - Gaz naturel	42 06	83 06			1948	2,500	1957	3,750	1966 Total	4,700 10,950
Total Allied Chemicals Canada Ltd										**10,950**
Canadian General Electric Co Ltd										
Peterborough Natural Gas - Gaz naturel	44 18	78 19							1931 Total	2,000 2,000
Total Canadian General Electric Co Ltd										**2,000**
Dow Chemical Of Canada Ltd										
Sarnia Natural Gas - Gaz naturel	42 58	82 23					1963	28,800	1963 Total	28,800 57,600
Total Dow Chemical Of Canada Ltd										**57,600**
Great Lakes Forest Products Ltd										
Fort William Natural Gas - Gaz naturel	48 23	89 15			1963	17,100	1974	25,470	1975 Total	34,000 76,570
Total Great Lakes Forest Products Ltd										**76,570**
Hiram Walker & Son Ltd										
Walkerville Natural Gas - Gaz naturel	42 18	83 01					1956	2,500	1970 Total	5,000 7,500
Total Hiram Walker & Son Ltd										**7,500**
Inco Metals Company										
Iron Ore Recovery Waste Heat - Récupération thermique	46 28	81 04					1963	9,375	1963 Total	9,375 18,750
Total Inco Metals Company										**18,750**
James River Marathon Ltd										
Marathon Spent Pulping Liquor - Lessive de pâte épuisée	48 40	86 25			1946	7,500	1948	4,000	1948 Total	4,000 15,500
Total James River Marathon Ltd										**15,500**
Malette Kraft Pulp And Power										
Smooth Rock Falls Spent Pulping Liquor - Lessive de pâte épuisée	49 12	81 38							1976 Total	15,000 15,000
Total Malette Kraft Pulp And Power										**15,000**
Ontario Hydro										
Atikokan Lignite Coal - Charbon lignite	48 45	91 37							1985 Total	230,000 230,000
J Clark Keith Imported Bituminous - Bitumineux importé	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953 Total	66,000 264,000
Lakeview Imported Bituminous - Bitumineux importé	43 34	79 33	1962 1967	300,000 300,000	1963 1969	300,000 300,000	1965 1969	300,000 300,000	1965 1969 Total	300,000 300,000 2,400,000
Lambton Imported Bituminous - Bitumineux importé	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970 Total	510,000 2,040,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Ontario										
Ontario Hydro										
Lennox	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
Heavy Fuel Oil - Mazout lourd									Total	2,200,000
Nanticoke	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
Imported Bituminous - Bitumineux importé			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									Total	4,096,000
Richard L Hearn	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
Imported Bituminous - Bitumineux importé			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									Total	1,200,000
Thunder Bay	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
Lignite Coal - Charbon lignite									Total	423,000
			Total Ontario Hydro							**12,853,000**
Polysar Ltd										
Sarnia	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
Natural Gas - Gaz naturel									Total	51,031
			Total Polysar Ltd							**51,031**
Redpath Sugars Ltd										
Toronto	43 40	79 23							1959	2,500
Natural Gas - Gaz naturel									Total	2,500
			Total Redpath Sugars Ltd							**2,500**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Mill	49 25	82 26					1945	12,500	1958	9,100
Natural Gas - Gaz naturel									Total	21,600
			Total Spruce Falls Power & Paper Co Ltd							**21,600**
Steico Inc										
Hamilton	43 14	79 51					1948	4,000	1959	6,000
Blast Furnace Gas - Gaz de haut fourneau									Total	10,000
			Total Steico Inc							**10,000**
Sunridge Power Corp.										
Dryden	49 47	92 49							1954	6,666
Natural Gas - Gaz naturel									Total	6,666
			Total Sunridge Power Corp.							**6,666**
Tricil Ltd										
Swaru Plant	43 14	79 51							1987	4,231
Shredded Refuse - Rebuts en morceaux									Total	4,231
			Total Tricil Ltd							**4,231**
			Total Ontario							**13,179,148**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
B C Sugar Refining Co Ltd										
Fort Garry Natural Gas - Gaz naturel	50 07	96 56					1940	1,500	1953 Total	2,500 4,000
Total B C Sugar Refining Co Ltd										**4,000**
Manitoba Forestry Resources Ltd										
The Pas Wood Refuse - Déchets de bois	55 05	123 01					1970	9,800	1970 Total	13,000 22,800
Total Manitoba Forestry Resources Ltd										**22,800**
Manitoba Hydro										
Brandon Lignite Coal - Charbon lignite	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958 1970 Total	33,000 105,000 237,000
Selkirk Lignite Coal - Charbon lignite	50 09	96 52					1960	66,000	1960 Total	66,000 132,000
Total Manitoba Hydro										**369,000**
Winnipeg City Of										
Amy Street Lignite Coal - Charbon lignite	49 53	97 09			1924	5,000	1924	5,000	1954 Total	25,000 35,000
Total Winnipeg City Of										**35,000**
Total Manitoba										**430,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Saskatchewan										
Domtar Chemicals Group										
Unity	52 27	109 10							1948	1,150
Natural Gas - Gaz naturel									Total	1,150
Total Domtar Chemicals Group										**1,150**
Hudson Bay Mining & Smelting Co Ltd										
Flin Flon	54 46	101 53					1951	6,000	1976	15,000
Heavy Fuel Oil - Mazout lourd									Total	21,000
Total Hudson Bay Mining & Smelting Co Ltd										**21,000**
Kalium Chemicals										
Belle Plaine	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
Natural Gas - Gaz naturel									Total	35,000
Total Kalium Chemicals										**35,000**
Saskatchewan Power Corp										
Boundary Dam	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
Lignite Coal - Charbon lignite							1973	150,000	1978	292,500
									Total	874,500
Estevan	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
Lignite Coal - Charbon lignite									Total	65,000
Poplar River	49 06	105 31					1980	294,000	1983	297,800
Lignite Coal - Charbon lignite									Total	591,800
Queen Elizabeth	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
Natural Gas - Gaz naturel									Total	241,000
Total Saskatchewan Power Corp										**1,772,300**
Weyerhaeuser Canada Ltd										
Prince Albert	53 12	105 51							1968	22,312
Spent Pulping Liquor - Lessive de pâte épuisée									Total	22,312
Total Weyerhaeuser Canada Ltd										**22,312**
Total Saskatchewan										**1,851,762**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978	68,000
Waste Gas - Gaz de récupération									Total	218,000
Total A E C Power Ltd										**218,000**
Alberta Government Services										
Legislature Building	53 33	113 28			1953	500	1959	800	1965	800
Natural Gas - Gaz naturel									Total	2,100
Total Alberta Government Services										**2,100**
Alberta Hospital-Edmonton										
Edmonton	53 33	113 28							1971	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Alberta Hospital-edmonton										**2,500**
Alberta Power Ltd										
Battle River	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975	154,000
Subbituminous Coal - Charbon sousbitumineux									1981	376,110
									Total	740,110
H R Milner	53 56	118 30							1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	150,000
Total Alberta Power Ltd										**890,110**
Alberta Power/Trans Alta										
Sheerness	51 30	111 40							1986	382,950
Subbituminous Coal - Charbon sousbitumineux									Total	382,950
Total Alberta Power/Trans Alta										**382,950**
Alberta Sugar Co										
Taber	49 47	112 08					1950	2,000	1967	4,300
Natural Gas - Gaz naturel									Total	6,300
Total Alberta Sugar Co										**6,300**
Alta Public Works Supply & Services										
Michener Centre South	52 16	113 48							1961	400
Natural Gas - Gaz naturel									Total	400
Total Alta Public Works Supply & Services										**400**
Amoco Canada Petroleum Co Ltd										
East Crossfield	51 26	114 01					1970	300	1970	300
Natural Gas - Gaz naturel									Total	600
Total Amoco Canada Petroleum Co Ltd										**600**
Bpco Incorporated										
Edmonton	53 33	113 28							1954	1,125
Natural Gas - Gaz naturel									Total	1,125
Total Bpoo Incorporated										**1,125**
Building Services Alta Hospital										
Ponoka Hospital	52 42	113 35			1961	600	1961	600	1984	515
Natural Gas - Gaz naturel									Total	1,715
Total Building Services Alta Hospital										**1,715**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Celanese Canada Inc										
Clover Bar Plant	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
Natural Gas - Gaz naturel									Total	19,800
Total Celanese Canada Inc										**19,800**
Edmonton Power										
Clover Bar	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
Natural Gas - Gaz naturel									Total	660,000
Rossdale	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
Natural Gas - Gaz naturel					1960	75,000	1963	75,000	1966	75,000
									Total	330,000
Total Edmonton Power										**990,000**
Foothills Hospital										
Calgary	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
Natural Gas - Gaz naturel									Total	18,000
Total Foothills Hospital										**18,000**
Gulf Canada Resources Inc										
Rimbey	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
Natural Gas - Gaz naturel									Total	4,000
Total Gulf Canada Resources Inc										**4,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
Waste Heat - Récupération thermique									Total	53,000
Total Medicine Hat City Of										**53,000**
Procter & Gamble Cellulose Ltd										
Wapiti River	55 10	118 48							1973	34,500
Natural Gas - Gaz naturel									Total	34,500
Total Procter & Gamble Cellulose Ltd										**34,500**
Sherritt-Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13					1954	2,500	1959	2,500
Natural Gas - Gaz naturel									Total	5,000
Total Sherritt-gordon Mines Ltd										**5,000**
Southern Alta Institute Of Tech										
Power Plant	51 03	114 05							1959	600
Natural Gas - Gaz naturel									Total	600
Total Southern Alta Institute Of Tech										**600**
St Regis (Alberta) Ltd										
Hinton	53 25	117 34							1957	21,960
Natural Gas - Gaz naturel									Total	21,960
Total St Regis (Alberta) Ltd										**21,960**
Suncor Inc										
Tar Island	56 57	111 26					1967	32,500	1967	32,500
Petroleum Coke - Coke de pétrole									Total	65,000
Total Suncor Inc										**65,000**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
The Canadian Salt Co Ltd										
Lindbergh	53 53	110 40					1958	960	1964	600
Natural Gas - Gaz naturel									Total	1,560
Total The Canadian Salt Co Ltd										**1,560**
Trans Alta Utilities Corp										
Keephills	53 30	114 33					1983	403,200	1983	403,200
Subbituminous Coal - Charbon sousbitumineux									Total	806,400
Sundance	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
Subbituminous Coal - Charbon sousbitumineux							1977	400,000	1980	400,000
									Total	2,200,000
Wabamun	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
Subbituminous Coal - Charbon sousbitumineux									Total	582,000
Total Trans Alta Utilities Corp										**3,588,400**
Total Alberta										**6,307,620**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
B C Forest Products Ltd										
Cowichan	48 53	124 13	1915	750	1915	800	1918	2,000	1966	5,000
Wood Refuse - Déchets de bois									Total	8,550
Crofton	48 52	123 39							1981	38,000
Heavy Fuel Oil - Mazout lourd									Total	38,000
Mackenzie	55 20	123 15							1979	20,000
Natural Gas - Gaz naturel									Total	20,000
Total B C Forest Products Ltd										**66,550**
B C Sugar										
Vancouver	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
Natural Gas - Gaz naturel									Total	5,500
Total B C Sugar										**5,500**
British Columbia Hydro & Power Auth										
Burrard	49 17	122 52	1962	150,000	1963	150,000	1965	150,000	1967	150,000
Natural Gas - Gaz naturel							1968	150,000	1975	162,500
									Total	912,500
Total British Columbia Hydro & Power Auth										**912,500**
Canadian Forest Products Ltd										
Port Mellon	49 32	123 29					1928	1,500	1947	3,000
Heavy Fuel Oil - Mazout lourd									Total	4,500
Total Canadian Forest Products Ltd										**4,500**
Cariboo Pulp & Paper Co										
Quesnel	52 59	122 30							1972	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	28,000
Total Cariboo Pulp & Paper Co										**28,000**
CIP Inc										
Gold River Pulp Mill	47 41	126 07					1966	1,500	1982	27,964
Biomas - Bio-masse									Total	29,464
Total CIP Inc										**29,464**
Crestbrook Forest Industries Ltd										
Skookumchuck	49 49	115 44							1968	15,000
Natural Gas - Gaz naturel									Total	15,000
Total Crestbrook Forest Industries Ltd										**15,000**
Crown Forest Industries Ltd										
Campbell River	50 04	125 17							1981	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Kelowna	49 53	119 29					1948	1,000	1948	6,250
Wood Refuse - Déchets de bois									Total	7,250
Total Crown Forest Industries Ltd										**32,250**
Evans Products Co Ltd										
Golden	51 18	116 58							1946	7,500
Wood Refuse - Déchets de bois									Total	7,500
Total Evans Products Co Ltd										**7,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1988

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
Macmillan Bloedel Ltd										
Harmac	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	36,750
Port Alberni	49 11	124 49							1963	26,000
Wood Refuse - Déchets de bois									Total	26,000
Powell River	49 52	124 33					1951	10,500	1967	36,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	46,500
Total Macmillan Bloedel Ltd										**109,250**
Northwood Pulp & Timber Ltd										
Fraser Flats	54 00	123 00					1973	28,800	1981	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	56,800
Total Northwood Pulp & Timber Ltd										**56,800**
Petro Canada										
Taylor	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
Natural Gas - Gaz naturel									Total	7,500
Total Petro Canada										**7,500**
Skeena Cellulose Inc.										
Skeena Pulp Operation	54 14	130 18					1950	7,500	1966	34,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
Total Skeena Cellulose Inc.										**42,000**
Weldwood Of Canada Ltd										
Flavelle Cedar Div	49 17	122 51					1915	3,000	1941	3,500
Wood Refuse - Déchets de bois									Total	6,500
Total Weldwood Of Canada Ltd										**6,500**
Westar Ltd										
Celgar Pulp Mill	51 02	118 32							1963	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Westar Ltd										**2,500**
Western Pulp Ltd Partnership										
Port Alice	50 23	127 27	1947	7,500	1949	3,500	1949	3,500	1976	16,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	31,100
Woodfibre	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	7,000
Total Western Pulp Ltd Partnership										**38,100**
Weyerhaeuser Canada Ltd										
Kamloops	50 40	120 19					1972	27,000	1972	14,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	41,000
Total Weyerhaeuser Canada Ltd										**41,000**
Total British Columbia - Colombie-Britannique										**1,404,914**
Total Canada										**27,838,861**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Iron Ore Company Of Canada										
Labrador City	52 57	66 55							1962	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 12									1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 13	52 55	66 52							1962	1,000
Diesel - Diésel									Total	1,000
			Total Iron Ore Company Of Canada							**3,000**
Newfoundland & Labrador Hydro										
Black Tickle	53 26	55 45			1978	250	1978	250	1978	300
Diesel - Diésel									Total	800
Cartwright	53 43	57 00	1978	250	1987	450	1987	450	1987	450
Diesel - Diésel									Total	1,600
Charlottetown	52 40	56 10			1975	136	1978	136	1986	250
Diesel - Diésel									Total	522
Davis Inlet	55 50	60 50			1975	136	1975	136	1985	250
Diesel - Diésel									Total	522
Flowers Cove	51 18	56 44	1970	600	1972	600	1973	700	1975	800
Diesel - Diésel									Total	2,700
Francois	47 34	56 44	1971	100	1980	175	1980	200	1980	250
Diesel - Diésel									Total	725
Goose Bay North	53 19	60 24	1952	750	1952	750	1952	750	1952	750
Diesel - Diésel			1958	1,000	1968	2,500	1969	2,600	1974	2,600
									Total	11,700
Grey River	47 35	57 06			1970	60	1975	136	1975	136
Diesel - Diésel									Total	332
Harbour Deep	50 22	56 31	1974	250	1975	136	1979	136	1980	136
Diesel - Diésel									Total	658
Hawkes Bay	50 36	57 10					1971	2,500	1971	2,500
Diesel - Diésel									Total	5,000
Hopedale	55 30	60 15			1975	182	1980	200	1984	250
Diesel - Diésel									Total	632
L'Anse Au Loup	51 30	56 50	1974	600	1974	600	1976	800	1984	1,100
Diesel - Diésel									Total	3,100
La Poile	47 41	58 24			1975	40	1975	60	1986	136
Diesel - Diésel									Total	236
Little Bay Islands	49 39	55 47	1970	100	1973	100	1975	100	1979	300
Diesel - Diésel									1980	300
									Total	900
Main Brook	51 11	56 01			1970	250	1974	250	1980	250
Diesel - Diésel									Total	750
Makkovik	55 05	59 11			1974	250	1978	250	1980	450
Diesel - Diésel									Total	950
Marys Harbour	52 18	55 50			1974	300	1975	250	1975	250
Diesel - Diésel									Total	800
Mccallum	47 37	56 14			1975	136	1975	136	1975	60
Diesel - Diésel									Total	332
Mud Lake	53 18	60 10			1975	60	1980	50	1980	50
Diesel - Diésel									Total	160
Nain	56 33	61 41	1974	300	1975	350	1975	300	1978	300
Diesel - Diésel									Total	1,250
Paradise River	53 25	57 17			1971	60	1971	40	1971	60
Diesel - Diésel									Total	160

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Petit Forte	47 22	54 40			1971	60	1971	60	1980	136
Diesel - Diésel									Total	256
Petites	47 37	58 36			1974	100	1974	100	1975	60
Diesel - Diésel									Total	260
Pond Cove	50 07	56 50			1978	920	1980	850	1981	800
Diesel - Diésel									Total	2,570
Port Hope Simpson	52 33	56 18			1974	250	1974	250	1975	136
Diesel - Diésel									Total	636
Postville	54 54	59 46	1973	75	1973	75	1976	75	1986	155
Diesel - Diésel									Total	380
Ramea	47 31	57 25	1970	300	1971	1,000	1972	442	1974	426
Diesel - Diésel							1977	568	1980	1,000
									Total	3,736
Rencontre East	47 37	55 14			1980	136	1980	136	1986	250
Diesel - Diésel									Total	522
Rigolet	54 12	58 25	1974	60	1980	134	1980	250	1982	90
Diesel - Diésel									Total	534
Roddickton	50 52	56 08	1975	1,000	1975	560	1975	450	1977	1,000
Diesel - Diésel									1981	450
									Total	3,460
South East Bight	47 23	54 35			1974	60	1974	60	1974	60
Diesel - Diésel									Total	180
St Anthony	51 22	55 35	1973	1,000	1973	1,000	1973	1,000	1975	1,000
Diesel - Diésel							1980	2,000	1982	2,000
									Total	8,000
St Brendans	48 52	53 40			1970	60	1974	250	1974	250
Diesel - Diésel									Total	560
St Lewis	52 18	55 48	1974	220	1978	136	1980	75	1987	250
Diesel - Diésel									Total	681
Westport	49 47	56 40	1970	60	1974	250	1980	250	1980	250
Diesel - Diésel									Total	810
Williams Harbour	57 53	52 26			1975	136	1975	136	1980	60
Diesel - Diésel									Total	332
Total Newfoundland & Labrador Hydro										**56,746**
Newfoundland Light & Power Co Ltd										
Aguathuna	48 33	58 46							1962	1,200
Diesel - Diésel									Total	1,200
Mobile Diesel Plant 1									1973	700
Diesel - Diésel									Total	700
Mobile Diesel Plant 2									1976	670
Diesel - Diésel									Total	670
Palmquist	48 57	54 34			1948	1,000	1953	1,000	1957	1,000
Diesel - Diésel									Total	3,000
Port Aux Basques	47 34	59 09	1949	250	1954	350	1957	350	1957	209
Diesel - Diésel					1964	250	1964	250	1969	2,500
									Total	4,159
Port Union	48 30	53 05							1961	500
Diesel - Diésel									Total	500
Salt Pond	47 01	55 11			1963	500	1963	500	1963	500
Diesel - Diésel									Total	1,500
St John's	47 34	52 43							1956	2,500
Diesel - Diésel									Total	2,500
Total Newfoundland Light & Power Co Ltd										**14,229**
Total Newfoundland - Terre-Neuve										**73,975**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Prince Edward Island - Île-Du-Prince-Édouard										
Summerside Town Of										
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									Total	11,136
Total Summerside Town Of										**11,136**
Total Prince Edward Island - Île-Du-Prince-Édouard										**11,136**
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co Ltd										
Brooklyn	44 03	64 42							1988	1,500
Light Fuel Oil - Mazout léger									Total	1,500
Total Bowaters Mersey Paper Co Ltd										**1,500**
Total Nova Scotia - Nouvelle Écosse										**1,500**
New Brunswick - Nouveau Brunswick										
Maine-New Brunswick Elec Power Co										
Tinker	46 48	67 43							1949	1,000
Diesel - Diésel									Total	1,000
Total Maine-New Brunswick Elec Power Co										**1,000**
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	856
Diesel - Diésel									1974	1,000
									Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950
Diesel - Diésel									Total	11,500
Total New Brunswick Electric Power Comm										**15,338**
Total New Brunswick - Nouveau Brunswick										**16,338**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Fer Et Titane Du Québec Inc										
Havre St Pierre	50 15	63 36	1963	1,000	1963	1,000	1975	500	1975	500
Light Fuel Oil - Mazout léger									1979	350
									Total	3,350
Total Fer Et Titane Du Québec Inc										**3,350**
Hydro Québec										
Akulivik	60 48	78 12			1984	250	1988	300	1988	300
Diesel - Diésel									Total	850
Aupaluk	59 21	69 41			1981	150	1981	150	1984	250
Diesel - Diésel									Total	550
Blanc Sablon	51 25	57 12	1973	800	1974	800	1977	800	1980	800
Diesel - Diésel			1980	800	1981	800	1985	800	1985	800
							1986	800	1987	800
									Total	8,000
Ile D'entrée	47 17	61 42	1974	175	1979	400	1979	500	1980	350
Diesel - Diésel									1988	320
									Total	1,745
Iles-De-La-Madeleine	47 22	61 53	1968	2,270	1970	3,072	1971	3,072	1973	3,072
Diesel - Diésel			1974	3,072	1974	2,035	1974	2,035	1975	2,035
			1975	2,035	1975	2,035	1977	5,968	1977	5,968
			1979	6,800	1980	6,800	1988	2,035	1988	2,035
			1988	2,035	1988	2,035	1988	2,035	1988	2,035
									Total	62,479
Inukjuak	58 27	78 06			1981	420	1981	600	1984	600
Diesel - Diésel									Total	1,620
Ivujivik	62 24	77 55			1985	175	1985	400	1985	400
Diesel - Diésel									Total	975
Kangiqsualujjuaq	58 41	65 57			1984	250	1984	250	1986	400
Diesel - Diésel									Total	900
Kangiqsujuaq	61 36	71 58			1981	210	1981	210	1982	400
Diesel - Diésel									Total	820
Kangirsuk	60 01	70 02			1981	250	1987	400	1987	400
Diesel - Diésel									Total	1,050
Kuujjuaq	58 06	68 24	1975	800	1978	800	1980	800	1988	400
Diesel - Diésel									Total	2,800
La Romaine	50 13	60 41	1979	600	1979	600	1982	800	1985	800
Diesel - Diésel									1988	800
									Total	3,600
La Tabatière	50 50	58 58	1975	800	1978	800	1978	800	1980	800
Diesel - Diésel					1980	800	1982	700	1987	800
									Total	5,500
Natashquan	50 12	61 50			1969	500	1971	800	1973	800
Diesel - Diésel									Total	2,100
Port Menier	49 41	64 21			1983	800	1984	800	1987	400
Diesel - Diésel									Total	2,000
Poste-De-La-Baleine	50 17	77 45			1973	800	1974	800	1978	800
Diesel - Diésel									Total	2,400
Povungnituk	60 02	77 17			1981	600	1985	600	1985	600
Diesel - Diésel									Total	1,800
Quaqtaq	61 02	69 37			1981	250	1982	250	1987	400
Diesel - Diésel									Total	900
Saint-Augustin	51 14	58 39	1970	400	1972	400	1974	600	1980	800
Diesel - Diésel									1980	800
									Total	3,000
Salluit	62 13	75 39			1982	400	1983	400	1984	400
Diesel - Diésel									Total	1,200

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Québec										
Hydro Québec										
Tasiujaq	58 42	69 56			1981	90	1981	175	1981	175
Diesel - Diésel									Total	440
Total Hydro Québec										**104,729**
Iron Ore Company Of Canada										
Mobile Rail Car 10	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 11	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Total Iron Ore Company Of Canada										**2,000**
Produits Forestiers Maclaren Inc										
Division Mines Gaspé	48 58	65 31			1953	1,000	1954	1,000	1981	900
Diesel - Diésel									Total	2,900
Total Produits Forestiers Maclaren Inc										**2,900**
Total Quebec										**112,979**
Ontario										
Gananoque Light & Power Ltd										
Station 6	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
Natural Gas - Gaz naturel									1978	600
									Total	5,770
Total Gananoque Light & Power Ltd										**5,770**
Orillia Water Light & Power Comm										
Orillia	44 37	79 25					1947	1,000	1948	1,136
Diesel - Diésel									Total	2,136
Total Orillia Water Light & Power Comm										**2,136**
Pembroke Hydro Electric Comm										
Pembroke	45 49	77 07					1929	930	1949	680
Diesel - Diésel									Total	1,610
Total Pembroke Hydro Electric Comm										**1,610**
Total Ontario										**9,516**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
Hudson Bay Mining & Smelting Co Ltd										
Spruce Point Diesel - Diésel	54 35	100 25	1980	600	1980	600	1980	930	1983 Total	930 3,060
Total Hudson Bay Mining & Smelting Co Ltd										**3,060**
Manitoba Hydro										
Brochet Diesel - Diésel	57 53	101 40			1974	175	1988	325	1988 Total	325 825
Garden Hill Diesel - Diésel	53 50	94 40	1970	300	1974	300	1986 1988	500 855	1988 1988 Total	855 855 3,665
God's Lake Narrows Diesel - Diésel	54 32	94 25	1972	300	1972	300	1976	300	1980 Total	300 1,200
God's River Diesel - Diésel	54 50	94 04			1979	175	1979	175	1986 Total	175 525
Lac Brochet Diesel - Diésel	58 40	101 40			1981	175	1981	175	1981 Total	175 525
Oxford House Diesel - Diésel	54 57	95 16	1974	300	1974	300	1978	500	1986 Total	500 1,600
Pikwitonei Diesel - Diésel	55 36	97 10					1976	175	1976 Total	175 350
Red Sucker Lake Diesel - Diésel	54 10	93 37			1975	300	1976	175	1976 Total	175 650
Shamattawa Diesel - Diésel	55 52	92 05			1973	175	1986	325	1986 Total	325 825
St Theresa Diesel - Diésel	53 50	94 46	1971	175	1975	300	1985	500	1987 Total	500 1,475
Tadoule Lake Diesel - Diésel	58 40	98 22					1982	175	1982 Total	175 350
Thicket Portage Diesel - Diésel	55 15	97 37	1971	175	1973	175	1976	75	1976 Total	75 500
Waasagomach Diesel - Diésel	53 55	94 50			1975	300	1975	300	1979 Total	300 900
Total Manitoba Hydro										**13,390**
Total Manitoba										**16,450**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Saskatchewan										
Kalium Chemicals										
Belle Plaine	50 24	105 09							1984	500
Natural Gas - Gaz naturel									Total	500
Total Kalium Chemicals										**500**
Sask Power Corp										
Brabant Lake	56 00	103 43					1969	100	1975	100
Diesel - Diésel									Total	200
Kinoosao	57 05	102 01					1970	75	1976	100
Diesel - Diésel									Total	175
Southend	56 19	103 14	1978	250	1979	250	1985	400	1985	400
Diesel - Diésel									Total	1,300
Wollaston	58 07	103 10	1978	250	1978	250	1981	600	1981	600
Diesel - Diésel									Total	1,700
Total Sask Power Corp										**3,375**
Total Saskatchewan										**3,875**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
Alberta Power Ltd										
Algar Microwave Diesel - Diésel	56 05	111 51							1977 Total	30 30
Berland Microwave Diesel - Diésel	53 39	118 10							1967 Total	20 20
Buffalo Creek Natural Gas - Gaz naturel	56 30	113 00	1967	500	1967	500	1970	1,250	1970 Total	1,250 3,500
Chipewyan Lake Diesel - Diésel	56 56	113 28			1984	100	1984	80	1986 Total	60 240
Crow Lake Microwave Diesel - Diésel	55 51	112 51							1977 Total	30 30
Economy Microwave Diesel - Diésel	54 47	118 13							1977 Total	20 20
Flat Top Mountain Diesel - Diésel	55 09	114 47					1971	10	1971 Total	10 20
Foggy Mountain Diesel - Diésel	58 36	114 04					1971	10	1971 Total	10 20
Fort Chipewyan Diesel - Diésel	58 43	111 09	1973	500	1974	800	1984	1,085	1984 Total	1,085 3,470
Fox Lake Diesel - Diésel	58 25	114 33			1975	250	1984	200	1987 Total	330 780
Garden Creek Diesel - Diésel	58 43	113 52			1985	60	1985	100	1985 Total	150 310
Gregoire Microwave Diesel - Diésel	56 19	111 35							1977 Total	30 30
Hunt Creek Diesel - Diésel	57 14	114 46					1972	125	1972 Total	125 250
Indian Cabins Diesel - Diésel	59 53	117 02			1975	50	1975	50	1975 Total	30 130
Jasper Natural Gas - Gaz naturel	52 53	118 05	1959	3,000	1960	3,000	1973	1,200	1974 Total	1,200 8,400
Jean D'or Prairie Natural Gas - Gaz naturel	58 23	115 04			1983	150	1984	108	1984 Total	157 415
Marianna Lake Diesel - Diésel	55 58	112 00	1981	125	1983	150	1985	125	1985 Total	125 525
Maytower Microwave Diesel - Diésel	55 30	112 21							1977 Total	30 30
Panny River Diesel - Diésel	57 18	114 51			1974	800	1984	500	1988 Total	1,030 2,330
Peace Point Diesel - Diésel	59 08	112 26					1961	40	1970 Total	40 80
Simonette Microwave Diesel - Diésel	54 19	118 21							1977 Total	20 20
Skunk Lake Diesel - Diésel	56 53	114 21					1987	165	1987 Total	165 330
Steen River Town Diesel - Diésel	59 38	117 11					1975	50	1976 Total	50 100
Thickwood Hills Diesel - Diésel	56 47	111 52					1976	12	1988 Total	20 32
Touchwood Diesel - Diésel	54 54	111 20					1971	10	1971 Total	10 20
Trout Lake Diesel - Diésel	56 29	114 35	1980	150	1980	150	1980	150	1980 Total	150 600

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Alberta Power Ltd										
Steen River Microwave Diesel - Diésel	59 35	117 05							1981 Total	20 20
			Total Alberta Power Ltd							**21,752**
Amoco Canada Petroleum Co Ltd										
Bigstone Natural Gas - Gaz naturel	54 18	117 15	1967	400	1967	400	1967	400	1967 Total	400 1,600
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1968	400	1968 Total	400 800
Fir Natural Gas - Gaz naturel	54 20	117 10					1976	175	1976 Total	175 350
South Wapiti Natural Gas - Gaz naturel	54 53	119 12					1982	450	1982 Total	450 900
Whitecourt Natural Gas - Gaz naturel	54 09	115 41					1962	800	1965 Total	800 1,600
			Total Amoco Canada Petroleum Co Ltd							**5,250**
Building Services Alta Hospital										
Ponoka Hospital Light Fuel Oil - Mazout léger	52 42	113 35							1972 Total	200 200
			Total Building Services Alta Hospital							**200**
Calgary City Of										
Calgary Diesel - Diésel	51 03	114 05					1967	2,750	1967 Total	2,750 5,500
			Total Calgary City Of							**5,500**
Southern Alta Institute Of Tech										
Power Plant Natural Gas - Gaz naturel	51 03	114 05							1967 Total	500 500
			Total Southern Alta Institute Of Tech							**500**
			Total Alberta							**33,202**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
B C Packers Ltd										
Namu	51 49	127 52	1962	235	1962	235	1962	235	1962	235
Diesel - Diésel							1963	235	1963	235
									Total	1,410
Total B C Packers Ltd										**1,410**
British Columbia Hydro & Power Auth										
Ah-Sin-heek	52 22	126 46	1962	1,000	1962	1,000	1964	1,000	1969	600
Diesel - Diésel							1969	600	1975	600
									Total	4,800
Anahim	52 28	125 19	1966	500	1972	250	1972	250	1974	250
Diesel - Diésel							1974	250	1975	600
									Total	2,100
Atlin	59 34	133 42	1969	600	1978	400	1978	400	1978	400
Diesel - Diésel									Total	1,800
Bella Bella	52 09	128 07	1969	600	1970	600	1970	600	1976	600
Diesel - Diésel									Total	2,400
Boston Bar	49 52	121 26	1951	150	1951	150	1955	500	1956	500
Diesel - Diésel									1960	650
									Total	1,950
Dease Lake	58 27	130 02	1963	500	1966	600	1978	350	1978	500
Diesel - Diésel									Total	1,950
Eddontenajon	57 50	129 59	1966	500	1972	250	1972	250	1974	250
Diesel - Diésel							1974	250	1975	350
									Total	1,850
Fort Nelson	58 49	122 33	1957	3,000	1957	3,000	1960	1,200	1960	600
Natural Gas - Gaz naturel			1963	350	1974	3,000	1978	3,000	1978	3,000
									Total	17,150
Kitkatla	53 45	130 30	1966	500	1984	150	1984	300	1984	400
Diesel - Diésel									Total	1,350
Lytton	50 14	121 34	1954	100	1958	350	1959	280	1966	500
Diesel - Diésel							1966	500	1975	500
									Total	2,230
Masset	54 01	132 07	1967	600	1974	2,500	1974	600	1978	2,108
Diesel - Diésel							1978	2,108	1978	2,108
									Total	10,024
Sandspit	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000
Diesel - Diésel			1966	500	1966	500	1969	600	1969	600
									1975	2,500
									Total	7,900
Stewart	55 56	129 59	1964	1,000	1964	350	1965	500	1965	500
Diesel - Diésel							1968	1,136	1975	2,500
									Total	5,986
Telegraph Creek	57 54	131 10	1969	150	1969	150	1972	250	1972	250
Diesel - Diésel									1976	350
									Total	1,150
Total British Columbia Hydro & Power Auth										**62,640**
Canadian Forest Products Ltd										
Englewood	50 32	126 52					1969	250	1976	250
Diesel - Diésel									Total	500
Total Canadian Forest Products Ltd										**500**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
Cassiar Mining Corp.										
Cassiar Resources Div Diesel - Diésel	59 17	129 48	1971 1975	1,400 1,400	1972 1976 1979	1,400 1,400 1,400	1973 1978 1981	1,400 1,400 600	1974 1979 1985 Total	1,400 1,400 1,500 14,700
Total Cassiar Mining Corp.										**14,700**
Placer Dome Inc.										
Endako Mines Diesel - Diésel	54 05	125 02					1964	1,200	1964 Total	1,000 2,200
Total Placer Dome Inc.										**2,200**
Teck Corporation Ltd										
Beaverdell Diesel - Diésel	49 26	119 05					1964	300	1974 Total	500 800
Total Teck Corporation Ltd										**800**
Westmin Resources Ltd										
Campbell River Diesel - Diésel	49 35	125 36	1970 1977 1982	750 750 1,025	1970 1980 1982	750 800 1,025	1971 1980 1982	800 800 1,025	1972 1980 1983 1984 Total	800 800 800 800 10,925
Total Westmin Resources Ltd										**10,925**
Yoho Power Ltd										
Field Diesel - Diésel	51 24	116 29	1959	150	1959	150	1960	100	1969 Total	250 650
Total Yoho Power Ltd										**650**
Total British Columbia - Colombie-Britannique										**93,825**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Yukon										
Yukon Electrical Co Ltd										
Beaver Creek Diesel - Diésel	62 22	140 52			1973	150	1974	300	1988 Total	250 700
Carmacks Diesel - Diésel	62 06	136 19							1968 Total	350 350
Destruction Bay Diesel - Diésel	61 15	138 48			1966	250	1975	300	1985 Total	200 750
Haines Junction Diesel - Diésel	60 45	137 30					1958	100	1963 Total	150 250
Old Crow Diesel - Diésel	67 35	139 50			1981	225	1985	300	1988 Total	150 675
Pelly River Crossing Diesel - Diésel	62 50	136 34			1963	150	1969	250	1983 Total	200 600
Ross River Diesel - Diésel	62 00	132 27							1973 Total	350 350
Stewart Crossing Diesel - Diésel	63 19	139 26					1973	150	1985 Total	100 250
Swift River Diesel - Diésel	60 00	131 15			1965	60	1967	100	1976 Total	85 245
Teslin Diesel - Diésel	60 10	132 44							1967 Total	600 600
Watson Lake Diesel - Diésel	60 07	128 48	1970	600	1970 1983	40 500	1976 1985	800 800	1978 1985 Total	800 1,500 5,040
				Total Yukon Electrical Co Ltd						**9,810**
Yukon Energy Corp.										
Dawson City Diesel - Diésel	64 03	139 25	1971	500	1975	720	1981	300	1981 1987 Total	500 1,000 3,020
Faro Diesel - Diésel	60 38	132 25							1970 Total	5,150 5,150
Mayo Diesel - Diésel	63 31	135 50					1975	800	1979 Total	350 1,150
Whitehorse Diesel - Diésel	60 40	135 00	1968	3,920	1968	5,150	1970 1975	5,150 2,500	1975 1977 Total	2,500 2,500 21,720
				Total Yukon Energy Corp.						**31,040**
				Total Yukon						**40,850**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Aklavik Diesel - Diésel	68 14	135 02			1972	270	1975	540	1981 Total	540 1,350
Arctic Bay Diesel - Diésel	73 01	85 07			1975	250	1979	400	1983 Total	400 1,050
Arctic Red River Diesel - Diésel	66 00	134 30			1974	150	1976	100	1980 Total	80 330
Baker Lake Diesel - Diésel	64 15	95 45			1973	540	1978	720	1985 Total	720 1,980
Broughton Island Diesel - Diésel	66 10	56 25	1974	150	1976	150	1979	270	1988 Total	540 1,110
Cambridge Bay Diesel - Diésel	69 07	105 03	1969	375	1973	720	1973	720	1980 Total	1,000 2,815
Cape Dorset Diesel - Diésel	64 40	76 00			1973	270	1975	540	1980 Total	540 1,350
Chesterfield Inlet Diesel - Diésel	63 30	90 40			1974	270	1977	150	1985 Total	360 780
Clyde River Diesel - Diésel	70 30	68 30			1971	270	1973	270	1981 Total	540 1,080
Coppermine Diesel - Diésel	67 49	115 06	1967	200	1967	200	1967	200	1972 1976 Total	375 540 1,515
Coral Harbour Diesel - Diésel	64 35	83 40	1957	250	1957	250	1957	250	1974 1975 Total	270 270 1,290
Eskimo Point Diesel - Diésel	60 40	94 15	1972	270	1972	270	1975	540	1980 Total	540 1,620
Fort Franklin Diesel - Diésel	65 25	123 50	1975	200	1979	270	1985	270	1986 Total	540 1,280
Fort Good Hope Diesel - Diésel	66 20	128 40			1971	270	1973	270	1983 Total	270 810
Fort Liard Diesel - Diésel	60 10	124 00			1983	175	1987	400	1988 Total	400 975
Fort Mcpherson Diesel - Diésel	67 26	134 53	1967	340	1967	340	1972	540	1986 Total	540 1,760
Fort Norman Diesel - Diésel	65 00	125 00			1977	250	1979	300	1983 Total	360 910
Fort Resolution Diesel - Diésel	61 11	113 41			1960	150	1968	200	1976 Total	400 750
Fort Simpson Diesel - Diésel	61 52	121 20	1973	900	1975	2,085	1987	500	1987 Total	1,000 4,485
Fort Smith Diesel - Diésel	60 00	111 53			1978	2,085	1978	1,565	1984 Total	2,500 6,150
Gjoa Haven Diesel - Diésel	67 50	96 00			1975	270	1979	270	1984 Total	540 1,080
Grise Fiord Diesel - Diésel	37 10	87 00			1975	175	1981	135	1988 Total	160 470
Hall Beach Diesel - Diésel	62 00	73 00			1978	270	1982	270	1982 Total	175 715
Holman Island Diesel - Diésel	70 50	115 00			1971	150	1979	300	1984 Total	360 810
Igloolik Diesel - Diésel	67 00	81 00			1974	270	1976	540	1985 Total	540 1,350

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
N.W.T. Power Corp.										
Inuvik	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976	2,080
Diesel - Diésel									1984	300
									Total	12,560
Iqaluit	63 44	68 28	1966	940	1970	2,585	1971	3,920	1976	2,500
Diesel - Diésel									Total	9,945
Jean Marie River	61 00	120 45			1973	40	1986	40	1987	70
Diesel - Diésel									Total	150
Lac La Marte	63 08	117 16					1981	150	1983	210
Diesel - Diésel									Total	360
Lake Harbour	62 00	70 00			1975	150	1976	270	1983	270
Diesel - Diésel									Total	690
Nahanni Butte	60 45	124 00			1975	40	1981	40	1986	75
Diesel - Diésel									Total	155
Norman Wells	65 20	127 02							1972	720
Diesel - Diésel									Total	720
Pangnirtung	65 00	66 00	1970	270	1976	270	1979	540	1981	540
Diesel - Diésel									Total	1,620
Paulatuk	69 49	123 59			1979	150	1980	150	1986	270
Diesel - Diésel									Total	570
Pelly Bay	66 45	91 00			1979	200	1979	270	1981	270
Diesel - Diésel									Total	740
Pine Point	60 13	110 52			1978	2,500	1978	2,500	1978	2,500
Diesel - Diésel									Total	7,500
Pond Inlet	72 41	78 00			1974	270	1979	540	1983	720
Diesel - Diésel									Total	1,530
Rae Lakes	64 10	117 20			1981	80	1984	100	1986	150
Diesel - Diésel									Total	330
Rae/Edzo	62 26	114 00					1975	540	1975	720
Diesel - Diésel									Total	1,260
Rankin Inlet	63 00	92 50	1973	720	1973	720	1981	540	1986	950
Diesel - Diésel									1988	1,000
									Total	3,930
Repulse Bay	65 50	85 50			1972	150	1976	270	1982	270
Diesel - Diésel									Total	690
Resolute Bay	74 42	94 54	1973	350	1973	900	1976	900	1976	900
Diesel - Diésel									1976	900
									Total	3,950
Sachs Harbour	72 00	125 00			1974	270	1977	270	1984	200
Diesel - Diésel									Total	740
Snowdrift	62 24	110 24			1975	200	1980	150	1986	300
Diesel - Diésel									Total	650
Spence Bay	69 30	94 00	1972	150	1972	150	1974	270	1976	270
Diesel - Diésel									Total	840
Tuktoyaktuk	69 30	133 00	1974	720	1980	540	1980	550	1983	720
Diesel - Diésel									Total	2,530
Whale Cove	62 50	94 00			1975	200	1976	150	1981	270
Diesel - Diésel									Total	620
Wrigley	62 10	124 10			1974	100	1975	200	1983	130
Diesel - Diésel									Total	430
Yellowknife	62 27	114 22	1969	5,180	1974	680	1974	680	1975	2,500
Diesel - Diésel					1976	2,500	1988	2,865	1988	5,180
									Total	19,585
					Total N.W.T. Power Corp.					109,910

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1988

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
Nerco Con Mine Ltd										
Arsenic Plant	60 50	114 28							1981	115
Diesel - Diésel									Total	115
C-1 Powerhouse					1980	500	1980	500	1980	500
Diesel - Diésel									Total	1,500
Robertson Shaft	62 40	114 15							1975	500
Diesel - Diésel									Total	500
			Total Nerco Con Mine Ltd							**2,115**
Northland Utilities(nwt) Ltd										
Dory Point	61 16	117 32					1970	100	1986	80
Diesel - Diésel									Total	180
Fort Providence	61 21	117 39	1969	500	1984	150	1987	250	1988	275
Diesel - Diésel									Total	1,175
Hay River	60 51	115 44	1972	1,100	1974	800	1974	800	1975	2,600
Diesel - Diésel							1983	80	1986	1,200
									Total	6,580
Snare Lake	64 11	114 11			1987	55	1987	80	1987	80
Diesel - Diésel									Total	215
Trout Lake	60 26	121 15			1986	55	1986	80	1986	80
Diesel - Diésel									Total	215
			Total Northland Utilities(nwt) Ltd							**8,365**
			Total N.W.T. - T.N.O.							**120,390**
			Total Canada							**534,036**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Hardwoods	47 32	52 51							1977	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Holyrood	47 27	53 06							1966	14,150
Light Fuel Oil - Mazout léger									Total	14,150
Stephenville	48 33	58 35							1976	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Total Newfoundland & Labrador Hydro										**122,150**
Newfoundland Light & Power Co Ltd										
Greenhill	47 05	55 46							1975	26,800
Diesel - Diésel									Total	26,800
Mobile Unit									1974	7,290
Diesel - Diésel									Total	7,290
Salt Pond	47 10	55 13							1968	14,150
Diesel - Diésel									Total	14,150
Total Newfoundland Light & Power Co Ltd										**48,240**
Total Newfoundland - Terre-Neuve										**170,390**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Borden	46 15	63 42					1971	14,850	1973	25,600
Diesel - Diésel									Total	40,450
Total Maritime Electric Co Ltd										**40,450**
Total Prince Edward Island - Île-Du-Prince-Édouard										**40,450**
Nova Scotia - Nouvelle Écosse										
Nova Scotia Power Corp										
Burnside	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000
Diesel - Diésel									Total	120,000
Tusket	43 40	66 00							1971	25,000
Diesel - Diésel									Total	25,000
Victoria Junction	46 09	60 11					1975	30,000	1976	30,000
Diesel - Diésel									Total	60,000
Total Nova Scotia Power Corp										**205,000**
Total Nova Scotia - Nouvelle Écosse										**205,000**
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Moncton	46 10	64 50							1971	23,375
Diesel - Diésel									Total	23,375
Total New Brunswick Electric Power Comm										**23,375**
Total New Brunswick - Nouveau Brunswick										**23,375**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Hydro Québec										
Cadillac	48 14	78 23			1976	54,000	1977	54,000	1977	54,000
Light Fuel Oil - Mazout léger									Total	162,000
Citière	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220
Light Fuel Oil - Mazout léger									Total	200,880
Total Hydro Québec										**362,880**
Total Quebec										**362,880**
Ontario										
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23			1972	54,400	1972	54,400	1977	72,250
Natural Gas - Gaz naturel									Total	181,050
Total Dow Chemical Of Canada Ltd										**181,050**
Ontario Hydro										
Bruce A	44 25	81 33	1974	12,100	1974	12,100	1975	12,100	1976	12,100
Light Fuel Oil - Mazout léger									Total	48,400
Bruce B	44 19	81 35	1983	12,100	1983	12,100	1983	12,100	1983	12,100
Light Fuel Oil - Mazout léger							1983	4,050	1983	4,050
									Total	56,500
Bruce Heavy Water	44 25	81 33			1977	12,100	1977	12,100	1977	12,100
Light Fuel Oil - Mazout léger									Total	36,300
Lakeview	43 34	79 33			1967	6,400	1967	6,400	1967	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Lambton	42 48	82 26			1967	6,400	1968	6,400	1968	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Lennox	44 11	76 47					1976	2,500	1976	2,500
Light Fuel Oil - Mazout léger									Total	5,000
Nanticoke	43 34	79 33			1971	6,400	1971	6,400	1971	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Pickering A	43 50	79 02	1970	5,000	1970	5,000	1970	5,000	1972	5,000
Light Fuel Oil - Mazout léger							1972	5,000	1973	5,000
									Total	30,000
Pickering B	43 50	79 33	1982	7,000	1982	7,000	1982	7,000	1982	2,500
Light Fuel Oil - Mazout léger			1982	2,500	1982	7,000	1982	7,000	1982	7,000
									Total	47,000
Richard L Hearn	43 39	79 20			1967	6,400	1967	6,400	1967	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Thunder Bay	48 22	89 13					1968	11,600	1968	11,600
Light Fuel Oil - Mazout léger									Total	23,200
Total Ontario Hydro										**323,200**
Total Ontario										**504,250**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1988

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Saskatchewan Power Corp										
Landis Natural Gas - Gaz naturel	52 13	108 24							1975 Total	68,400 68,400
Meadow Lake Natural Gas - Gaz naturel	54 05	108 50							1984 Total	51,000 51,000
Success Natural Gas - Gaz naturel	50 26	108 17			1967	11,840	1967	11,840	1968 Total	11,840 35,520
			Total Saskatchewan Power Corp							**154,920**
			Total Saskatchewan							**154,920**
Alberta										
A E C Power Ltd										
Mildred Lake Natural Gas - Gaz naturel	57 02	111 36					1977	28,000	1977 Total	28,000 56,000
			Total A E C Power Ltd							**56,000**
Alberta Power Ltd										
Jasper Natural Gas - Gaz naturel	52 53	118 05							1975 Total	3,300 3,300
Rainbow Natural Gas - Gaz naturel	58 30	119 30					1968	27,500	1970 Total	46,400 73,900
Simonette Natural Gas - Gaz naturel	54 27	118 17							1966 Total	18,800 18,800
Sturgeon Natural Gas - Gaz naturel	55 04	117 17					1958	10,000	1961 Total	7,500 17,500
			Total Alberta Power Ltd							**113,500**
Dow Chemical Canada Inc										
Power Plant Natural Gas - Gaz naturel	53 43	113 13					1979	99,500	1979 Total	99,500 199,000
			Total Dow Chemical Canada Inc							**199,000**
Edmonton Power										
Rossdale Natural Gas - Gaz naturel	53 35	113 28					1958	30,000	1959 Total	30,000 60,000
			Total Edmonton Power							**60,000**
Medicine Hat City Of										
Medicine Hat Natural Gas - Gaz naturel	50 03	110 40			1975	19,500	1979	35,000	1979 Total	35,000 89,500
			Total Medicine Hat City Of							**89,500**
Sherritt-gordon Mines Ltd										
Fort Saskatchewan Natural Gas - Gaz naturel	53 43	113 13							1981 Total	2,800 2,800
			Total Sherritt-gordon Mines Ltd							**2,800**
			Total Alberta							**520,800**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1988

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Fort Nelson Natural Gas - Gaz naturel	58 48	122 43							1963 Total	5,000 5,000
Keogh Diesel - Diésel	50 43	127 29					1973	40,500	1975 Total	59,200 99,700
Prince Rupert Natural Gas - Gaz naturel	54 19	130 19					1973	23,000	1975 Total	23,000 46,000
Total British Columbia Hydro & Power Auth										**150,700**
Total British Columbia - Colombie-Britannique										**150,700**
N.W.T. - T.N.O.										
Esso Resources Can. Ltd										
Norman Wells Natural Gas - Gaz naturel	65 19	126 46			1984	6,500	1984	6,500	1984 Total	6,500 13,500
Total Esso Resources Can. Ltd										**13,500**
Total N.W.T. - T.N.O.										**13,500**
Total Canada										**2,152,265**

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1988

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1988

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Point Lepreau	45 08	66 30							1983	680,000
									Total	680,000
Total New Brunswick Electric Power Comm										**680,000**
Total New Brunswick - Nouveau Brunswick										**680,000**
Quebec										
Hydro Québec										
Gentilly 2	46 01	72 21							1980	685,000
									Total	685,000
Total Hydro Québec										**685,000**
Total Quebec										**685,000**
Ontario										
Ontario Hydro										
Bruce "A"	44 25	81 33	1976	825,000	1977	825,000	1977	815,000	1978	825,000
									Total	3,290,000
Bruce "B"	44 25	81 33	1984	890,000	1984	915,000	1986	915,000	1987	890,000
									Total	3,610,000
Pickering A	43 50	79 02	1971	542,000	1971	542,000	1972	542,000	1973	542,000
									Total	2,168,000
Pickering B	43 50	79 02	1983	540,000	1984	540,000	1984	540,000	1986	540,000
									Total	2,160,000
Total Ontario Hydro										**11,228,000**
Total Ontario										**11,228,000**
Total Canada										**12,593,000**

Selected Publications

Reports published by Industry Division dealing with Electric Power.

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Catalogue

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57-204 Statistique de l'énergie électrique, volume I – Enquête annuelle sur la puissance maximale et sur la charge des réseaux, Bil.

57-206 Statistique de l'énergie électrique, volume III – Inventaire des moteurs primaires et des générateurs électriques au 31 décembre, Bil.

Mensuelle

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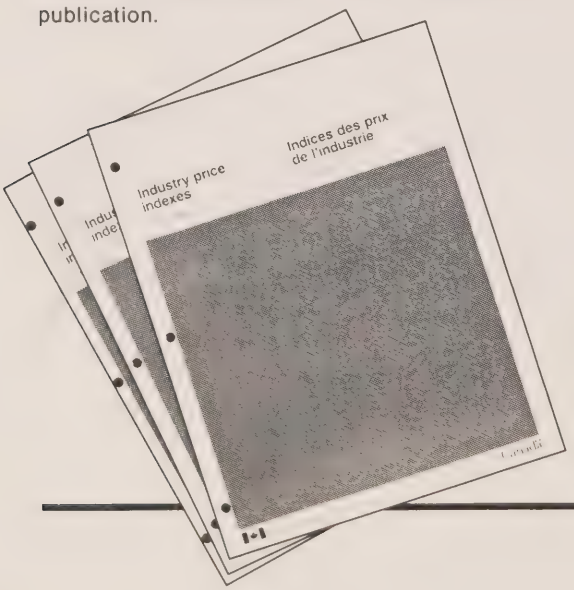
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Highlights

- Total installed generating capacity in Canada as of December 31, 1989 was 101 959 913 kW, an increase of 0.9% over the 1988 figure of 101 054 609 kW.

- Hydro capacity increased 0.09% to 58 465 347 kW mainly on the addition to capacity totalling 532 000 kW at the Manic #5 station of Hydro Quebec.

- Steam capacity at 28 203 195 kW was up 1.3% largely accounted for by the new Edmonton Power Genesee plant (406 000 kW).

Faits saillants

- En date du 31 décembre 1989, la puissance génératrice installé au Canada totalisait 101 959 913 kW, soit 0.9% de plus que les chiffres de 1988 qui se situaient à 101 054 609 kW.

- La capacité hydrolique a augmenté de 0.09% pour atteindre 58 465 347 kW, principalement dû a l'augmentation de capacité totalisant 532 000 kW à la centrale Manic 5 d'Hydro Québec.

- La capacité des centrales utilisant de la vapeur se chiffrait à 28 203 195 kW, soit une augmentation de 1.3%. Cette augmentation repose largement sur la nouvelle centrale Genesee d'Edmonton Power d'une capacité de 406 000 kW.

Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of generating equipment installed as of December 31, 1989. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled **Inventory of Prime Mover and Electric Generating Equipment** were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des générateurs électriques installés au 31 décembre 1989. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière très détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre **Inventory of Prime Mover and Electric Generating Equipment** des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage — Pourcentage		Kilowatts		Percentage change 1988 / 1989 — Variation de pourcentage 1988 / 1989	
	1988	1989	1988	1989		
Type						**Type**
Hydro	57.3	57.3	57,936,447	58,465,347	0.9	Hydro
Steam	27.5	27.6	27,838,861	28,203,195	1.3	Vapeur
Internal Combustion	0.5	0.5	534,036	567,806	6.3	Combustion interne
Combustion Turbine	2.1	2.0	2,152,265	2,120,565	-1.5	Turbine à combustion
Nuclear	12.4	12.3	12,593,000	12,603,000	0.0	Nucléaire
Province						**Province**
Newfoundland	7.3	7.3	7,425,776	7,465,037	0.5	Terre Neuve
Prince-Edward-Island	0.1	0.1	122,086	122,086	0.0	Île du Prince Édouard
Nova-Scotia	2.1	2.1	2,161,650	2,161,650	0.0	Nouvelle Écosse
New-Brunswick	3.4	3.4	3,490,820	3,518,320	0.7	Nouveau Brunswick
Quebec	27.4	27.7	27,783,228	28,322,683	1.9	Québec
Ontario	32.3	32.0	32,726,607	32,630,271	-0.3	Ontario
Manitoba	4.0	4.0	4,088,350	4,089,325	0.0	Manitoba
Saskatchewan	2.8	2.7	2,846,417	2,846,417	0.0	Saskatchewan
Alberta	7.5	7.8	7,595,322	7,977,777	5.0	Alberta
British-Columbia	12.3	12.2	12,498,513	12,502,777	0.0	Colombie Britannique
Yukon	0.1	0.1	122,590	126,390	3.0	Yukon
Northwest Territories	0.1	0.1	193,250	197,180	2.0	Territoires du Nord Ouest
Type of ownership						**Type de catégorie**
Public Utilities	86.4	86.4	87,308,220	88,187,845	1.0	Services publics
Private Utilities	7.5	7.5	7,633,707	7,643,012	0.1	Services privés
Industries	6.0	6.0	6,112,682	6,129,056	0.2	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1989

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1989

	Public Utilities – Services Publics	Private Utilities – Services Privés	Industries – Industriel	Total	
	kilowatts				
Total Capacity					**Capacité totale**
Newfoundland	7,041,367	311,025	112,645	7,465,037	Terre Neuve
Prince-Edward-Island	11,136	110,950	–	122,086	Île du Prince Édouard
Nova-Scotia	2,103,670	–	57,980	2,161,650	Nouvelle Écosse
New-Brunswick	3,324,428	36,740	157,152	3,518,320	Nouveau Brunswick
Quebec	25,105,834	606,280	2,610,569	28,322,683	Québec
Ontario	31,477,114	344,400	808,757	32,630,271	Ontario
Manitoba	4,059,465	–	29,860	4,089,325	Manitoba
Saskatchewan	2,766,455	–	79,962	2,846,417	Saskatchewan
Alberta	1,544,000	6,010,867	422,910	7,977,777	Alberta
British-Columbia	10,476,206	202,325	1,824,246	12,502,777	Colombie Britannique
Yukon	114,330	12,060	–	126,390	Yukon
Northwest Territories	163,840	8,365	24,975	197,180	Territoires du Nord Ouest
Canada	88,187,845	7,643,012	6,129,056	101,959,913	Canada
Hydro					**Hydro**
Newfoundland	6,352,880	218,556	85,045	6,656,481	Terre Neuve
Nova-Scotia	381,360	–	5,000	386,360	Nouvelle Écosse
New-Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	23,348,170	606,280	2,574,669	26,529,119	Québec
Ontario	7,159,168	336,380	299,975	7,795,523	Ontario
Manitoba	3,641,100	–	–	3,641,100	Manitoba
Saskatchewan	835,860	–	–	835,860	Saskatchewan
Alberta	–	733,700	–	733,700	Alberta
British-Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	80,090	1,650	–	81,740	Yukon
Northwest Territories	50,000	–	3,360	53,360	Territoires du Nord Ouest
Canada	52,040,380	2,134,631	4,290,336	58,465,347	Canada
Steam					**Vapeur**
Newfoundland	505,000	30,000	24,600	559,600	Terre Neuve
Prince-Edward-Island	–	70,500	–	70,500	Île du Prince Édouard
Nova-Scotia	1,517,310	–	[illegible]	1,568,790	Nouvelle Écosse
New-Brunswick	1,730,865	–	[illegible]	1,870,577	Nouveau Brunswick
Quebec	600,000	–	[illegible]	627,650	Québec
Ontario	12,753,000	–	[illegible]	13,080,732	Ontario
Manitoba	404,000	–	26,800	430,800	Manitoba
Saskatchewan	1,772,300	–	79,462	1,851,762	Saskatchewan
Alberta	1,449,000	5,079,460	215,160	6,743,620	Alberta
British-Columbia	912,500	–	486,664	1,399,164	Colombie Britannique
Canada	21,643,975	5,179,960	1,379,260	28,203,195	Canada
Internal Combustion					**Combustion interne**
Newfoundland	61,337	14,229	3,000	78,566	Terre Neuve
Prince-Edward-Island	11,136	–	–	11,136	Île du Prince Édouard
Nova-Scotia	–	–	1,500	1,500	Nouvelle Écosse
New-Brunswick	15,338	1,000	–	16,338	Nouveau Brunswick
Quebec	109,784	–	8,250	118,034	Québec
Ontario	3,746	8,020	–	11,766	Ontario
Manitoba	14,365	–	3,060	17,425	Manitoba
Saskatchewan	3,375	–	500	3,875	Saskatchewan
Alberta	5,500	24,907	5,950	36,357	Alberta
British-Columbia	71,104	–	32,735	103,839	Colombie Britannique
Yukon	34,240	10,410	–	44,650	Yukon
Northwest Territories	113,840	8,365	2,115	124,320	Territoires du Nord Ouest
Canada	443,765	66,931	57,110	567,806	Canada
Combustion Turbine					**Turbine à combustion**
Newfoundland	122,150	48,240	–	170,390	Terre Neuve
Prince-Edward-Island	–	40,450	–	40,450	Île du Prince Édouard
Nova-Scotia	205,000	–	–	205,000	Nouvelle Écosse
New-Brunswick	48,375	–	–	48,375	Nouveau Brunswick
Quebec	362,880	–	–	362,880	Québec
Ontario	323,200	–	181,050	504,250	Ontario
Saskatchewan	154,920	–	–	154,920	Saskatchewan
Alberta	89,500	172,800	201,800	464,100	Alberta
British-Columbia	150,700	–	–	150,700	Colombie Britannique
Northwest Territories	–	–	19,500	19,500	Territoires du Nord Ouest
Canada	1,456,725	261,490	402,350	2,120,565	Canada
Nuclear					**Nucléaire**
New-Brunswick	680,000	–	–	680,000	Nouveau Brunswick
Quebec	685,000	–	–	685,000	Québec
Ontario	11,238,000	–	–	11,238,000	Ontario
Canada	12,603,000	–	–	12,603,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1989

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Newfoundland								
Utilities	–	530,000	–	5,000	535,000	74,276	–	75,566
Industries	–	24,600	–	–	24,600	3,000	–	3,000
Total	–	554,600	–	5,000	559,600	77,276	–	78,566
Prince-Edward-Island								
Utilities	–	70,500	–	–	70,500	11,136	–	11,136
Industries	–	–	–	–	–	–	–	–
Total	–	70,500	–	–	70,500	11,136	–	11,136
Nova-Scotia								
Utilities	1,162,310	355,000	–	–	1,517,310	–	–	–
Industries	–	32,730	–	18,750	51,480	1,500	–	1,500
Total	1,162,310	387,730	–	18,750	1,568,790	1,500	–	1,500
New-Brunswick								
Utilities	417,500	1,313,365	–	–	1,730,865	16,338	–	16,338
Industries	–	77,300	–	62,412	139,712	–	–	–
Total	417,500	1,390,665	–	62,412	1,870,577	16,338	–	16,338
Quebec								
Utilities	–	600,000	–	–	600,000	106,584	–	109,784
Industries	–	14,750	7,500	5,400	27,650	8,250	–	8,250
Total	–	614,750	7,500	5,400	627,650	114,834	–	118,034
Ontario								
Utilities	10,553,000	2,200,000	–	–	12,753,000	3,746	8,020	11,766
Industries	–	–	256,001	71,731	327,732	–	–	–
Total	10,553,000	2,200,000	256,001	71,731	13,080,732	3,746	8,020	11,766
Manitoba								
Utilities	404,000	–	–	–	404,000	14,365	–	14,365
Industries	–	–	4,000	22,800	26,800	3,060	–	3,060
Total	404,000	–	4,000	22,800	430,800	17,425	–	17,425

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1989

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Terre Neuve
170,390	–	170,390	1,290	774,666	–	5,000	780,956	Services
–	–	–	–	27,600	–	–	27,600	Industries
170,390	–	170,390	1,290	802,266	–	5,000	808,556	Total
								Île du Prince Édouard
40,450	–	40,450	–	122,086	–	–	122,086	Services
–	–	–	–	–	–	–	–	Industries
40,450	–	40,450	–	122,086	–	–	122,086	Total
								Nouvelle Écosse
205,000	–	205,000	1,162,310	560,000	–	–	1,722,310	Services
–	–	–	–	34,230	–	18,750	52,980	Industries
205,000	–	205,000	1,162,310	594,230	–	18,750	1,775,290	Total
								Nouveau Brunswick
48,375	–	48,375	417,500	1,378,078	–	–	1,795,578	Services
–	–	–	–	77,300	–	62,412	139,712	Industries
48,375	–	48,375	417,500	1,455,378	–	62,412	1,935,290	Total
								Québec
362,880	–	362,880	3,200	1,069,464	–	–	1,072,664	Services
–	–	–	–	23,000	7,500	5,400	35,900	Industries
362,880	–	362,880	3,200	1,092,464	7,500	5,400	1,108,564	Total
								Ontario
323,200	–	323,200	10,553,000	2,526,946	8,020	–	13,087,966	Services
–	181,050	181,050	–	–	437,051	71,731	508,782	Industries
323,200	181,050	504,250	10,553,000	2,526,946	445,071	71,731	13,596,748	Total
								Manitoba
–	–	–	404,000	14,365	–	–	418,365	Services
–	–	–	–	3,060	4,000	22,800	29,860	Industries
–	–	–	404,000	17,425	4,000	22,800	448,225	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1989

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	–	241,000	–	1,772,300	3,375	–	3,375
Industries	–	21,000	36,150	22,312	79,462	–	500	500
Total	1,531,300	21,000	277,150	22,312	1,851,762	3,375	500	3,875
Alberta								
Utilities	4,861,460	–	1,396,000	271,000	6,528,460	15,007	15,400	30,407
Industries	–	–	150,160	65,000	215,160	200	5,750	5,950
Total	4,861,460	–	1,546,160	336,000	6,743,620	15,207	21,150	36,357
British-Columbia								
Utilities	–	–	912,500	–	912,500	45,774	18,730	71,104
Industries	–	66,000	50,500	370,164	486,664	32,735	–	32,735
Total	–	66,000	963,000	370,164	1,399,164	78,509	18,730	103,839
Yukon								
Utilities	–	–	–	–	–	43,650	–	44,650
Industries	–	–	–	–	–	–	–	–
Total	–	–	–	–	–	43,650	–	44,650
Northwest Territories								
Utilities	–	–	–	–	–	122,205	–	122,205
Industries	–	–	–	–	–	2,115	–	2,115
Total	–	–	–	–	–	124,320	–	124,320
Canada								
Utilities	18,929,570	5,068,865	2,549,500	276,000	26,823,935	456,456	42,150	510,696
Industries	–	236,380	504,311	638,569	1,379,260	50,860	6,250	57,110
Total	18,929,570	5,305,245	3,053,811	914,569	28,203,195	507,316	48,400	567,806

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1989

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Saskatchewan
–	154,920	154,920	1,531,300	3,375	395,920	–	1,930,595	Services
–	–	–	–	21,000	36,650	22,312	79,962	Industries
–	154,920	154,920	1,531,300	24,375	432,570	22,312	2,010,557	Total
								Alberta
–	262,300	262,300	4,861,460	15,007	1,673,700	271,000	6,821,167	Services
–	201,800	201,800	–	200	357,710	65,000	422,910	Industries
–	464,100	464,100	4,861,460	15,207	2,031,410	336,000	7,244,077	Total
								Colombie Britannique
99,700	51,000	150,700	6,600	145,474	982,230	–	1,134,304	Services
–	–	–	–	98,735	50,500	370,164	519,399	Industries
99,700	51,000	150,700	6,600	244,209	1,032,730	370,164	1,653,703	Total
								Yukon
–	–	–	1,000	43,650	–	–	44,650	Services
–	–	–	–	–	–	–	–	Industries
–	–	–	1,000	43,650	–	–	44,650	Total
								Territoires du Nord Ouest
–	–	–	–	122,205	–	–	122,205	Services
–	19,500	19,500	–	2,115	19,500	–	21,615	Industries
–	19,500	19,500	–	124,320	19,500	–	143,820	Total
								Canada
1,249,995	468,220	1,718,215	18,941,660	6,775,316	3,059,870	276,000	29,052,846	Services
–	402,350	402,350	–	287,240	912,911	638,569	1,838,720	Industries
1,249,995	870,570	2,120,565	18,941,660	7,062,556	3,972,781	914,569	30,891,566	Total

TABLE 4. Changes to Generating Capacity in 1989

TABLEAU 4. Changements de capacité génératrice en 1989

Hydro

Newfoundland - Terre-Neuve

Abitibi Price Inc	Buchans	New plant - Nouvelle centrale	2,170
	Grand Falls	Capacity change - Changement de capacité	2,500
		Total Newfoundland - Terre-Neuve	**4,670**

Quebec

Hydro Québec	Manic #5 B	New plant - Nouvelle centrale	532,000
		Total Hydro Québec	**532,000**
Hydro Sherbrooke	Abenaquis	New plant - Nouvelle centrale	2,400
		Total Hydro Sherbrooke	**2,400**
		Total Quebec	**534,400**

Ontario

Abitibi Price Inc	Island Falls	Capacity change - Changement de capacité	-17,760
		Total Abitibi Price Inc	**-17,760**
Almonte Public Utilities Comm	Almonte	Plant closed - Centrale fermée	-840
		Total Almonte Public Utilities Comm	**-840**
E B Eddy Forest Products Ltd	Espanola	Unit(s) removed - Unite(s) enlevée(s)	-1,170
		Total E B Eddy Forest Products Ltd	**-1,170**
Ontario Hydro	Sir Adam Beck #1	Capacity change - Changement de capacité	9,500
		Total Ontario Hydro	**9,500**
Sundridge Power	Wainwright Falls	Capacity change - Changement de capacité	100
		Total Sundridge Power	**100**
		Total Ontario	**-10,170**
		Total Hydro	**528,900**

TABLE 4. Changes to Generating Capacity in 1989

TABLEAU 4. Changements de capacité génératrice en 1989

Steam - Vapeur

Newfoundland - Terre-Neuve

Newfoundland & Labrador Hydro	Holyrood	Capacity change - Changement de capacité	25,000
	Roddickton	New plant - Nouvelle centrale	5,000
		Total Newfoundland & Labrador Hydro	**30,000**
		Total Newfoundland - Terre-Neuve	**30,000**

New Brunswick - Nouveau Brunswick

Atlantic Sugar Ltd	Saint John	New Unit(s) - Nouvelle(s) unité(s)	6,000
		Unit(s) removed - Unite(s) enlevée(s)	-3,500
		Total Atlantic Sugar Ltd	**2,500**
		Total New Brunswick - Nouveau Brunswick	**2,500**

Ontario

Laidlaw Waste Systems	Swaru	New Unit(s) - Nouvelle(s) unité(s)	8,250
		Total Laidlaw Waste Systems	**8,250**
Ontario Hydro	Lakeview	Capacity change - Changement de capacité	-100,000
		Total Ontario Hydro	**-100,000**
Sunridge Power Corp	Dryden	Plant closed - Centrale fermée	-6,666
		Total Sunridge Power Corp	**-6,666**
		Total Ontario	**-98,416**

Alberta

Edmonton Power	Genesee	New plant - Nouvelle centrale	406,000
		Total Edmonton Power	**406,000**
St Regis (Alberta) Ltd	Hinton	New Unit(s) - Nouvelle(s) unité(s)	30,000
		Total St Regis (Alberta) Ltd	**30,000**
		Total Alberta	**436,000**

British Columbia - Colombie-Britannique

B C Forest Products Ltd	Cowichan	Unit(s) removed - Unite(s) enlevée(s)	-750
		Total B C Forest Products Ltd	**-750**
Howe Sound Pulp and Paper Ltd	Port Mellon	Unit(s) removed - Unite(s) enlevée(s)	-1,500
		Total Howe Sound Pulp and Paper Ltd	**-1,500**
Western Pulp Ltd Partnership	Port Alice	Unit(s) removed - Unite(s) enlevée(s)	-3,500
		Total Western Pulp Ltd Partnership	**-3,500**
		Total British Columbia - Colombie-Britannique	**-5,750**
		Total Steam - Vapeur	**364,334**

TABLE 4. Changes to Generating Capacity in 1989

TABLEAU 4. Changements de capacité génératrice en 1989

Internal combustion - Combustion interne

Newfoundland - Terre-Neuve

Newfoundland & Labrador Hydro	Black Tickle	Capacity change - Changement de capacité	50
	Cartwright	Capacity change - Changement de capacité	50
	Charlottetown	New Unit(s) - Nouvelle(s) unité(s)	300
		Unit(s) removed - Unite(s) enlevée(s)	-136
	Davis Inlet	New Unit(s) - Nouvelle(s) unité(s)	100
	Flowers Cove	New Unit(s) - Nouvelle(s) unité(s)	800
	Francois	Unit(s) removed - Unite(s) enlevée(s)	-175
	Grey River	Unit(s) removed - Unite(s) enlevée(s)	-60
		New Unit(s) - Nouvelle(s) unité(s)	250
	Hopedale	New Unit(s) - Nouvelle(s) unité(s)	300
	L'Anse Au Loup	New Unit(s) - Nouvelle(s) unité(s)	800
	La Poile	New Unit(s) - Nouvelle(s) unité(s)	100
		Unit(s) removed - Unite(s) enlevée(s)	-40
	Little Bay Islands	Unit(s) removed - Unite(s) enlevée(s)	-300
		New Unit(s) - Nouvelle(s) unité(s)	450
	Main Brook	New Unit(s) - Nouvelle(s) unité(s)	75
	Marys Harbour	New Unit(s) - Nouvelle(s) unité(s)	182
	Mccallum	Capacity change - Changement de capacité	190
	Nain	New Unit(s) - Nouvelle(s) unité(s)	300
	Norman Bay	New plant - Nouvelle centrale	90
	Petit Forte	New Unit(s) - Nouvelle(s) unité(s)	136
		Unit(s) removed - Unite(s) enlevée(s)	-60
	Pond Cove	New Unit(s) - Nouvelle(s) unité(s)	1,620
		Unit(s) removed - Unite(s) enlevée(s)	-1,650
	Port Hope Simpson	New Unit(s) - Nouvelle(s) unité(s)	350
	Postville	New Unit(s) - Nouvelle(s) unité(s)	225
		Unit(s) removed - Unite(s) enlevée(s)	-75
	Rencontre East	Capacity change - Changement de capacité	164
	Rigolet	New Unit(s) - Nouvelle(s) unité(s)	515
		Capacity change - Changement de capacité	2
		Unit(s) removed - Unite(s) enlevée(s)	-400
	South East Bight	Capacity change - Changement de capacité	-5
		New Unit(s) - Nouvelle(s) unité(s)	272
		Unit(s) removed - Unite(s) enlevée(s)	-120
	St Brendans	Capacity change - Changement de capacité	100
		New Unit(s) - Nouvelle(s) unité(s)	250
		Unit(s) removed - Unite(s) enlevée(s)	-60
	St Lewis	New Unit(s) - Nouvelle(s) unité(s)	136
		Unit(s) removed - Unite(s) enlevée(s)	-75
	Westport	Unit(s) removed - Unite(s) enlevée(s)	-60
		Total Newfoundland & Labrador Hydro	**4,591**
		Total Newfoundland - Terre-Neuve	**4,591**

Quebec

Hydro Québec	Blanc Sablon	New Unit(s) - Nouvelle(s) unité(s)	3,200
		Unit(s) removed - Unite(s) enlevée(s)	-1,600
	Ile D'entrée	Unit(s) removed - Unite(s) enlevée(s)	-925
	Iles-De-La-Madeleine	New Unit(s) - Nouvelle(s) unité(s)	2,035
	La Tabatière	New Unit(s) - Nouvelle(s) unité(s)	1,900
		Unit(s) removed - Unite(s) enlevée(s)	-1,600
	Salluit	New Unit(s) - Nouvelle(s) unité(s)	910
	Tasiujaq	New Unit(s) - Nouvelle(s) unité(s)	175
		Unit(s) removed - Unite(s) enlevée(s)	-90
	Umiujaq	New plant - Nouvelle centrale	1,050
		Total Hydro Québec	**5,055**
		Total Quebec	**5,055**

Ontario

Gananoque Light & Power Ltd	Station 6	New Unit(s) - Nouvelle(s) unité(s)	2,250
		Total Gananoque Light & Power Ltd	**2,250**
		Total Ontario	**2,250**

TABLE 4. Changes to Generating Capacity in 1989

TABLEAU 4. Changements de capacité génératrice en 1989

Internal combustion - Combustion interne

Manitoba

Manitoba Hydro	Oxford House	New Unit(s) - Nouvelle(s) unité(s)	1,775
		Unit(s) removed - Unité(s) enlevée(s)	-1,600
	Pikwitonei	New Unit(s) - Nouvelle(s) unité(s)	150
	Red Sucker Lake	New Unit(s) - Nouvelle(s) unité(s)	300
	Tadoule Lake	New Unit(s) - Nouvelle(s) unité(s)	350
		Total Manitoba Hydro	**975**
		Total Manitoba	**975**

Alberta

Alberta Power Ltd	Fox Lake	New Unit(s) - Nouvelle(s) unité(s)	400
		Unit(s) removed - Unité(s) enlevée(s)	-250
	Garden Creek	Capacity change - Changement de capacité	100
	Gregoire Microwave	Plant closed - Centrale fermée	-30
	Jasper	New Unit(s) - Nouvelle(s) unité(s)	2,100
	Jean D'or Prairie	New Unit(s) - Nouvelle(s) unité(s)	1,400
		Unit(s) removed - Unité(s) enlevée(s)	-415
	Marianna Lake	Unit(s) removed - Unité(s) enlevée(s)	-150
		Total Alberta Power Ltd	**3,155**
		Total Alberta	**3,155**

British Columbia - Colombie-Britannique

British Columbia Hydro & Power Auth	Ah-Sin-heek	Unit(s) removed - Unité(s) enlevée(s)	-600
	Anahim	New Unit(s) - Nouvelle(s) unité(s)	1,200
		Unit(s) removed - Unité(s) enlevée(s)	-1,100
	Atlin	New Unit(s) - Nouvelle(s) unité(s)	600
	Bella Bella	New Unit(s) - Nouvelle(s) unité(s)	550
		Unit(s) removed - Unité(s) enlevée(s)	-600
	Dease Lake	Capacity change - Changement de capacité	150
	Eddontenajon	New Unit(s) - Nouvelle(s) unité(s)	600
		Unit(s) removed - Unité(s) enlevée(s)	-500
	Fort Nelson	Unit(s) removed - Unité(s) enlevée(s)	-1,800
		New Unit(s) - Nouvelle(s) unité(s)	8,980
	Lytton	New Unit(s) - Nouvelle(s) unité(s)	3,100
		Unit(s) removed - Unité(s) enlevée(s)	-1,380
	Masset	Unit(s) removed - Unité(s) enlevée(s)	-600
	Stewart	Unit(s) removed - Unité(s) enlevée(s)	-1,486
		New Unit(s) - Nouvelle(s) unité(s)	500
	Telegraph Creek	New Unit(s) - Nouvelle(s) unité(s)	500
		Unit(s) removed - Unité(s) enlevée(s)	-300
		Total British Columbia Hydro & Power Auth	**7,814**
Cassiar Mining Corp	Cassiar Resources Div	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Total Cassiar Mining Corp	**3,000**
Teck Corporation Ltd	Beaverdell	Plant closed - Centrale fermée	-800
		Total Teck Corporation Ltd	**-800**
		Total British Columbia - Colombie-Britannique	**10,014**

Yukon

Yukon Electrical Co Ltd	Old Crow	Capacity change - Changement de capacité	-50
	Ross River	Unit(s) removed - Unité(s) enlevée(s)	-350
		New Unit(s) - Nouvelle(s) unité(s)	1,000
		Total Yukon Electrical Co Ltd	**600**
Yukon Energy Corp	Dawson City	New Unit(s) - Nouvelle(s) unité(s)	700
		Unit(s) removed - Unité(s) enlevée(s)	-500
	Faro	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Total Yukon Energy Corp	**3,200**
		Total Yukon	**3,800**

TABLE 4. Changes to Generating Capacity in 1989

TABLEAU 4. Changements de capacité génératrice en 1989

Internal combustion - Combustion interne			
N.W.T. - T.N.O.			
N W T Power Corp	Coral Harbour	New Unit(s) - Nouvelle(s) unité(s)	540
	Lac La Marte	New Unit(s) - Nouvelle(s) unité(s)	270
		Unit(s) removed - Unité(s) enlevée(s)	-150
	Pond Inlet	New Unit(s) - Nouvelle(s) unité(s)	770
	Yellowknife	New Unit(s) - Nouvelle(s) unité(s)	2,500
		Total N W T Power Corp	**3,930**
		Total N.W.T. - T.N.O.	**3,930**
		Total Internal combustion - Combustion interne	**33,770**
Combustion turbine - Turbine à combustion			
New Brunswick - Nouveau Brunswick			
New Brunswick Electric Power Comm	Grand Manan	New plant - Nouvelle centrale	25,000
		Total New Brunswick Electric Power Comm	**25,000**
		Total New Brunswick - Nouveau Brunswick	**25,000**
Alberta			
Alberta Power Ltd	Jasper	New Unit(s) - Nouvelle(s) unité(s)	3,300
		Total Alberta Power Ltd	**3,300**
Edmonton Power	Rossdale	Plant closed - Centrale fermée	-60,000
		Total Edmonton Power	**-60,000**
		Total Alberta	**-56,700**
		Total Combustion turbine - Turbine à combustion	**-31,700**
Nuclear - Nucléaire			
Ontario			
Ontario Hydro	Bruce "A"	Capacity change - Changement de capacité	10,000
		Total Ontario Hydro	**10,000**
		Total Ontario	**10,000**
		Total Nuclear - Nucléaire	**10,000**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Newfoundland - Terre-Neuve										
Abitibi Price Inc										
Bishops Falls	49 01	55 30	1916	1,500	1928	1,500	1953	2,025	1953	2,025
Exploits River			1953	2,025	1953	2,025	1953	2,025	1953	2,025
									1953	2,025
									Total	17,175
Buchans	48 49	56 52							1988	2,170
Buchams Lake									Total	2,170
Grand Falls	49 01	55 40	1909	1,500	1909	1,500	1911	1,500	1950	4,000
Exploits River			1950	4,000	1950	4,000	1950	4,000	1987	26,500
									Total	47,000
				Total Abitibi Price Inc						**66,345**
Churchill Falls Labrador Corp Ltd										
Churchill Falls	53 40	63 80	1971	500,000	1971	475,000	1972	500,000	1972	500,000
Churchill River			1973	500,000	1973	503,500	1973	500,000	1974	500,000
					1974	500,000	1974	475,000	1974	475,000
									Total	5,428,500
				Total Churchill Falls Labrador Corp Ltd						**5,428,500**
Deer Lake Power Co Ltd										
Deer Lake	49 10	57 25	1925	11,284	1925	11,305	1925	11,305	1925	11,284
Grand Lakes			1925	11,305	1925	11,284	1925	11,284	1929	22,800
									1929	22,800
									Total	124,651
Watsons Brook	48 57	57 57					1958	4,600	1958	4,600
Corner Brook									Total	9,200
				Total Deer Lake Power Co Ltd						**133,851**
Iron Ore Co Of Canada										
Menihek	54 28	66 36			1954	4,250	1954	4,250	1960	10,200
Menihek Lake									Total	18,700
				Total Iron Ore Co Of Canada						**18,700**
Newfoundland & Labrador Hydro										
Bay D'Espoir	47 56	55 46	1967	76,500	1967	76,500	1967	76,500	1968	76,500
Victoria R & White Bear R					1970	76,500	1970	76,500	1977	154,000
									Total	613,000
Cat Arm	50 10	56 45					1985	71,725	1985	71,725
Cat Arm River									Total	143,450
Hinds Lake	49 05	57 12							1980	75,000
Hinds Lake									Total	75,000
Paradise River	47 38	54 28							1987	8,010
Burnt Ile System									Total	8,010
Snooks Arm	49 51	55 33							1957	560
Sisters System									Total	560
Upper Salmon	56 12	48 10							1982	84,000
Victoria R & White Bear R									Total	84,000
Venams Bight	49 52	55 40							1957	360
Burnt Ile System									Total	360
				Total Newfoundland & Labrador Hydro						**924,380**
Newfoundland Light & Power Co Ltd										
Cape Broyle	47 05	52 57							1952	6,000
Horse Chops River									Total	6,000
Fall Pond	46 56	55 22							1939	400
Overfall Brook									Total	400

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
Hearts Content	47 52	53 22							1960	2,400
Southern Cove Brook									Total	2,400
Horse Chops	47 08	52 57							1953	7,650
Horse Chops River									Total	7,650
Lawn	46 56	55 33							1983	708
Lawn River									Total	708
Lockston	48 23	53 21					1955	1,500	1961	1,500
Lockston River									Total	3,000
Lookout Brook	48 23	58 12					1958	2,400	1983	2,670
Lookout Brook									Total	5,070
Mobile	47 13	52 50							1951	9,350
Mobile River									Total	9,350
Morris	47 15	52 56							1983	1,091
Mobile River									Total	1,091
New Chelsea	48 02	53 13							1957	4,000
New Chelsea Brook									Total	4,000
Petty Harbour	47 28	52 43			1908	1,600	1926	1,800	1986	1,506
Second Pond									Total	4,906
Pierres Brook	47 17	52 50							1931	3,200
Pierres Brook									Total	3,200
Pitmans Pond	48 04	53 12							1959	800
New Chelsea Brook									Total	800
Port Union	48 30	53 05					1918	280	1918	280
Port Union River									Total	560
Rattling Brook	49 05	55 16					1958	6,375	1958	6,375
Rattling Brook									Total	12,750
Rocky Pond	47 11	52 53							1943	3,200
Lamanche Canal									Total	3,200
Sandy Brook	48 56	55 48							1963	5,950
Sandy Brook									Total	5,950
Seal Cove	47 26	53 06					1922	1,200	1927	2,540
Seal Cove Brook									Total	3,740
Topsail	47 32	52 56							1983	2,280
Topsail Brook									Total	2,280
Tors Cove	47 13	52 51			1942	2,000	1942	2,000	1951	2,500
Tors Cove Pond									Total	6,500
Victoria	47 46	53 14							1914	450
Victoria Brook									Total	450
West Brook	46 55	55 23							1942	700
West Brook									Total	700
			Total Newfoundland Light & Power Co Ltd							**84,705**
			Total Newfoundland - Terre-Neuve							**6,656,481**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Minas Basin Pulp & Power Co Ltd										
Salmon Hole Panuke Lake	44 56	64 03							1938 Total	2,000 2,000
St Croix St Croix River	44 56	64 03							1934 Total	3,000 3,000
			Total Minas Basin Pulp & Power Co Ltd							**5,000**
Nova Scotia Power Corp										
Avon #1 Avon River	44 52	64 13							1958 Total	3,750 3,750
Avon #2 Avon River	44 52	64 13							1929 Total	3,000 3,000
Big Falls Mersey River	44 06	64 55					1929	4,500	1929 Total	4,500 9,000
Cowie Falls Mersey River	44 04	64 46					1938	3,600	1938 Total	3,600 7,200
Deep Brook Mersey River	44 03	64 47					1950	4,500	1950 Total	4,500 9,000
Dickie Brook Dickie Brook	45 25	61 30					1948	1,200	1948 Total	2,600 3,800
Fall River Mcleods Brook	44 49	63 37							1985 Total	500 500
Fourth Lake Sissiboo River	44 31	63 43							1983 Total	3,000 3,000
Gisborne Mcleods Brook	45 07	62 21							1982 Total	3,500 3,500
Gulch Bear River	44 34	65 38							1952 Total	6,000 6,000
Harmony Medway River	44 25	65 02							1943 Total	600 600
Hells Gate Black River	45 03	64 25					1930	3,360	1949 Total	3,570 6,930
Hollow Bridge Black River	45 01	64 22							1942 Total	5,312 5,312
Lequille Allain River	44 43	65 29							1968 Total	11,180 11,180
Lower Great Brook Mersey River	44 05	64 39					1955	2,250	1955 Total	2,250 4,500
Lower Lake Falls Mersey River	44 08	64 55					1929	3,690	1929 Total	3,690 7,380
Lumsden Black River	45 01	64 25							1949 Total	2,800 2,800
Malay Falls East River	44 59	62 29			1924	1,200	1924	1,200	1924 Total	1,200 3,600
Methals Gaspereaux Lake	44 57	64 26							1949 Total	3,400 3,400
Mill Lake North East River	44 43	63 54					1922	1,280	1922 Total	1,280 2,560
Nictaux Nictaux River	44 55	65 01							1954 Total	6,800 6,800
Paradise Paradise Brook	44 50	65 15							1950 Total	3,600 3,600

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Nova Scotia Power Corp										
Ridge	44 33	65 36							1957	4,000
Bear River									Total	4,000
Roseway	43 46	65 20					1921	600	1937	320
Roseway River									Total	920
Ruth Falls	44 58	62 30			1925	2,000	1925	2,000	1936	2,970
East River									Total	6,970
Sandy Lake	44 43	63 55					1928	1,600	1928	1,600
Indian River									Total	3,200
Sissiboo Falls	44 24	65 54							1961	6,000
Sissiboo River									Total	6,000
Tidal Unit	44 45	65 30							1982	19,458
Mcleods Brook									Total	19,458
Tide Water	44 42	63 53					1922	2,320	1922	2,320
North East River									Total	4,640
Tusket	43 53	65 58			1929	720	1929	720	1929	720
Tusket River									Total	2,160
Upper Lake Falls	44 09	64 58					1929	2,700	1929	2,700
Rossignol Lake									Total	5,400
Weymouth Falls	44 24	65 56					1961	9,000	1967	9,000
Sissiboo River									Total	18,000
White Rock	45 04	64 22							1952	3,200
Gaspereaux River									Total	3,200
Wreck Cove	46 32	60 26					1978	100,000	1978	100,000
Cheticamp River									Total	200,000
			Total Nova Scotia Power Corp							**381,360**
			Total Nova Scotia - Nouvelle Ecosse							**386,360**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
New Brunswick - Nouveau Brunswick										
B J Hargrove Ltd										
Hargrove	46 31	67 36					1970	150	1978	350
Monquart River									Total	500
Total B J Hargrove Ltd										**500**
Consolidated-Bathurst Ltd										
Great Falls	47 22	65 54			1921	3,600	1921	3,600	1930	3,600
Nepisequit River									Total	10,800
Total Consolidated-Bathurst Ltd										**10,800**
Department Forests Mines & Energy										
Musquash	45 12	66 21					1920	2,320	1920	2,320
Musquash River									Total	4,640
Total Department Forests Mines & Energy										**4,640**
Edmundston Corp Of										
Green River	47 27	68 19			1930	900	1984	1,000	1984	1,000
Green River									Total	2,900
Total Edmundston Corp Of										**2,900**
Fraser Inc										
Edmundston	47 22	68 20					1918	1,000	1918	1,000
Madawaska River									Total	2,000
Total Fraser Inc										**2,000**
Maine-New Brunswick Elec Power Ltd										
Tinker	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952	3,520
Aroostook River									1965	20,800
									Total	30,840
Total Maine-New Brunswick Elec Power Ltd										**30,840**
New Brunswick Electric Power Comm										
Beechwood	46 33	67 41			1957	36,000	1958	36,000	1962	40,500
Saint John River									Total	112,500
Grand Falls	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931	15,750
Saint John River									Total	63,000
Mactaquac	45 57	66 52	1968	102,600	1968	102,600	1968	102,600	1972	110,000
Saint John River							1979	110,000	1980	110,000
									Total	637,800
Milltown	45 10	67 18	1920	700	1920	700	1920	700	1947	250
St Croix River					1962	300	1968	400	1969	600
									Total	3,650
Sisson	47 16	67 15							1965	10,000
Sisson Lake									Total	10,000
Tobique	46 46	67 37					1953	10,000	1953	10,000
Tobique River									Total	20,000
Total New Brunswick Electric Power Comm										**846,950**
St George Pulp & Paper Co Ltd										
St George	45 07	66 50	1950	700	1950	700	1978	1,500	1978	1,500
Magaguadavic River									Total	4,400
Total St George Pulp & Paper Co Ltd										**4,400**
Total New Brunswick - Nouveau Brunswick										**903,030**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Albright & Wilson Amerique										
Buckingham	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939	1,836
Rivière du Lièvre									1986	1,980
									Total	8,136
			Total Albright & Wilson Amerique							**8,136**
Belleterre Comm Hydro Elect										
Winneway	47 35	78 33					1938	1,169	1942	1,169
Rivière Winneway									Total	2,338
			Total Belleterre Comm Hydro Elect							**2,338**
Centrale S P C Inc										
Chicoutimi	48 25	71 04							1953	32,000
Rivière Chicoutimi									Total	32,000
			Total Centrale S P C Inc							**32,000**
Coaticook Ville De										
Belding	45 08	71 40					1927	720	1927	720
Rivière Coaticook									Total	1,440
Penman							1985	550	1985	550
Rivière St-Francois									Total	1,100
Saint Paul							1985	450	1985	450
Rivière St-Francois									Total	900
			Total Coatiocok Ville De							**3,440**
Consolidated Bathurst Inc										
Grand Baie #1	48 16	70 51							1917	828
Rivière Ha Ha									Total	828
Grand Baie #2	48 16	70 52							1918	460
Rivière Ha Ha									Total	460
			Total Consolidated Bathurst Inc							**1,288**
Daishowa Inc										
Forestville	48 44	69 04							1954	1,000
Rivière Sault Au Cochon									Total	1,000
			Total Daishowa Inc							**1,000**
Dominion Textile Inc										
Magog	45 17	72 06					1920	1,000	1920	1,000
Lac Memphremagog									Total	2,000
			Total Dominion Textile Inc							**2,000**
E B Eddy Forest Products Ltd										
Chaudiere Falls	45 25	75 43			1913	4,000	1913	4,000	1913	3,750
Ottawa River									Total	11,750
			Total E B Eddy Forest Products Ltd							**11,750**
Hydro Québec										
Anse St Jean	48 12	70 17							1957	400
Rivière St-Jean									Total	400
Beauharnois	45 19	73 55	1932	40,000	1932	40,000	1934	40,000	1935	40,000
Fleuve St-Laurent			1935	40,000	1939	37,300	1941	37,300	1941	37,300
			1948	37,300	1950	40,000	1950	41,120	1951	41,120
			1951	41,120	1952	40,000	1953	40,000	1953	40,000
			1953	40,000	1959	55,250	1959	55,250	1959	55,250
			1959	55,250	1959	55,250	1960	55,250	1960	55,250
			1960	55,250	1961	55,250	1961	55,250	1981	46,750
			1982	46,750	1983	46,750	1983	46,750	1983	46,750
			1984	46,750	1986	46,750	1986	46,750	1987	46,750
									Total	1,645,810

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
Beaumont Rivière St-Maurice	45 32	72 49	1958	40,500	1958	40,500	1958 1959	40,500 40,500	1958 1959 Total	40,500 40,500 243,000
Bersimis #1 Rivière Bersimis	47 18	69 33	1956 1959	114,000 114,000	1956 1987	114,000 120,000	1957 1987	114,000 120,000	1957 1988 Total	114,000 120,000 930,000
Bersimis #2 Rivière Bersimis	49 11	69 13	1959	131,000	1960	131,000	1960	131,000	1987 1988 Total	159,600 159,600 712,200
Bryson Rivière Outaouais	45 40	76 38			1925	18,000	1929	18,000	1981 Total	25,000 61,000
Carillon Rivière Outaouais	45 34	74 23	1962 1963 1963	46,750 46,750 46,750	1962 1963 1963	46,750 46,750 46,750	1962 1963 1964 1964	46,750 46,750 46,750 46,750	1962 1963 1964 1964 Total	46,750 46,750 46,750 46,750 654,500
Chelsea Rivière Gatineau	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929 1939 Total	28,800 28,800 144,000
Chute Bell Rivière Rouge	45 46	74 41			1915	1,600	1915	1,600	1920 Total	1,600 4,800
Chute Burroughs Rivière Niger	45 09	72 01							1929 Total	1,600 1,600
Chute Garneau Rivière Chicoutimi	48 23	71 02							1925 Total	2,240 2,240
Chute Hemmings Rivière St-Francois	45 52	72 27	1925	4,800	1925	4,800	1925 1925	4,800 4,800	1925 1925 Total	4,800 4,800 28,800
Chute Des Chats Rivière Outaouais	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931 Total	22,325 89,300
Corbeau Rivière Gatineau	46 19	75 57					1926	1,000	1926 Total	1,000 2,000
Drummondville Rivière St-Francois	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925 Total	4,800 14,600
Grand-Mère Rivière St-Maurice	45 37	72 41	1915 1916	15,725 15,725	1915 1916	18,000 15,725	1915 1921	15,725 15,725	1916 1922 1984 Total	15,725 15,725 21,500 149,575
Hart Jaune Petite Manicouagan L	51 49	67 48			1960	16,150	1960	16,150	1960 Total	16,150 48,450
Hull #2 Rivière Outaouais	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969 Total	10,000 27,280
L G 2 Rivière La Grande	53 47	77 28	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1980 1981	333,000 333,000 333,000 333,000	1979 1980 1981 1981 Total	333,000 333,000 333,000 333,000 5,328,000
L G 3 Rivière La Grande	53 44	75 59	1982 1983 1983	192,000 192,000 192,000	1982 1983 1983	192,000 192,000 192,000	1982 1983 1984	192,000 192,000 192,000	1983 1983 1984 Total	192,000 192,000 192,000 2,304,000
L G 4 Rivière La Grande	53 52	73 28	1984 1984	294,500 294,500	1984 1984	294,500 294,500	1984 1986	294,500 294,500	1984 1986 1986 Total	294,500 294,500 294,500 2,650,500
La Gabelle Rivière St-Maurice	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973 1975 Total	27,360 26,775 136,580

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
La Tuque	47 27	72 48	1940	36,000	1940	36,000	1943	36,000	1955	36,000
Rivière St-Maurice							1984	38,000	1985	38,000
									Total	220,000
Les Cèdres	45 18	74 02	1914	9,000	1914	9,000	1914	9,000	1914	9,000
Fleuve St-Laurent			1914	9,000	1914	9,000	1914	9,000	1914	9,000
			1914	9,000	1916	9,000	1918	9,000	1918	9,000
			1922	9,000	1922	9,000	1923	9,000	1924	9,000
							1924	9,000	1924	9,000
									Total	162,000
Magpie	50 19	64 27					1961	900	1961	900
Rivière Magpie									Total	1,800
Manic #1	49 11	68 20			1966	61,470	1966	61,470	1967	61,470
Rivière Manicouagan									Total	184,410
Manic #2	49 20	68 26	1965	126,900	1965	126,900	1965	126,900	1965	126,900
Rivière Manicouagan			1965	126,900	1966	126,900	1966	126,900	1967	126,900
									Total	1,015,200
Manic #3	49 44	68 36	1975	197,200	1976	197,200	1976	197,200	1976	197,200
Rivière Manicouagan							1976	197,200	1976	197,200
									Total	1,183,200
Manic #5 A	50 39	68 44	1970	161,500	1970	161,500	1970	161,500	1970	161,500
Rivière Manicouagan			1970	161,500	1971	161,500	1971	161,500	1971	161,500
									Total	1,292,000
Manic #5 B	50 39	68 44					1989	266,000	1989	266,000
Rivière Manicouagan									Total	532,000
Mitis #1	48 36	68 08					1922	2,400	1929	4,000
Rivière Mitis									Total	6,400
Mitis #2	48 37	68 09							1947	4,250
Rivière Mitis									Total	4,250
Outardes #2	49 08	68 23			1978	151,300	1978	151,300	1978	151,300
Rivière aux Outardes									Total	453,900
Outardes #3	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969	189,050
Rivière aux Outardes									Total	756,200
Outardes #4	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969	158,000
Rivière aux Outardes									Total	632,000
Paugan	45 49	75 56	1931	24,225	1956	32,400	1983	31,100	1984	31,100
Rivière Gatineau			1985	31,100	1986	31,100	1987	31,100	1988	31,100
									Total	243,225
Pont Arnaud	71 08	48 25			1912	1,700	1917	1,875	1917	1,875
Rivière Chicoutimi									Total	5,450
Première Chute	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1975	31,050
Rivière Outaouais									Total	124,200
Rapide #2	48 56	78 35	1954	12,000	1954	12,000	1956	12,000	1964	12,000
Rivière Outaouais									Total	48,000
Rapide #7	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949	14,250
Rivière Outaouais									Total	57,000
Rapide Blanc	47 48	72 59	1934	30,600	1943	30,600	1955	30,600	1985	33,600
Rivière St-Maurice							1987	33,600	1988	33,600
									Total	192,600
Rapide Des Iles	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973	36,630
Rivière Outaouais									Total	146,520
Rapide Farmers	45 30	75 47	1927	19,125	1927	20,000	1927	20,000	1929	20,000
Rivière Gatineau									1947	19,125
									Total	98,250
Rapide des Quinze	47 35	79 18	1923	8,000	1923	8,000	1951	26,000	1955	26,000
Rivière Outaouais							1984	11,000	1985	11,000
									Total	90,000

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Hydro Québec										
Rawdon Rivière Ouareau	46 03	73 44							1928 Total	1,720 1,720
Rivière des Prairies Rivière des Prairies	45 35	73 39	1929	7,500	1929	7,500	1930 1986	7,500 8,600	1985 1987 Total	8,600 8,600 48,300
Sept Chutes Rivière Ste Anne Du Nord	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916 Total	4,680 18,720
Shawinigan #2 Rivière St-Maurice	46 32	72 46	1911 1986	14,000 39,800	1911 1987	14,000 15,300	1929 1987	30,000 38,900	1986 1988 Total	15,300 15,300 182,600
Shawinigan #3 Rivière St-Maurice	46 32	72 46			1983	57,300	1984	57,300	1984 Total	57,300 171,900
St Alban Rivière Ste-Anne	46 42	72 05							1927 Total	3,000 3,000
St Narcisse Rivière Batiscan	46 33	72 25					1926	7,500	1926 Total	7,500 15,000
St Raphael Rivière Du Sud	46 48	70 45			1921	850	1921	850	1921 Total	850 2,550
Trenche Rivière St-Maurice	45 45	72 52	1950	47,700	1951	47,700	1982 1984	50,400 50,400	1983 1985 Total	50,400 50,400 297,000
				Total Hydro Québec						**23,368,030**
Hydro Sherbrooke										
Abenaquis Rivière Magog	45 24	71 53			1910	800	1910	800	1910 Total	800 2,400
Drummond Rivière Magog	45 24	71 53					1928	580	1928 Total	300 880
Eustis Rivière Coaticook	45 18	71 53							1987 Total	700 700
Frontenac Rivière Magog	45 24	71 54					1917	1,250	1917 Total	1,250 2,500
Paton Rivière Magog	45 24	71 54					1959	720	1960 Total	720 1,440
Rock Forest Rivière Magog	45 20	72 00					1911	940	1911 Total	940 1,880
Weedon Rivière St-Francois	45 40	71 28			1920	1,040	1920	1,040	1926 Total	1,040 3,120
Westbury Rivière St-Francois	45 31	71 37					1928	2,000	1928 Total	2,000 4,000
				Total Hydro Sherbrooke						**16,920**
Hydromega Development Inc										
Mont Laurier Rivière du Lièvre	46 34	75 30			1937	560	1951	900	1951 Total	900 2,360
				Total Hydromega Development Inc						**2,360**
Iron Ore Co Of Canada										
Ste Marguerite Rivière Ste Marguerite	50 13	66 40					1954	8,800	1954 Total	8,800 17,600
				Total Iron Ore Co Of Canada						**17,600**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Jonquière Ville De										
Jonquière #1	48 25	71 15					1924	1,280	1948	2,812
Rivière aux Sables									Total	4,092
Total Jonquière Ville De										**4,092**
La Cie Hydro Electric Manicouagan										
McCormick Dam	49 12	68 20	1951	35,625	1952	35,625	1957	40,000	1958	40,000
Rivière Manicouagan					1958	40,000	1965	56,250	1965	56,250
									Total	303,750
Total La Cie Hydro Electric Manicouagan										**303,750**
La Cie Price Ltée										
Adam Cunningham	48 40	71 10							1953	6,375
Lac Brochet									Total	6,375
Chicoutimi	48 25	71 03							1923	9,900
Rivière Chicoutimi									Total	9,900
Chute aux Galets	48 40	71 11					1921	6,800	1921	6,800
Rivière Shipshaw									Total	13,600
Jim Gray	48 42	71 10					1953	25,500	1953	25,500
Lac Lamothe									Total	51,000
Jonquière Mill	48 25	71 15					1926	1,200	1942	1,200
Rivière aux Sables									Total	2,400
Kenogami	48 25	71 15					1912	2,345	1912	2,345
Rivière aux Sables									Total	4,690
Murdock Willson	48 27	70 14							1957	51,000
Rivière Shipshaw									Total	51,000
Total La Cie Price Ltée										**138,965**
Maclaren Quebec Power Co										
Dufferin Falls	45 36	75 25					1958	19,125	1959	19,125
Rivière du Lièvre									Total	38,250
High Falls	45 47	75 38	1929	25,000	1929	25,000	1929	25,000	1933	25,000
Rivière du Lièvre									Total	100,000
Masson	45 34	75 20	1933	28,000	1933	28,000	1933	28,000	1933	28,000
Rivière du Lièvre									Total	112,000
Total Maclaren Quebec Power Co										**250,250**
Magog Ville De										
Magog	45 16	72 07					1911	900	1911	900
Lac Memphremagog									Total	1,800
Total Magog Ville De										**1,800**
Papier Journal Domtar Ltée										
Birds	46 44	71 42							1937	1,920
Rivière Jacques Cartier									Total	1,920
Mac Dougall	46 45	71 42					1925	1,200	1927	1,200
Rivière Jacques Cartier									Total	2,400
Total Papier Journal Domtar Ltée										**4,320**
Pembroke Electric light Co Ltd										
Waltham	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950	2,250
Rivière Noire									1951	2,250
									Total	9,080
Total Pembroke Electric light Co Ltd										**9,080**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Soc d'Elect et de Chimie Alcan Ltée										
Chute à Caron	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934	45,000
Rivière Saguenay									Total	180,000
Chute à la Savanne	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953	37,450
Rivière Péribonka									1953	37,450
									Total	187,250
Chute des Passes	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960	148,500
Rivière Péribonka									1960	148,500
									Total	742,500
Chute du Diable	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952	37,450
Rivière Péribonka									1952	37,450
									Total	187,250
Isle Maligne	48 35	71 38	1925	28,000	1925	28,000	1925	28,000	1925	28,000
Lac St-Jean			1925	28,000	1925	28,000	1925	28,000	1925	28,000
			1926	28,000	1926	28,000	1928	28,000	1937	28,000
									Total	336,000
Total Soc d'Elect et de Chimie Alcan Ltée										**1,633,000**
Soc D'Elect et de Chimie Alcan Ltée										
Shipshaw	48 26	71 12	1942	60,000	1942	60,000	1943	58,500	1943	58,500
Rivière Saguenay			1943	60,000	1943	60,000	1943	60,000	1943	60,000
			1943	60,000	1943	60,000	1943	60,000	1943	60,000
									Total	717,000
Total Soc D'Elect et de Chimie Alcan Ltée										**717,000**
Total Quebec										**26,529,119**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Abitibi Price Inc										
Iroquois Falls	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
Abitibi River			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
									Total	21,485
Island Falls	49 35	81 23	1979	9,600	1981	9,600	1982	9,600	1986	9,600
Abitibi River									Total	38,400
Twin Falls	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
Abitibi Lake									1927	4,050
									Total	20,250
Total Abitibi Price Inc										**80,135**
Boise Cascade Canada Ltd										
Calm Lake	48 48	92 10					1928	4,675	1928	4,675
Calm Lake									Total	9,350
Fort Frances	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
Rainy River			1955	1,600	1955	1,600	1955	1,600	1955	1,600
									Total	12,800
Kenora	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
Lake Of The Woods			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
									Total	11,500
Norman	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
Lake Of The Woods									1925	3,300
									Total	16,500
Sturgeon Falls	48 42	92 15					1927	3,825	1927	3,825
Seine River									Total	7,650
Total Boise Cascade Canada Ltd										**57,800**
Bracebridge Hydro										
Bracebridge Falls	45 03	79 19					1902	300	1905	300
Muskoka River									Total	600
High Falls	45 00	79 15							1948	800
Muskoka River									Total	800
Wilsons Falls	45 02	79 19							1909	600
Muskoka River									Total	600
Total Bracebridge Hydro										**2,000**
Campbellford Town Of										
Crow Bay	44 20	77 46					1908	900	1912	1,175
Trent Canal									Total	2,075
Total Campbellford Town Of										**2,075**
Canadian Niagara Power Co Ltd										
Rankine	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
Niagara River			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
									Total	94,675
Total Canadian Niagara Power Co Ltd										**94,675**
E B Eddy Forest Products Ltd										
Eddy	45 25	75 43			1909	3,000	1909	3,000	1912	3,300
Ottawa River									Total	9,300
Espanola	46 16	81 46	1906	1,250	1906	1,250	1906	1,250	1906	1,250
Spanish River									1945	7,700
									Total	12,700
Total E B Eddy Forest Products Ltd										**22,000**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Gananoque Light & Power Ltd										
Brewers Mills Cataraqui River	44 24	76 19			1940	300	1940	300	1940	300
									Total	900
Gananoque Gananoque River	44 20	76 10							1939	600
									Total	600
Jones Falls Cataraqui River	44 33	76 14	1948	180	1948	800	1950	800	1950	800
									Total	2,580
Kingston Mills Cataraqui River	44 18	76 27			1914	600	1926	800	1977	500
									Total	1,900
Washburn Cataraqui River	44 23	76 20							1984	150
									Total	150
Total Gananoque Light & Power Ltd										**6,130**
Great Lakes Power Co Ltd										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975	22,500
									Total	38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982	18,200
									Total	54,600
Gartshore Falls Montreal River	47 15	84 35							1958	20,000
									Total	20,000
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950	9,675
									Total	23,175
Hogg Montreal River	47 12	84 36							1964	15,000
									Total	15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959	20,000
									Total	20,000
Mackay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957	22,500
									Total	40,500
Mcphail Falls Michipicoten River	47 56	84 40					1954	5,000	1954	5,000
									Total	10,000
Scott Falls Michipicoten River	47 56	84 45					1952	6,800	1952	6,800
									Total	13,600
Total Great Lakes Power Co Ltd										**235,575**
Inco Metals Co										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985	6,700
									Total	21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966	3,000
									1966	3,000
									Total	17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919	1,500
									Total	4,500
Wabageshik Vermilion River	46 19	81 31					1912	1,600	1935	2,140
									Total	3,740
Total Inco Metals Co										**46,890**
Macmillan Bloedel Ltd										
Sturgeon Falls Sturgeon River	46 22	79 55	1912	1,800	1932	1,415	1942	1,685	1942	1,685
							1942	1,350	1964	1,415
									Total	9,350
Total Macmillan Bloedel Ltd										**9,350**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Malette Kraft Pulp And Power										
Smooth Rock Falls Mattagami River	49 12	81 38					1917	4,000	1917 Total	4,000 8,000
			Total Malette Kraft Pulp And Power							**8,000**
Ontario Hydro										
Abitibi Canyon Abitibi River	49 53	81 34	1933	48,500	1977	70,000	1977	70,000	1978 1979 Total	70,000 70,000 328,500
Aguasabon Aguasabon River	48 47	87 08					1948	22,500	1948 Total	22,500 45,000
Alexander Nipigon River	49 08	88 21	1930	18,000	1931	18,000	1931	18,000	1945 1958 Total	18,000 18,000 90,000
Arnprior Madawaska River	45 26	76 21					1976	39,000	1976 Total	39,000 78,000
Aubrey Falls Mississagi River	46 58	83 13					1969	68,500	1969 Total	68,500 137,000
Auburn Otonabee River	44 19	78 19			1911	625	1911	625	1987 Total	625 1,875
Barrett Chute Madawaska River	45 15	76 45	1942	24,000	1942	24,000	1968	62,000	1968 Total	62,000 172,000
Big Chute Severn River	44 53	79 41	1911	900	1911	900	1911	900	1919 Total	1,600 4,300
Big Eddy Muskoka River	45 01	79 45					1941	4,500	1941 Total	4,500 9,000
Bingham Chute South River	46 05	79 24					1923	450	1924 Total	450 900
Calabogie Madawaska River	45 18	76 42					1917	2,500	1917 Total	2,500 5,000
Cameron Nipigon River	49 09	88 20	1920	10,600	1920 1926	10,600 10,600	1925 1926	10,600 10,600	1925 1959 Total	10,600 20,000 83,600
Caribou Falls English River	50 15	94 58			1958	28,500	1958	28,500	1958 Total	28,500 85,500
Chats Falls Ottawa River	45 28	76 14	1958	23,500	1958	23,500	1958	23,500	1958 Total	23,500 94,000
Chenaux Ottawa River	45 35	76 40	1950 1951	17,000 17,000	1950 1951	17,000 17,000	1951 1951	17,000 17,000	1951 1951 Total	17,000 17,000 136,000
Coniston Wanapitei River	46 28	80 49			1905	1,000	1907	1,250	1915 Total	2,500 4,750
Crystal Falls Sturgeon River	46 27	79 52	1921	2,125	1921	2,125	1921	2,125	1921 Total	2,125 8,500
Decew Falls #1 Welland Canal	43 07	79 16	1904	5,000	1904	5,000	1905 1911	6,400 6,400	1905 1911 Total	6,400 6,400 35,600
Decew Falls #2 Welland Canal	43 07	79 16					1954	64,000	1955 Total	64,000 128,000
Des Joachims Ottawa River	46 11	77 42	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1950	50,000 50,000	1950 1987 Total	50,000 50,000 400,000
Ear Falls English River	50 38	93 14	1930	5,000	1937	4,500	1940	6,000	1948 Total	6,000 21,500

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Elliott Chute South River	46 04	79 23							1929 Total	1,800 1,800
Eugenia Beaver River	44 20	80 32			1915	1,200	1920	2,400	1987 Total	1,400 5,000
Frankford Trent River	44 11	77 36	1913	812	1913	812	1913	812	1913 Total	812 3,248
George W Rayner Mississagi River	46 26	83 23					1950	23,500	1950 Total	23,500 47,000
Hagues Reach Trent River	44 17	77 48			1925	1,400	1925	1,400	1925 Total	1,400 4,200
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1,400 1,400
Harmon Mattagami River	50 10	82 10					1965	68,000	1965 Total	68,000 136,000
Healey Falls Trent River	44 23	77 46			1913	3,750	1914	3,750	1919 Total	3,750 11,250
High Falls Mississippi River	44 57	76 36			1920	875	1920	700	1920 Total	700 2,275
Hound Chute Montreal River	47 18	79 42	1910	875	1910	875	1910	875	1911 Total	875 3,500
Indian Chute Montreal River	47 50	80 27					1923	1,800	1924 Total	1,800 3,600
Kakabeka Falls Kaministikwia River	48 25	89 38	1906	6,350	1906	6,350	1913	6,350	1914 Total	9,350 28,400
Kipling Mattagami River	50 15	82 08					1966	66,000	1987 Total	66,000 132,000
Lakefield Otonabee River	44 25	78 16							1928 Total	2,500 2,500
Little Long Mattagami River	50 00	82 10					1963	64,000	1963 Total	64,000 128,000
Lower Notch Montreal River	54 78	79 27					1971	120,000	1971 Total	120,000 240,000
Lower Sturgeon Mattagami River	48 49	81 29					1923	4,000	1923 Total	4,000 8,000
Manitou Falls English River	50 35	93 27	1956	16,000	1956	16,000	1956	16,000	1956 1958 Total	16,000 16,000 80,000
Matabitchuan Matabitchuan River	47 07	79 30	1910	1,875	1910	1,875	1910	1,875	1910 Total	1,875 7,500
Mc Vittie Wanapitei River	46 17	80 51					1912	1,250	1912 Total	1,250 2,500
Merrickville Rideau River	44 55	75 50					1915	550	1929 Total	500 1,050
Meyersburg Trent River	44 15	77 48			1924	2,000	1924	2,000	1924 Total	2,000 6,000
Mountain Chute Madawaska River	45 11	76 50					1967	75,000	1967 Total	75,000 150,000
Nipissing South River	46 06	79 29					1909	1,400	1909 Total	1,250 2,650
Ontario Power Niagara River	43 05	79 05	1905 1908 1911	7,500 8,776 8,776	1905 1908 1911	7,500 8,776 8,776	1905 1909 1913	7,500 8,776 8,776	1906 1910 1913 Total	8,776 8,776 8,776 101,484

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Otter Rapids Abitibi River	50 11	81 37	1961	46,000	1961	46,000	1963	46,000	1963 Total	46,000 184,000
Otto Holden Ottawa River	46 23	78 43	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1952	27,000 27,000	1952 1953 Total	27,000 27,000 216,000
Pine Portage Nipigon River	49 18	88 19	1950	33,000	1950	33,000	1954	38,500	1954 Total	38,500 143,000
Ragged Rapids Muskoka River	45 01	79 41					1938	4,500	1938 Total	4,500 9,000
Ranney Falls Trent River	44 18	77 48			1922	4,500	1922	4,500	1926 Total	900 9,900
Red Rock Falls Mississagi River	46 19	83 17					1960	22,500	1961 Total	22,500 45,000
Robert H Saunders St Lawrence River	45 01	74 47	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1958 1959 1959	60,000 60,000 60,000 60,000	1958 1959 1959 1959 Total	60,000 60,000 60,000 60,000 960,000
Sandy Falls Mattagami River	48 31	81 27			1911	950	1911	950	1916 Total	1,875 3,775
Seymour Trent River	44 19	77 46	1909	750	1909	600	1910	600	1911 1911 Total	600 600 3,150
Sidney Trent River	44 08	77 36	1911	937	1911	937	1911	937	1911 Total	937 3,748
Sills Island Trent River	44 12	77 36					1936	1,350	1942 Total	1,200 2,550
Silver Falls Kaministikwia River	48 41	89 37							1959 Total	50,000 50,000
Sir Adam Beck #1 Niagara River	43 09	79 03	1922 1955	45,000 63,500	1922 1955	45,000 55,000	1924 1971 1985	55,000 54,000 55,000	1924 1984 1986 Total	63,500 63,500 55,000 554,500
Sir Adam Beck #2 Niagara River	43 09	79 03	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1957	80,500 80,500 80,500 80,500	1954 1954 1955 1958	80,500 80,500 80,500 80,500	1954 1955 1955 1958 Total	80,500 80,500 80,500 80,500 1,288,000
Sir Adam Beck Pumping Niagara River	43 09	79 04	1957	31,000	1957	31,000	1957 1958	31,000 31,000	1958 1958 Total	31,000 31,000 186,000
South Falls South Muskoka River	45 00	79 18			1916	750	1925	2,000	1925 Total	2,000 4,750
Stewartville Madawaska River	45 25	76 30	1948	24,000	1948	24,000	1948	24,000	1969 1969 Total	51,000 51,000 174,000
Stinson Wanapitei River	46 31	80 43					1925	2,500	1925 Total	2,500 5,000
Trethewey Falls South Muskoka River	44 59	79 16							1929 Total	1,600 1,600
Wawaitin Mattagami River	48 21	81 30	1912	3,750	1912	3,750	1913	2,500	1918 Total	2,500 12,500
Wells Mississagi River	46 20	83 35					1970	107,000	1970 Total	107,000 214,000

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Ontario Hydro										
Whitedog Falls Winnipeg River	50 07	94 52			1958	24,000	1958	24,000	1958 Total	24,000 72,000
Total Ontario Hydro										**7,120,855**
Orillia Water Light & Power Comm										
Matthias Muskoka River	45 00	79 18							1950 Total	2,812 2,812
Minden Gull River	44 56	78 43					1935	1,800	1935 Total	1,800 3,600
Swift Rapids Severn River	44 51	79 30			1966	2,700	1966	2,700	1978 Total	2,700 8,100
Total Orillia Water Light & Power Comm										**14,512**
Ottawa Hydro										
Chaudiere #2 Ottawa River	45 25	75 43			1909	1,462	1909	1,462	1909 Total	1,462 4,386
Chaudiere #4 Ottawa River	45 25	75 43					1900	3,960	1900 Total	3,960 7,920
Total Ottawa Hydro										**12,306**
Parry Sound Public Utilities Comm										
Parry Sound Seguin Basin	45 22	80 01					1919	420	1919 Total	920 1,340
Total Parry Sound Public Utilities Comm										**1,340**
Peterborough Utilities Comm										
Peterborough Otonabee River	44 18	78 19			1902	1,200	1905	1,400	1920 Total	1,500 4,100
Total Peterborough Utilities Comm										**4,100**
Renfrew Hydro Electric Comm										
Plant #1 Bonnechere River	45 30	76 43			1912	270	1912	270	1954 Total	480 1,020
Plant #2 Bonnechere River	45 30	76 43					1900	580	1900 Total	380 960
Total Renfrew Hydro Electric Comm										**1,980**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Hydro Kapuskasing River	49 30	82 25							1923 Total	1,800 1,800
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 Total	13,200 52,800
Total Spruce Falls Power & Paper Co Ltd										**54,600**
St Lawrence Seaway Authority										
Welland Welland Canal	43 09	79 11			1932	5,000	1932	5,000	1932 Total	5,000 15,000
Total St Lawrence Seaway Authority										**15,000**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Sundridge Power										
Eagle River	49 48	93 13							1928	1,760
Eagle River									Total	1,760
Mckenzie Falls	49 49	93 13							1938	1,120
Eagle River									Total	1,120
Wainwright Falls	49 50	92 53							1928	1,100
Wabigoon River									Total	1,100
			Total Sundridge Power							**3,980**
Trent University										
Nassau	44 21	78 18			1902	360	1902	360	1926	1,500
Otonabee River									Total	2,220
			Total Trent University							**2,220**
			Total Ontario							**7,795,523**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Manitoba										
Manitoba Hydro										
Grand Rapids Saskatchewan River	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968 Total	109,250 437,000
Great Falls Winnipeg River	50 27	96 00	1923	22,000	1923	22,000	1926 1928	22,000 22,000	1927 1928 Total	22,000 22,000 132,000
Jenpeg Nelson River	54 32	98 02	1977	31,000	1978	31,000	1978 1979	31,000 31,000	1978 1979 Total	31,000 31,000 186,000
Kelsey Nelson River	56 02	96 32	1960	33,750	1960 1961	33,750 33,750	1960 1969	33,750 33,750	1960 1972 Total	33,750 33,750 236,250
Kettle Rapids Nelson River	56 23	94 38	1970 1972 1973	102,000 102,000 102,000	1971 1972 1974	102,000 102,000 102,000	1971 1973 1974	102,000 102,000 102,000	1971 1973 1974 Total	102,000 102,000 102,000 1,224,000
Laurie River No 1 Laurie River	56 14	101 00					1952	2,475	1952 Total	2,475 4,950
Laurie River No 2 Laurie River	56 15	101 07							1958 Total	5,400 5,400
Long Spruce Nelson River	56 24	94 22	1977 1978	98,000 98,000	1977 1978	98,000 98,000	1978 1979 1979	98,000 98,000 98,000	1978 1979 1979 Total	98,000 98,000 98,000 980,000
McArthur Winnipeg River	50 24	96 00	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955	7,650 7,650	1954 1955 Total	7,650 7,650 61,200
Pine Falls Winnipeg River	50 34	96 11	1951	13,950	1951	13,950	1952 1952	13,950 13,950	1952 1952 Total	13,950 13,950 83,700
Seven Sisters Winnipeg River	50 07	96 02	1931	25,000	1931	25,000	1931 1950	25,000 25,000	1949 1952 Total	25,000 25,000 150,000
				Total Manitoba Hydro						**3,800,800**
Winnipeg City Of										
Pointe Du Bois Winnipeg River	50 18	95 33	1911 1911 1922 1923	3,000 3,000 5,200 5,200	1911 1914 1922 1923	3,000 4,000 5,200 5,200	1911 1914 1922 1925	3,000 4,000 5,200 5,200	1911 1914 1923 1925 Total	3,000 4,000 5,200 5,200 68,600
Slave Falls Winnipeg River	50 13	95 35	1931 1946	9,000 9,000	1931 1946	9,000 9,000	1936 1948	9,000 9,000	1936 1948 Total	9,000 9,000 72,000
				Total Winnipeg City Of						**140,600**
				Total Manitoba						**3,641,100**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Saskatchewan										
Saskatchewan Power Corp										
Charlot River	59 37	109 08					1978	5,130	1978	5,130
Charlot River									Total	10,260
Coteau Creek	51 17	106 52			1968	55,980	1968	55,980	1968	55,980
Saskatchewan River									Total	167,940
E B Campbell	53 42	103 20	1963	33,750	1963	33,750	1963	33,750	1963	33,750
Saskatchewan River			1964	33,750	1964	33,750	1966	38,700	1967	38,700
									Total	279,900
Island Falls	55 30	102 23	1928	800	1928	800	1930	11,900	1930	11,900
Churchill River			1930	11,900	1937	18,000	1939	18,000	1948	18,000
									1959	17,100
									Total	108,400
Nipawin	53 19	104 03			1985	85,000	1985	85,000	1986	85,000
Saskatchewan River									Total	255,000
Waterloo	59 38	108 58							1961	9,560
Charlot River									Total	9,560
Wellington Lake	59 38	109 04					1939	2,400	1959	2,400
Charlot River									Total	4,800
			Total Saskatchewan Power Corp							**835,860**
			Total Saskatchewan							**835,860**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Alberta										
Alberta Power Ltd										
Jasper Astoria River	52 48	118 03					1949	450	1956 Total	950 1,400
Total Alberta Power Ltd										**1,400**
TransAlta Utilities Corp										
Barrier Kananaskis River	51 02	115 02							1947 Total	9,560 9,560
Bearspaw Bow River	51 08	114 18							1954 Total	15,300 15,300
Bighorn North Saskatchewan River	52 18	116 19					1972	59,000	1972 Total	59,000 118,000
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967 Total	161,500 305,500
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957 Total	17,000 34,000
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954 Total	21,150 46,650
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911 Total	5,625 18,000
Interlakes Upper Kananaskis Lake	50 38	115 08							1955 Total	5,040 5,040
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951 Total	9,560 16,360
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967 Total	9,720 19,440
Pocaterra Kananaskis River	50 45	115 07							1955 Total	13,500 13,500
Rundle Spray River	51 05	115 22					1951	17,000	1960 Total	29,750 46,750
Spray Spray River	51 04	115 24					1951	40,400	1960 Total	40,400 80,800
Three Sisters Spray River	51 00	115 23							1951 Total	3,400 3,400
Total TransAlta Utilities Corp										**732,300**
Total Alberta										**733,700**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
British Columbia - Colombie-Britannique										
Alcan Smelters & Chemicals Ltd										
Kemano	53 34	127 56	1954	97,600	1954	97,600	1954	97,600	1956	105,600
Nechako Reservoir			1956	97,600	1957	105,600	1958	105,600	1967	105,600
									Total	812,800
				Total Alcan Smelters & Chemicals Ltd						**812,800**
British Columbia Hydro & Power Auth										
Aberfeldie	49 38	115 17					1922	2,500	1922	2,500
Bull River									Total	5,000
Alouette	49 23	122 18							1928	8,000
Alouette Lake									Total	8,000
Ash River	49 24	125 05							1959	25,200
Ash River									Total	25,200
Bridge River #1	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954	45,000
Bridge River									Total	180,000
Bridge River #2	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960	62,000
Bridge River									Total	248,000
Cheakamus	49 55	123 18					1957	70,000	1957	70,000
Cheakamus River									Total	140,000
Clayton Falls	52 22	126 48							1961	702
Clayton Creek									Total	702
Clowhom	49 43	123 32							1958	30,000
Clowhom River									Total	30,000
Elko Plant	49 18	115 04					1924	4,800	1924	4,800
Elk River									Total	9,600
Falls River	54 00	129 44					1930	4,800	1960	4,800
Falls River									Total	9,600
Gordon M Shrum	55 58	122 07	1968	227,000	1968	227,000	1968	227,000	1969	227,000
Peace River			1969	227,000	1971	227,000	1972	227,000	1972	227,000
							1974	300,000	1980	300,000
									Total	2,416,000
John Hart	50 03	125 20	1948	20,000	1949	20,000	1949	20,000	1949	20,000
Campbell River							1953	20,000	1953	20,000
									Total	120,000
Jordan River	48 25	124 03							1971	150,000
Jordan River									Total	150,000
Kootenay Canal	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976	132,300
Kootenay River									Total	529,200
La Joie	50 48	122 52							1957	22,000
Dounton Lake									Total	22,000
Ladore Falls	50 02	125 23					1956	27,000	1957	27,000
Campbell River									Total	54,000
Lake Buntzen #1	49 23	122 52							1951	50,000
Lake Buntzen									Total	50,000
Lake Buntzen #2	49 22	122 53			1913	8,900	1914	8,900	1914	8,900
Lake Buntzen									Total	26,700
Mica	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977	434,000
Columbia River									Total	1,736,000
Peace Canyon	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980	175,000
Peace River									Total	700,000
Puntledge	49 41	125 02							1955	27,000
Puntledge River									Total	27,000
Revelstoke	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984	460,750
Columbia River									Total	1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Ruskin	49 12	122 25			1930	35,200	1938	35,200	1950	35,200
Hayward Lake									Total	105,600
Seton	50 41	121 56							1956	42,000
Seton Creek									Total	42,000
Seven Mile	49 01	117 32			1979	202,500	1980	202,500	1980	202,500
Pend D'Oreille River									Total	607,500
Shuswap Falls	50 15	118 39					1929	2,400	1942	2,800
Shuswap River									Total	5,200
Spillimacheen	50 54	116 25			1955	900	1955	900	1955	2,200
Spillimacheen River									Total	4,000
Stave Falls	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922	10,500
Stave Lake									1925	10,500
									Total	52,500
Strathcona	50 00	125 34					1958	33,750	1968	33,750
Campbell River									Total	67,500
Wahleach	49 14	121 44							1952	60,000
Wahleach Lake									Total	60,000
Walter Hardman	50 49	118 03					1960	4,000	1965	4,000
Cranberry Creek									Total	8,000
Whatshan	50 00	118 05							1972	50,000
Whatshan Lake									Total	50,000
			Total British Columbia Hydro & Power Auth							**9,332,302**
Central Coast Power Corp										
Ocean Falls	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923	4,200
Link Lake									Total	12,200
			Total Central Coast Power Corp							**12,200**
Cominco Ltd										
Brilliant	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968	27,200
Kootenay River									Total	108,800
Waneta	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966	76,500
Pend D'Oreille River									Total	292,500
			Total Cominco Ltd							**401,300**
Macmillan Bloedel Ltd										
Powell River	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926	11,520
Powell Lake									1976	25,500
									Total	44,500
Stillwater	49 46	124 16					1930	16,000	1948	14,400
Lois Lake									Total	30,400
			Total Macmillan Bloedel Ltd							**74,900**
Nelson City Of										
City Of Nelson	49 30	117 30			1908	1,200	1929	2,400	1948	6,000
Kootenay River									Total	9,600
			Total Nelson City Of							**9,600**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie-Britannique										
West Kootenay Power & Light Co Ltd										
Corra Linn	49 28	117 28			1932	13,500	1932	13,500	1932	13,500
Kootenay River									Total	40,500
Lower Bonnington	49 28	117 30			1925	15,750	1925	15,750	1926	15,750
Kootenay River									Total	47,250
South Slocan	49 28	117 31			1928	15,750	1928	15,750	1929	15,750
Kootenay River									Total	47,250
Upper Bonnington	49 28	117 30	1907	5,063	1907	5,062	1914	6,750	1916	6,750
Kootenay River							1940	15,750	1940	15,750
									Total	55,125
			Total West Kootenay Power & Light Co Ltd							**190,125**
Western Pulp Ltd Partnership										
Port Alice	50 23	127 25							1953	2,000
Victoria Lake									Total	2,000
Woodfibre	49 40	123 20							1947	2,587
Henrietta Lake									Total	2,587
			Total Western Pulp Ltd Partnership							**4,587**
Westmin Resources Ltd										
Tennant Lake	49 34	125 37							1966	3,060
Tennant Lake									Total	3,060
Thelwood Hydro	49 32	125 53							1985	8,200
Thelwood Lake									Total	8,200
			Total Westmin Resources Ltd							**11,260**
			Total British Columbia - Colombie-Britannique							**10,849,074**

TABLE 5. Plant Generating Capacity, By Unit, 1989 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1989 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Yukon										
Yukon Electrical Co Ltd										
Mc Intyre Creek Mc Intyre Creek	60 44	135 06							1955 Total	650 650
Porter Creek Porter Creek	60 44	135 07					1949	300	1952 Total	700 1,000
			Total Yukon Electrical Co Ltd							**1,650**
Yukon Energy Corp										
Aishihik Aishihik River	63 31	135 50					1975	16,000	1975 Total	16,000 32,000
Mayo River Mayo River	63 31	135 50					1952	2,550	1958 Total	2,550 5,100
White Horse Rapids Yukon River	60 42	135 03	1958	5,695	1958	5,695	1969	8,000	1984 Total	23,600 42,990
			Total Yukon Energy Corp							**80,090**
			Total Yukon							**81,740**
N.W.T. - T.N.O.										
NWT Power Corp										
Snare Falls Snare River	63 41	115 56							1960 Total	7,000 7,000
Snare Forks Snare River	63 41	115 56					1976	6,500	1976 Total	6,500 13,000
Snare Rapids Snare River	63 24	116 15							1948 Total	8,000 8,000
			Total NWT Power Corp							**28,000**
NWT Power CORP										
Taltson Taltson River	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976 1976 Total	1,000 1,000 22,000
			Total NWT Power CORP							**22,000**
Nerco Con Mine Ltd										
Yellowknife Yellowknife River	62 40	114 15							1941 Total	3,360 3,360
			Total Nerco Con Mine Ltd							**3,360**
			Total N.W.T. - T.N.O.							**53,360**
			Total Canada							**58,465,347**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Abitibi Price Inc										
Grand Falls	48 56	55 40					1931	5,000	1982	5,000
Heavy Fuel Oil - Mazout lourd									Total	10,000
Total Abitibi Price Inc										**10,000**
Corner Brook Pulp & Paper Ltd										
Corner Brook	48 57	57 57							1957	6,600
Heavy Fuel Oil - Mazout lourd									Total	6,600
Total Corner Brook Pulp & Paper Ltd										**6,600**
Newfoundland & Labrador Hydro										
Holyrood	47 27	53 07			1970	175,000	1971	175,000	1979	150,000
Heavy Fuel Oil - Mazout lourd									Total	500,000
Roddickton	50 52	56 08							1989	5,000
Wood Refuse - Déchets de bois									Total	5,000
Total Newfoundland & Labrador Hydro										**505,000**
Newfoundland Light & Power Co Ltd										
St John's	47 34	52 43					1957	10,000	1959	20,000
Heavy Fuel Oil - Mazout lourd									Total	30,000
Total Newfoundland Light & Power Co Ltd										**30,000**
Public Works Canada										
Goose Bay	53 19	60 24	1953	2,000	1955	2,000	1956	2,000	1958	2,000
Diesel - Diésel									Total	8,000
Total Public Works Canada										**8,000**
Total Newfoundland - Terre-Neuve										**559,600**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Charlottetown	46 14	63 08	1931	1,500	1947	4,000	1951	7,500	1955	7,500
Heavy Fuel Oil - Mazout lourd					1960	10,000	1963	20,000	1968	20,000
									Total	70,500
Total Maritime Electric Co Ltd										**70,500**
Total Prince Edward Island - Île-Du-Prince-Édouard										**70,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co										
Brooklyn	44 03	64 42							1929	5,170
Heavy Fuel Oil - Mazout lourd									Total	5,170
Total Bowaters Mersey Paper Co										**5,170**
Nova Scotia Forest Industries Ltd										
Port Hawkesbury	45 36	61 21					1961	10,000	1971	17,560
Heavy Fuel Oil - Mazout lourd									Total	27,560
Total Nova Scotia Forest Industries Ltd										**27,560**
Nova Scotia Power Corp										
Glace Bay	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
Canadian Bituminous - Bitumineux canadien									1967	36,000
									Total	96,000
Lingan	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
Canadian Bituminous - Bitumineux canadien									Total	632,800
Maccan	45 43	64 15							1949	15,000
Canadian Bituminous - Bitumineux canadien									Total	15,000
Point Tupper	45 37	61 22					1969	78,510	1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	228,510
Trenton	45 36	62 38			1955	20,000	1959	20,000	1969	150,000
Canadian Bituminous - Bitumineux canadien									Total	190,000
Tufts Cove	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
Heavy Fuel Oil - Mazout lourd									Total	355,000
Total Nova Scotia Power Corp										**1,517,310**
Scott Maritimes Pulp Ltd										
Abercrombie Point	45 39	62 43							1971	18,750
Spent Pulping Liquor - Lessive de pâte épuisée									Total	18,750
Total Scott Maritimes Pulp Ltd										**18,750**
Total Nova Scotia - Nouvelle Écosse										**1,568,790**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
Atlantic Sugar Ltd										
Saint John	45 16	66 03							1989	6,000
Heavy Fuel Oil - Mazout lourd									Total	6,000
Total Atlantic Sugar Ltd										**6,000**
Consolidated Bathurst Ltd										
Bathurst	47 36	65 39			1937	6,000	1946	7,612	1958	7,000
Wood Refuse - Déchets de bois									Total	20,612
Total Consolidated Bathurst Ltd										**20,612**
Fraser Inc										
Atholville	47 59	66 43					1956	5,000	1983	19,200
Spent Pulping Liquor - Lessive de pâte épuisée									Total	24,200
Edmundston	47 22	68 20					1947	3,800	1958	12,500
Heavy Fuel Oil - Mazout lourd									Total	16,300
Total Fraser Inc										**40,500**
Irving Pulp & Paper Ltd										
Saint John	45 15	66 06					1956	10,000	1960	12,500
Heavy Fuel Oil - Mazout lourd									Total	22,500
Total Irving Pulp & Paper Ltd										**22,500**
Miramichi Pulp & Paper Ltd										
Newcastle	47 00	65 34							1966	17,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	17,600
Total Miramichi Pulp & Paper Ltd										**17,600**
NBIP Forest Products Inc										
Dalhousie	48 04	66 23			1929	6,000	1930	750	1930	750
Heavy Fuel Oil - Mazout lourd									Total	7,500
Total NBIP Forest Products Inc										**7,500**
New Brunswick Electric Power Comm										
Chatham	47 02	65 28					1948	12,500	1956	20,000
Canadian Bituminous - Bitumineux canadien									Total	32,500
Coleson Cove	45 17	66 21			1976	350,000	1976	350,000	1977	350,000
Heavy Fuel Oil - Mazout lourd									Total	1,050,000
Courtenay Bay	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
Heavy Fuel Oil - Mazout lourd									Total	263,365
Dalhousie	48 04	66 24					1969	100,000	1980	200,000
Canadian Bituminous - Bitumineux canadien									Total	300,000
Grand Lake	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
Canadian Bituminous - Bitumineux canadien									Total	85,000
Total New Brunswick Electric Power Comm										**1,730,865**
St Anne Nackawic Pulp & Paper Co										
Nackawic	46 00	67 15							1970	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Total St Anne Nackawic Pulp & Paper Co										**25,000**
Total New Brunswick - Nouveau Brunswick										**1,870,577**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Celanese Canada Inc										
Drummondville	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
Natural Gas - Gaz naturel									Total	7,500
Total Celanese Canada Inc										**7,500**
Hydro Québec										
Tracy	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
Heavy Fuel Oil - Mazout lourd									Total	600,000
Total Hydro Québec										**600,000**
La Cie Price Ltée										
Kenogami	48 25	71 15							1968	14,750
Heavy Fuel Oil - Mazout lourd									Total	14,750
Total La Cie Price Ltée										**14,750**
Mines Noranda Ltée										
Murdochville	48 58	65 31							1955	5,400
Waste Heat - Récupération thermique									Total	5,400
Total Mines Noranda Ltée										**5,400**
Total Quebec										**627,650**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Ontario										
Algoma Steel Corp Ltd										
Sault Ste Marie	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
Natural Gas - Gaz naturel									Total	26,250
Total Algoma Steel Corp Ltd										**26,250**
Allied Chemicals Canada Ltd										
Amherstburg	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
Natural Gas - Gaz naturel									Total	10,950
Total Allied Chemicals Canada Ltd										**10,950**
Canadian General Electric Co Ltd										
Peterborough	44 18	78 19							1931	2,000
Natural Gas - Gaz naturel									Total	2,000
Total Canadian General Electric Co Ltd										**2,000**
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23					1963	28,800	1963	28,800
Natural Gas - Gaz naturel									Total	57,600
Total Dow Chemical Of Canada Ltd										**57,600**
Great Lakes Forest Products Ltd										
Fort William	48 23	89 15			1963	17,100	1974	25,470	1975	34,000
Natural Gas - Gaz naturel									Total	76,570
Total Great Lakes Forest Products Ltd										**76,570**
Hiram Walker & Son Ltd										
Walkerville	42 18	83 01					1956	2,500	1970	5,000
Natural Gas - Gaz naturel									Total	7,500
Total Hiram Walker & Son Ltd										**7,500**
Inco Metals Company										
Iron Ore Recovery	46 28	81 04					1963	9,375	1963	9,375
Waste Heat - Récupération thermique									Total	18,750
Total Inco Metals Company										**18,750**
James River Marathon Ltd										
Marathon	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	15,500
Total James River Marathon Ltd										**15,500**
Laidlaw Waste Systems										
Swaru	43 14	79 51					1987	4,231	1989	8,250
Shredded Refuse - Rebuts en morceaux									Total	12,481
Total Laidlaw Waste Systems										**12,481**
Malette Kraft Pulp And Power										
Smooth Rock Falls	49 12	81 38							1976	15,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	15,000
Total Malette Kraft Pulp And Power										**15,000**
Ontario Hydro										
Atikokan	48 45	91 37							1985	230,000
Lignite Coal - Charbon lignite									Total	230,000
J Clark Keith	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
Imported Bituminous - Bitumineux importé									Total	264,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Ontario										
Ontario Hydro										
Lakeview	43 34	79 33	1962	250,000	1963	250,000	1965	300,000	1965	300,000
Imported Bituminous - Bitumineux importé			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									Total	2,300,000
Lambton	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
Imported Bituminous - Bitumineux importé									Total	2,040,000
Lennox	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
Heavy Fuel Oil - Mazout lourd									Total	2,200,000
Nanticoke	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
Imported Bituminous - Bitumineux importé			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									Total	4,096,000
Richard L Hearn	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
Imported Bituminous - Bitumineux importé			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									Total	1,200,000
Thunder Bay	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
Lignite Coal - Charbon lignite									Total	423,000
			Total Ontario Hydro							**12,753,000**
Polysar Ltd										
Sarnia	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
Natural Gas - Gaz naturel									Total	51,031
			Total Polysar Ltd							**51,031**
Redpath Sugars Ltd										
Toronto	43 40	79 23							1959	2,500
Natural Gas - Gaz naturel									Total	2,500
			Total Redpath Sugars Ltd							**2,500**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Mill	49 25	82 26					1945	12,500	1958	9,100
Natural Gas - Gaz naturel									Total	21,600
			Total Spruce Falls Power & Paper Co Ltd							**21,600**
Stelco Inc										
Hamilton	43 14	79 51					1948	4,000	1959	6,000
Blast Furnace Gas - Gaz de haut fourneau									Total	10,000
			Total Stelco Inc							**10,000**
			Total Ontario							**13,080,732**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
B C Sugar Refining Co Ltd										
Fort Garry Natural Gas - Gaz naturel	50 07	96 56					1940	1,500	1953 Total	2,500 4,000
			Total B C Sugar Refining Co Ltd							**4,000**
Manitoba Forestry Resources Ltd										
The Pas Wood Refuse - Déchets de bois	55 05	123 01					1970	9,800	1970 Total	13,000 22,800
			Total Manitoba Forestry Resources Ltd							**22,800**
Manitoba Hydro										
Brandon Lignite Coal - Charbon lignite	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958 1970 Total	33,000 105,000 237,000
Selkirk Lignite Coal - Charbon lignite	50 09	96 52					1960	66,000	1960 Total	66,000 132,000
			Total Manitoba Hydro							**369,000**
Winnipeg City Of										
Amy Street Lignite Coal - Charbon lignite	49 53	97 09			1924	5,000	1924	5,000	1954 Total	25,000 35,000
			Total Winnipeg City Of							**35,000**
			Total Manitoba							**430,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Saskatchewan										
Domtar Chemicals Group										
Unity	52 27	109 10							1948	1,150
Natural Gas - Gaz naturel									Total	1,150
Total Domtar Chemicals Group										**1,150**
Hudson Bay Mining & Smelting Co Ltd										
Flin Flon	54 46	101 53					1951	6,000	1976	15,000
Heavy Fuel Oil - Mazout lourd									Total	21,000
Total Hudson Bay Mining & Smelting Co Ltd										**21,000**
Kalium Chemicals										
Belle Plaine	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
Natural Gas - Gaz naturel									Total	35,000
Total Kalium Chemicals										**35,000**
Saskatchewan Power Corp										
Boundary Dam	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
Lignite Coal - Charbon lignite							1973	150,000	1978	292,500
									Total	874,500
Estevan	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
Lignite Coal - Charbon lignite									Total	65,000
Poplar River	49 06	105 31					1980	294,000	1983	297,800
Lignite Coal - Charbon lignite									Total	591,800
Queen Elizabeth	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
Natural Gas - Gaz naturel									Total	241,000
Total Saskatchewan Power Corp										**1,772,300**
Weyerhaeuser Canada Ltd										
Prince Albert	53 12	105 51							1968	22,312
Spent Pulping Liquor - Lessive de pâte épuisée									Total	22,312
Total Weyerhaeuser Canada Ltd										**22,312**
Total Saskatchewan										**1,851,762**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
A E C Power Ltd										
Mildred Lake Waste Gas - Gaz de récupération	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978 Total	68,000 218,000
Total A E C Power Ltd										**218,000**
Alberta Government Services										
Legislature Building Natural Gas - Gaz naturel	53 33	113 28			1953	500	1959	800	1965 Total	800 2,100
Total Alberta Government Services										**2,100**
Alberta Hospital-Edmonton										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1971 Total	2,500 2,500
Total Alberta Hospital-Edmonton										**2,500**
Alberta Power Ltd										
Battle River Subbituminous Coal - Charbon sousbitumineux	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975 1981 Total	154,000 376,110 740,110
H R Milner Canadian Bituminous - Bitumineux canadien	53 56	118 30							1973 Total	150,000 150,000
Total Alberta Power Ltd										**890,110**
Alberta Power/TransAlta										
Sheerness Subbituminous Coal - Charbon sousbitumineux	51 30	111 40							1986 Total	382,950 382,950
Total Alberta Power/TransAlta										**382,950**
Alberta Sugar Co										
Taber Natural Gas - Gaz naturel	49 47	112 08					1950	2,000	1967 Total	4,300 6,300
Total Alberta Sugar Co										**6,300**
Alta Public Works Supply & Services										
Michener Centre South Natural Gas - Gaz naturel	52 16	113 48							1961 Total	400 400
Total Alta Public Works Supply & Services										**400**
Amoco Canada Petroleum Co Ltd										
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1970	300	1970 Total	300 600
Total Amoco Canada Petroleum Co Ltd										**600**
BPCO Inc										
Edmonton Natural Gas - Gaz naturel	53 33	113 28							1954 Total	1,125 1,125
Total BPCO Inc										**1,125**
Building Services Alta Hospital										
Ponoka Hospital Natural Gas - Gaz naturel	52 42	113 35			1961	600	1961	600	1984 Total	515 1,715
Total Building Services Alta Hospital										**1,715**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
Celanese Canada Inc										
Clover Bar Plant	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
Natural Gas - Gaz naturel									Total	19,800
Total Celanese Canada Inc										**19,800**
Edmonton Power										
Clover Bar	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
Natural Gas - Gaz naturel									Total	660,000
Genesee	53 21	114 18							1989	406,000
Natural Gas - Gaz naturel									Total	406,000
Rossdale	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
Natural Gas - Gaz naturel					1960	75,000	1963	75,000	1966	75,000
									Total	330,000
Total Edmonton Power										**1,396,000**
Foothills Hospital										
Calgary	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
Natural Gas - Gaz naturel									Total	18,000
Total Foothills Hospital										**18,000**
Gulf Canada Resources Inc										
Rimbey	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
Natural Gas - Gaz naturel									Total	4,000
Total Gulf Canada Resources Inc										**4,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
Waste Heat - Récupération thermique									Total	53,000
Total Medicine Hat City Of										**53,000**
Procter & Gamble Cellulose Ltd										
Wapiti River	55 10	118 48							1973	34,500
Natural Gas - Gaz naturel									Total	34,500
Total Procter & Gamble Cellulose Ltd										**34,500**
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13					1954	2,500	1959	2,500
Natural Gas - Gaz naturel									Total	5,000
Total Sherritt Gordon Mines Ltd										**5,000**
Southern Alta Institute Of Tech										
Power Plant	51 03	114 05							1959	600
Natural Gas - Gaz naturel									Total	600
Total Southern Alta Institute Of Tech										**600**
St Regis (Alberta) Ltd										
Hinton	53 25	117 34					1957	21,960	1989	30,000
Natural Gas - Gaz naturel									Total	51,960
Total St Regis (Alberta) Ltd										**51,960**
Suncor Inc										
Tar Island	56 57	111 26					1967	32,500	1967	32,500
Petroleum Coke - Coke de pétrole									Total	65,000
Total Suncor Inc										**65,000**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
The Canadian Salt Co Ltd										
Lindbergh	53 53	110 40					1958	960	1964	600
Natural Gas - Gaz naturel									Total	1,560
Total The Canadian Salt Co Ltd										**1,560**
TransAlta Utilities Corp										
Keephills	53 30	114 33					1983	403,200	1983	403,200
Subbituminous Coal - Charbon sousbitumineux									Total	806,400
Sundance	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
Subbituminous Coal - Charbon sousbitumineux							1977	400,000	1980	400,000
									Total	2,200,000
Wabamun	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
Subbituminous Coal - Charbon sousbitumineux									Total	582,000
Total TransAlta Utilities Corp										**3,588,400**
Total Alberta										**6,743,620**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
B C Forest Products Ltd										
Cowichan	48 53	124 13			1915	800	1918	2,000	1966	5,000
Wood Refuse - Déchets de bois									Total	7,800
Crofton	48 52	123 39							1981	38,000
Heavy Fuel Oil - Mazout lourd									Total	38,000
Mackenzie	55 20	123 15							1979	20,000
Natural Gas - Gaz naturel									Total	20,000
Total B C Forest Products Ltd										**65,800**
B C Sugar										
Vancouver	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
Natural Gas - Gaz naturel									Total	5,500
Total B C Sugar										**8,500**
British Columbia Hydro & Power Auth										
Burrard	49 17	122 52	1962	150,000	1963	150,000	1965	150,000	1967	150,000
Natural Gas - Gaz naturel							1968	150,000	1975	162,500
									Total	912,500
Total British Columbia Hydro & Power Auth										**912,500**
Howe Sound Pulp and Paper Ltd										
Port Mellon	49 32	123 29							1947	3,000
Heavy Fuel Oil - Mazout lourd									Total	3,000
Total Howe Sound Pulp and Paper Ltd										**3,000**
Cariboo Pulp & Paper Co										
Quesnel	52 59	122 30							1972	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	28,000
Total Cariboo Pulp & Paper Co										**28,000**
CIP Inc										
Gold River Pulp Mill	47 41	126 07					1966	1,500	1982	27,964
Biomas - Bio-masse									Total	29,464
Total CIP Inc										**29,464**
Crestbrook Forest Industries Ltd										
Skookumchuck	49 49	115 44							1968	15,000
Natural Gas - Gaz naturel									Total	15,000
Total Crestbrook Forest Industries Ltd										**15,000**
Crown Forest Industries Ltd										
Campbell River	50 04	125 17							1981	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Kelowna	49 53	119 29					1948	1,000	1948	6,250
Wood Refuse - Déchets de bois									Total	7,250
Total Crown Forest Industries Ltd										**32,250**
Evans Products Co Ltd										
Golden	51 18	116 58							1946	7,500
Wood Refuse - Déchets de bois									Total	7,500
Total Evans Products Co Ltd										**7,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1989

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
Macmillan Bloedel Ltd										
Harmac	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	36,750
Port Alberni	49 11	124 49							1963	26,000
Wood Refuse - Déchets de bois									Total	26,000
Powell River	49 52	124 33					1951	10,500	1967	36,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	46,500
			Total Macmillan Bloedel Ltd							**109,250**
Northwood Pulp & Timber Ltd										
Fraser Flats	54 00	123 00					1973	28,800	1981	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	56,800
			Total Northwood Pulp & Timber Ltd							**56,800**
Petro Canada										
Taylor	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
Natural Gas - Gaz naturel									Total	7,500
			Total Petro Canada							**7,500**
Skeena Cellulose Inc										
Skeena Pulp Operation	54 14	130 18					1950	7,500	1966	34,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
			Total Skeena Cellulose Inc							**42,000**
Weldwood Of Canada Ltd										
Flavelle Cedar Div	49 17	122 51					1915	3,000	1941	3,500
Wood Refuse - Déchets de bois									Total	6,500
			Total Weldwood Of Canada Ltd							**6,500**
Westar Ltd										
Celgar Pulp Mill	51 02	118 32							1963	2,500
Natural Gas - Gaz naturel									Total	2,500
			Total Westar Ltd							**2,500**
Western Pulp Ltd Partnership										
Port Alice	50 23	127 27			1949	3,500	1956	7,500	1976	16,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	27,600
Woodfibre	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	7,000
			Total Western Pulp Ltd Partnership							**34,600**
Weyerhaeuser Canada Ltd										
Kamloops	50 40	120 19					1972	27,000	1972	14,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	41,000
			Total Weyerhaeuser Canada Ltd							**41,000**
			Total British Columbia - Colombie-Britannique							**1,399,164**
			Total Canada							**28,203,195**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre-Neuve										
Iron Ore Company Of Canada										
Labrador City	52 57	66 55							1962	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 12									1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 13	52 55	66 52							1962	1,000
Diesel - Diésel									Total	1,000
Total Iron Ore Company Of Canada										**3,000**
Newfoundland & Labrador Hydro										
Black Tickle	53 26	55 45			1978	250	1978	300	1978	300
Diesel - Diésel									Total	850
Cartwright	53 43	57 00	1978	300	1987	450	1987	450	1987	450
Diesel - Diésel									Total	1,650
Charlottetown	52 40	56 10			1975	136	1975	300	1986	250
Diesel - Diésel									Total	686
Davis Inlet	55 50	60 50	1964	100	1975	136	1975	136	1985	250
Diesel - Diésel									Total	622
Flowers Cove	51 18	56 44	1970	600	1972	600	1973	700	1975	800
Diesel - Diésel									1987	800
									Total	3,500
Francois	47 34	56 44			1971	100	1980	200	1980	250
Diesel - Diésel									Total	550
Goose Bay North	53 19	60 24	1952	750	1952	750	1952	750	1952	750
Diesel - Diésel			1958	1,000	1968	2,500	1969	2,600	1974	2,600
									Total	11,700
Grey River	47 35	57 06			1975	136	1975	136	1989	250
Diesel - Diésel									Total	522
Harbour Deep	50 22	56 31	1974	250	1975	136	1979	136	1980	136
Diesel - Diésel									Total	658
Hawkes Bay	50 36	57 10					1971	2,500	1971	2,500
Diesel - Diésel									Total	5,000
Hopedale	55 30	60 15	1974	300	1975	182	1980	200	1984	250
Diesel - Diésel									Total	932
L'Anse Au Loup	51 30	56 50	1974	600	1974	600	1976	800	1981	800
Diesel - Diésel									1984	1,100
									Total	3,900
La Poile	47 41	58 24			1975	60	1980	100	1986	136
Diesel - Diésel									Total	296
Little Bay Islands	49 39	55 47			1979	300	1980	300	1987	450
Diesel - Diésel									Total	1,050
Main Brook	51 11	56 01	1970	250	1970	75	1974	250	1980	250
Diesel - Diésel									Total	825
Makkovik	55 05	59 11			1974	250	1978	250	1980	450
Diesel - Diésel									Total	950
Marys Harbour	52 18	55 50	1974	300	1975	250	1975	250	1980	182
Diesel - Diésel									Total	982
Mccallum	47 37	56 14			1975	136	1975	136	1975	250
Diesel - Diésel									Total	522
Mud Lake	53 18	60 10			1975	60	1980	50	1980	50
Diesel - Diésel									Total	160
Nain	56 33	61 41	1974	300	1975	350	1975	300	1978	300
Diesel - Diésel									1978	300
									Total	1,550

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Norman Bay Diesel - Diésel	56 33	61 41			1987	30	1987	30	1987 Total	30 90
Paradise River Diesel - Diésel	53 25	57 17			1971	60	1971	40	1971 Total	60 160
Petit Forte Diesel - Diésel	47 22	54 40			1971	60	1978	136	1980 Total	136 332
Petites Diesel - Diésel	47 37	58 36			1974	100	1974	100	1975 Total	60 260
Pond Cove Diesel - Diésel	50 07	56 50			1978	920	1978	920	1985 Total	700 2,540
Port Hope Simpson Diesel - Diésel	52 33	56 18	1971	350	1974	250	1974	250	1975 Total	136 986
Postville Diesel - Diésel	54 54	59 46	1973	75	1974	225	1976	75	1987 Total	155 530
Ramea Diesel - Diésel	47 31	57 25	1970	300	1971	1,000	1972 1977	442 568	1974 1980 Total	426 1,000 3,736
Rencontre East Diesel - Diésel	47 37	55 14			1980	300	1980	136	1986 Total	250 686
Rigolet Diesel - Diésel	54 12	58 25	1974	165	1980	136	1982	100	1988 Total	250 651
Roddickton Diesel - Diésel	50 52	56 08	1975	1,000	1975	560	1975	450	1977 1981 Total	1,000 450 3,460
South East Bight Diesel - Diésel	47 23	54 35			1974	55	1985	136	1987 Total	136 327
St Anthony Diesel - Diésel	51 22	55 35	1973	1,000	1973	1,000	1973 1980	1,000 2,000	1975 1982 Total	1,000 2,000 8,000
St Brendans Diesel - Diésel	48 52	53 40			1974	300	1974	300	1975 Total	250 850
St Lewis Diesel - Diésel	52 18	55 48	1974	220	1976	136	1978	136	1987 Total	250 742
Westport Diesel - Diésel	49 47	56 40			1974	250	1980	250	1980 Total	250 750
Williams Harbour Diesel - Diésel	57 53	52 26			1975	136	1975	136	1980 Total	60 332
			Total Newfoundland & Labrador Hydro							**61,337**
Newfoundland Light & Power Co Ltd										
Aguathuna Diesel - Diésel	48 33	58 46							1962 Total	1,200 1,200
Mobile Diesel Plant 1 Diesel - Diésel									1973 Total	700 700
Mobile Diesel Plant 2 Diesel - Diésel									1976 Total	670 670
Palmquist Diesel - Diésel	48 57	54 34			1948	1,000	1953	1,000	1957 Total	1,000 3,000
Port Aux Basques Diesel - Diésel	47 34	59 09	1949	250	1954 1964	350 250	1957 1964	350 250	1957 1969 Total	209 2,500 4,159
Port Union Diesel - Diésel	48 30	53 05							1961 Total	500 500

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland Light & Power Co Ltd										
Salt Pond	47 01	55 11			1963	500	1963	500	1963	500
Diesel - Diésel									Total	1,500
St John's	47 34	52 43							1956	2,500
Diesel - Diésel									Total	2,500
			Total Newfoundland Light & Power Co Ltd							**14,229**
			Total Newfoundland - Terre-Neuve							**78,566**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Prince Edward Island - Île-Du-Prince-Édouard										
Summerside Town Of										
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									Total	11,136
Total Summerside Town Of										**11,136**
Total Prince Edward Island - Île-Du-Prince-Édouard										**11,136**
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co Ltd										
Brooklyn	44 03	64 42							1988	1,500
Light Fuel Oil - Mazout léger									Total	1,500
Total Bowaters Mersey Paper Co Ltd										**1,500**
Total Nova Scotia - Nouvelle Écosse										**1,500**
New Brunswick - Nouveau Brunswick										
Maine-New Brunswick Elec Power Co										
Tinker	46 48	67 43							1949	1,000
Diesel - Diésel									Total	1,000
Total Maine-New Brunswick Elec Power Co										**1,000**
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	896
Diesel - Diésel									1974	1,000
									Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950
Diesel - Diésel									Total	11,500
Total New Brunswick Electric Power Comm										**15,338**
Total New Brunswick - Nouveau Brunswick										**16,338**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Fer et Titane Du Québec Inc										
Havre St Pierre	50 15	63 36	1963	1,000	1963	1,000	1975	500	1975	500
Light Fuel Oil - Mazout léger									1979	350
									Total	3,350
Total Fer et Titane Du Québec Inc										**3,350**
Hydro Québec										
Akulivik	60 48	78 12			1984	250	1988	300	1988	300
Diesel - Diésel									Total	850
Aupaluk	59 21	69 41			1981	150	1981	150	1984	250
Diesel - Diésel									Total	550
Blanc Sablon	51 25	57 12	1974	800	1977	800	1980	800	1980	800
Diesel - Diésel			1981	800	1985	800	1986	800	1987	800
							1989	1,600	1989	1,600
									Total	9,600
Ile D'entrée	47 17	61 42					1979	500	1988	320
Diesel - Diésel									Total	820
Iles-De-La-Madeleine	47 22	61 53	1968	2,270	1970	3,072	1971	3,072	1973	3,072
Diesel - Diésel			1974	3,072	1974	2,035	1974	2,035	1975	2,035
			1975	2,035	1975	2,035	1977	5,968	1977	5,968
			1979	6,800	1980	6,800	1988	2,035	1988	2,035
			1988	2,035	1988	2,035	1988	2,035	1988	2,035
									1989	2,035
									Total	64,514
Inukjuak	58 27	78 06			1981	420	1981	600	1984	600
Diesel - Diésel									Total	1,620
Ivujivik	62 24	77 55			1985	175	1985	400	1985	400
Diesel - Diésel									Total	975
Kangiqsualujjuaq	58 41	65 57			1984	250	1984	250	1986	400
Diesel - Diésel									Total	900
Kangiqsujuaq	61 36	71 58			1981	210	1981	210	1982	400
Diesel - Diésel									Total	820
Kangirsuk	60 01	70 02			1981	250	1987	400	1987	400
Diesel - Diésel									Total	1,050
Kuujjuaq	58 06	68 24	1978	800	1988	400	1989	800	1989	800
Diesel - Diésel									Total	2,800
Kuujjuarapik	50 17	77 45			1973	800	1974	800	1989	800
Diesel - Diésel									Total	2,400
La Romaine	50 13	60 41	1979	600	1979	600	1982	800	1985	800
Diesel - Diésel									1988	800
									Total	3,600
La Tabatière	50 50	58 58	1978	800	1978	800	1980	800	1980	800
Diesel - Diésel					1982	700	1988	800	1989	1,100
									Total	5,800
Natashquan	50 12	61 50			1969	500	1971	800	1973	800
Diesel - Diésel									Total	2,100
Port Menier	49 41	64 21			1983	800	1984	800	1987	400
Diesel - Diésel									Total	2,000
Povungnituk	60 02	77 17			1981	600	1985	600	1985	600
Diesel - Diésel									Total	1,800
Quaqtaq	61 02	69 37			1981	250	1981	250	1987	400
Diesel - Diésel									Total	900
Saint-Augustin	51 14	58 39	1970	400	1972	400	1974	600	1980	800
Diesel - Diésel									1980	800
									Total	3,000
Salluit	62 13	75 39	1982	400	1983	400	1984	400	1989	455
Diesel - Diésel									1989	455
									Total	2,110

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Hydro Québec										
Tasiujaq	58 42	69 56			1981	175	1981	175	1989	175
Diesel - Diésel									Total	525
Umiujaq	56 33	76 33			1988	250	1988	400	1988	400
Diesel - Diésel									Total	1,050
			Total Hydro Québec							**109,784**
Iron Ore Company Of Canada										
Mobile Rail Car 10	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 11	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
			Total Iron Ore Company Of Canada							**2,000**
Produits Forestiers Maclaren Inc										
Division Mines Gaspé	48 58	65 31			1953	1,000	1954	1,000	1981	900
Diesel - Diésel									Total	2,900
			Total Produits Forestiers Maclaren Inc							**2,900**
			Total Quebec							**118,034**
Ontario										
Gananoque Light & Power Ltd										
Station 6	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
Natural Gas - Gaz naturel							1978	600	1989	2,250
									Total	8,020
			Total Gananoque Light & Power Ltd							**8,020**
Orillia Water Light & Power Comm										
Orillia	44 37	79 25					1947	1,000	1948	1,136
Diesel - Diésel									Total	2,136
			Total Orillia Water Light & Power Comm							**2,136**
Pembroke Hydro Electric Comm										
Pembroke	45 49	77 07					1929	930	1949	680
Diesel - Diésel									Total	1,610
			Total Pembroke Hydro Electric Comm							**1,610**
			Total Ontario							**11,766**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
Hudson Bay Mining & Smelting Co Ltd										
Spruce Point	54 35	100 25	1980	600	1980	600	1980	930	1983	930
Diesel - Diésel									Total	3,060
Total Hudson Bay Mining & Smelting Co Ltd										**3,060**
Manitoba Hydro										
Brochet	57 53	101 40			1974	175	1988	325	1988	325
Diesel - Diésel									Total	825
Garden Hill	53 50	94 40	1970	300	1974	300	1986	500	1988	855
Diesel - Diésel							1988	855	1988	855
									Total	3,665
God's Lake Narrows	54 32	94 25	1972	300	1972	300	1976	300	1980	300
Diesel - Diésel									Total	1,200
God's River	54 50	94 04			1979	175	1979	175	1986	175
Diesel - Diésel									Total	525
Lac Brochet	58 40	101 40			1981	175	1981	175	1981	175
Diesel - Diésel									Total	525
Oxford House	54 57	95 16	1989	425	1989	425	1989	425	1989	500
Diesel - Diésel									Total	1,775
Pikwitonei	55 36	97 10	1976	175	1976	175	1989	75	1989	75
Diesel - Diésel									Total	500
Red Sucker Lake	54 10	93 37	1975	300	1976	175	1976	175	1989	300
Diesel - Diésel									Total	950
Shamattawa	55 52	92 05			1973	175	1986	325	1986	325
Diesel - Diésel									Total	825
St Theresa	53 50	94 46	1971	175	1975	300	1985	500	1987	500
Diesel - Diésel									Total	1,475
Tadoule Lake	58 40	98 22	1982	175	1982	175	1989	175	1989	175
Diesel - Diésel									Total	700
Thicket Portage	55 15	97 37	1971	175	1973	175	1976	75	1976	75
Diesel - Diésel									Total	500
Waasagomach	53 55	94 50			1975	300	1975	300	1979	300
Diesel - Diésel									Total	900
Total Manitoba Hydro										**14,365**
Total Manitoba										**17,425**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Kalium Chemicals										
Belle Plaine	50 24	105 09							1984	500
Natural Gas - Gaz naturel									Total	500
Total Kalium Chemicals										**500**
Saskatchewan Power Corp										
Brabant Lake	56 00	103 43					1969	100	1975	100
Diesel - Diésel									Total	200
Kinoosao	57 05	102 01					1970	75	1976	100
Diesel - Diésel									Total	175
Southend	56 19	103 14	1978	250	1979	250	1985	400	1985	400
Diesel - Diésel									Total	1,300
Wollaston	58 07	103 10	1978	250	1978	250	1981	600	1981	600
Diesel - Diésel									Total	1,700
Total Saskatchewan Power Corp										**3,375**
Total Saskatchewan										**3,875**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
Alberta Power Ltd										
Algar Microwave	56 05	111 51							1977	30
Diesel - Diésel									Total	30
Berland Microwave	53 39	118 10							1967	20
Diesel - Diésel									Total	20
Buffalo Creek	56 30	113 00	1967	500	1967	500	1970	1,250	1970	1,250
Natural Gas - Gaz naturel									Total	3,500
Chipewyan Lake	56 56	113 28			1984	100	1984	80	1986	60
Diesel - Diésel									Total	240
Crow Lake Microwave	55 51	112 51							1977	30
Diesel - Diésel									Total	30
Economy Microwave	54 47	118 13							1977	20
Diesel - Diésel									Total	20
Flat Top Mountain	55 09	114 47					1971	10	1971	10
Diesel - Diésel									Total	20
Foggy Mountain	58 36	114 04					1971	10	1971	10
Diesel - Diésel									Total	20
Fort Chipewyan	58 43	111 09	1973	500	1974	800	1984	1,085	1984	1,085
Diesel - Diésel									Total	3,470
Fox Lake	58 25	114 33			1984	200	1987	330	1989	400
Diesel - Diésel									Total	930
Garden Creek	58 43	113 52			1985	100	1985	160	1985	150
Diesel - Diésel									Total	410
Hunt Creek	57 14	114 46					1972	125	1972	125
Diesel - Diésel									Total	250
Indian Cabins	59 53	117 02			1975	50	1975	50	1975	30
Diesel - Diésel									Total	130
Jasper	52 53	118 05	1959	3,000	1960	3,000	1973	1,200	1974	1,200
Natural Gas - Gaz naturel									1989	2,100
									Total	10,500
Jean D'or Prairie	58 23	115 04	1989	500	1989	600	1989	150	1989	150
Natural Gas - Gaz naturel									Total	1,400
Marianna Lake	55 58	112 00			1981	125	1985	125	1985	125
Diesel - Diésel									Total	375
Maytower Microwave	55 30	112 21							1977	30
Diesel - Diésel									Total	30
Panny River	57 18	114 51			1974	800	1984	500	1988	1,030
Diesel - Diésel									Total	2,330
Peace Point	59 08	112 26					1961	40	1970	40
Diesel - Diésel									Total	80
Simonette Microwave	54 19	118 21							1977	20
Diesel - Diésel									Total	20
Skunk Lake	56 53	114 21					1987	165	1987	165
Diesel - Diésel									Total	330
Steen River Town	59 38	117 11					1975	50	1976	50
Diesel - Diésel									Total	100
Thickwood Hills	56 47	111 52					1976	12	1988	20
Diesel - Diésel									Total	32
Touchwood	54 54	111 20					1971	10	1971	10
Diesel - Diésel									Total	20
Trout Lake	56 29	114 35	1980	150	1980	150	1980	150	1980	150
Diesel - Diésel									Total	600

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Alberta Power Ltd										
Steen River Microwave Diesel - Diésel	59 35	117 05							1981 Total	20 20
			Total Alberta Power Ltd							**24,907**
Amoco Canada Petroleum Co Ltd										
Bigstone Natural Gas - Gaz naturel	54 18	117 15	1967	400	1967	400	1967	400	1967 Total	400 1,600
East Crossfield Natural Gas - Gaz naturel	51 26	114 01					1968	400	1968 Total	400 800
Fir Natural Gas - Gaz naturel	54 20	117 10					1976	175	1976 Total	175 350
South Wapiti Natural Gas - Gaz naturel	54 53	119 12					1982	450	1982 Total	450 900
Whitecourt Natural Gas - Gaz naturel	54 09	115 41					1962	800	1965 Total	800 1,600
			Total Amoco Canada Petroleum Co Ltd							**5,250**
Building Services Alta Hospital										
Ponoka Hospital Light Fuel Oil - Mazout léger	52 42	113 35							1972 Total	200 200
			Total Building Services Alta Hospital							**200**
Calgary City Of										
Calgary Diesel - Diésel	51 03	114 05					1967	2,750	1967 Total	2,750 5,500
			Total Calgary City Of							**5,500**
Southern Alta Institute Of Tech										
Power Plant Natural Gas - Gaz naturel	51 03	114 05							1967 Total	500 500
			Total Southern Alta Institute Of Tech							**500**
			Total Alberta							**36,357**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie-Britannique										
B C Packers Ltd										
Namu	51 49	127 52	1962	235	1962	235	1962	235	1962	235
Diesel - Diésel							1963	235	1963	235
									Total	1,410
				Total B C Packers Ltd						**1,410**
British Columbia Hydro & Power Auth										
Ah-Sin-heek	52 22	126 46	1962	1,000	1962	1,000	1964	1,000	1975	600
Diesel - Diésel									1975	600
									Total	4,200
Anahim	52 28	125 19	1966	600	1969	600	1972	250	1972	250
Diesel - Diésel							1973	250	1973	250
									Total	2,200
Atlin	59 34	133 42	1969	600	1975	600	1978	400	1978	400
Diesel - Diésel									1978	400
									Total	2,400
Bella Bella	52 09	128 07	1966	550	1969	600	1970	600	1970	600
Diesel - Diésel									Total	2,350
Boston Bar	49 52	121 26	1951	150	1951	150	1955	500	1956	500
Diesel - Diésel									1960	650
									Total	1,950
Dease Lake	58 27	130 02	1963	500	1975	600	1978	500	1978	500
Diesel - Diésel									Total	2,100
Eddontenajon	57 50	129 59	1966	500	1969	600	1973	250	1973	250
Diesel - Diésel									1975	350
									Total	1,950
Fort Nelson	58 49	122 33	1957	3,000	1957	3,000	1963	5,000	1969	600
Natural Gas - Gaz naturel			1963	350	1974	3,000	1978	3,000	1978	3,000
							1978	2,500	1988	880
									Total	24,330
Kitkatla	53 45	130 30	1966	500	1984	150	1984	300	1984	400
Diesel - Diésel									Total	1,350
Lytton	50 14	121 34	1958	350	1975	500	1989	1,440	1989	830
Diesel - Diésel									1989	830
									Total	3,950
Masset	54 01	132 07	1967	600	1974	2,500	1978	2,108	1978	2,108
Diesel - Diésel									1978	2,108
									Total	9,424
Sandspit	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000
Diesel - Diésel			1966	500	1966	500	1969	600	1969	600
									1975	2,500
									Total	7,900
Stewart	55 56	129 59	1964	1,000	1965	500	1965	500	1972	500
Diesel - Diésel									1975	2,500
									Total	5,000
Telegraph Creek	57 54	131 10	1966	500	1972	250	1972	250	1976	350
Diesel - Diésel									Total	1,350
				Total British Columbia Hydro & Power Auth						**70,454**
Canadian Forest Products Ltd										
Englewood	50 32	126 52					1969	250	1976	250
Diesel - Diésel									Total	500
				Total Canadian Forest Products Ltd						**500**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
Cassiar Mining Corp										
Cassiar Resources Div	59 17	129 48	1971	1,400	1972	1,400	1973	1,400	1974	1,400
Diesel - Diésel			1975	1,400	1976	1,400	1978	1,400	1979	1,400
			1979	1,400	1981	600	1985	1,500	1989	3,000
									Total	17,700
			Total Cassiar Mining Corp							**17,700**
Placer Dome Inc										
Endako Mines	54 05	125 02					1964	1,200	1964	1,000
Diesel - Diésel									Total	2,200
			Total Placer Dome Inc							**2,200**
Westmin Resources Ltd										
Campbell River	49 35	125 36	1970	750	1970	750	1971	800	1972	800
Diesel - Diésel			1977	750	1980	800	1980	800	1980	800
			1982	1,025	1982	1,025	1982	1,025	1983	800
									1984	800
									Total	10,925
			Total Westmin Resources Ltd							**10,925**
Yoho Power Ltd										
Field	51 24	116 29	1959	150	1959	150	1960	100	1969	250
Diesel - Diésel									Total	650
			Total Yoho Power Ltd							**650**
			Total British Columbia - Colombie-Britannique							**103,839**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Yukon										
Yukon Electrical Co Ltd										
Beaver Creek	62 22	140 52			1973	150	1988	250	1989	300
Diesel - Diésel									Total	700
Carmacks	62 06	136 19							1968	350
Diesel - Diésel									Total	350
Destruction Bay	61 15	138 48			1966	250	1975	300	1985	200
Diesel - Diésel									Total	750
Haines Junction	60 45	137 30					1958	100	1963	150
Diesel - Diésel									Total	250
Old Crow	67 35	139 50			1981	225	1985	250	1989	150
Diesel - Diésel									Total	625
Pelly River Crossing	62 50	136 34			1963	150	1969	250	1983	200
Diesel - Diésel									Total	600
Ross River	62 00	132 27							1989	1,000
Diesel - Diésel									Total	1,000
Stewart Crossing	63 19	139 26					1973	150	1985	100
Diesel - Diésel									Total	250
Swift River	60 00	131 15			1988	60	1967	100	1976	85
Diesel - Diésel									Total	245
Teslin	60 10	132 44							1967	600
Diesel - Diésel									Total	600
Watson Lake	60 07	128 48	1970	600	1970	40	1976	800	1978	800
Diesel - Diésel					1983	500	1985	800	1985	1,500
									Total	5,040
				Total Yukon Electrical Co Ltd						**10,410**
Yukon Energy Corp										
Dawson City	64 03	139 25	1975	720	1981	300	1981	500	1987	1,000
Diesel - Diésel									1989	700
									Total	3,220
Faro	60 38	132 25	1970	5,150	1989	1,000	1989	1,000	1989	1,000
Diesel - Diésel									Total	8,150
Mayo	63 31	135 50					1975	800	1979	350
Diesel - Diésel									Total	1,150
Whitehorse	60 40	135 00	1968	3,920	1968	5,150	1970	5,150	1975	2,500
Diesel - Diésel							1975	2,500	1977	2,500
									Total	21,720
				Total Yukon Energy Corp						**34,240**
				Total Yukon						**44,650**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Aklavik	68 14	135 02			1972	270	1975	540	1981	540
Diesel - Diésel									Total	1,350
Arctic Bay	73 01	85 07			1975	250	1979	400	1983	400
Diesel - Diésel									Total	1,050
Arctic Red River	66 00	134 30			1974	150	1976	100	1980	80
Diesel - Diésel									Total	330
Baker Lake	64 15	95 45			1973	540	1978	720	1985	720
Diesel - Diésel									Total	1,980
Broughton Island	66 10	56 25	1974	150	1976	150	1979	270	1988	540
Diesel - Diésel									Total	1,110
Cambridge Bay	69 07	105 03	1969	375	1973	720	1973	720	1980	1,000
Diesel - Diésel									Total	2,815
Cape Dorset	64 40	76 00			1973	270	1975	540	1980	540
Diesel - Diésel									Total	1,350
Chesterfield Inlet	63 30	90 40			1974	270	1977	150	1985	360
Diesel - Diésel									Total	780
Clyde River	70 30	68 30			1971	270	1973	270	1981	540
Diesel - Diésel									Total	1,080
Coppermine	67 49	115 06	1967	200	1967	200	1967	200	1972	375
Diesel - Diésel									1976	540
									Total	1,515
Coral Harbour	64 35	83 40	1957	250	1957	250	1957	250	1974	270
Diesel - Diésel							1975	270	1989	540
									Total	1,830
Eskimo Point	60 40	94 15	1972	270	1972	270	1975	540	1980	540
Diesel - Diésel									Total	1,620
Fort Franklin	65 25	123 50	1975	200	1979	270	1985	270	1986	540
Diesel - Diésel									Total	1,280
Fort Good Hope	66 20	128 40			1971	270	1973	270	1983	270
Diesel - Diésel									Total	810
Fort Liard	60 10	124 00			1983	175	1987	400	1988	400
Diesel - Diésel									Total	975
Fort Mcpherson	67 26	134 53	1967	340	1967	340	1972	540	1986	540
Diesel - Diésel									Total	1,760
Fort Norman	65 00	125 00			1977	250	1979	300	1983	360
Diesel - Diésel									Total	910
Fort Resolution	61 11	113 41			1960	150	1968	200	1976	400
Diesel - Diésel									Total	750
Fort Simpson	61 52	121 20	1973	900	1975	2,085	1987	500	1987	1,000
Diesel - Diésel									Total	4,485
Fort Smith	60 00	111 53			1978	2,085	1978	1,565	1984	2,500
Diesel - Diésel									Total	6,150
Gjoa Haven	67 50	96 00			1975	270	1979	270	1984	540
Diesel - Diésel									Total	1,080
Grise Fiord	37 10	87 00			1975	175	1981	135	1988	160
Diesel - Diésel									Total	470
Hall Beach	62 00	73 00			1978	270	1982	270	1982	175
Diesel - Diésel									Total	715
Holman Island	70 50	115 00			1971	150	1979	300	1984	360
Diesel - Diésel									Total	810
Igloolik	67 00	81 00			1974	270	1976	540	1985	540
Diesel - Diésel									Total	1,350

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Inuvik	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976	2,080
Diesel - Diésel									1984	300
									Total	12,560
Iqaluit	63 44	68 28	1966	940	1970	2,585	1971	3,920	1976	2,500
Diesel - Diésel									Total	9,945
Jean Marie River	61 00	120 45			1973	40	1986	40	1987	70
Diesel - Diésel									Total	150
Lac La Marte	63 08	117 16					1983	210	1989	270
Diesel - Diésel									Total	480
Lake Harbour	62 00	70 00			1975	150	1976	270	1983	270
Diesel - Diésel									Total	690
Nahanni Butte	60 45	124 00			1975	40	1981	40	1986	75
Diesel - Diésel									Total	155
Norman Wells	65 20	127 02							1972	720
Diesel - Diésel									Total	720
Pangnirtung	65 00	66 00	1970	270	1976	270	1979	540	1981	540
Diesel - Diésel									Total	1,620
Paulatuk	69 49	123 59			1979	150	1980	150	1986	270
Diesel - Diésel									Total	570
Pelly Bay	66 45	91 00			1979	200	1979	270	1981	270
Diesel - Diésel									Total	740
Pine Point	60 13	110 52			1978	2,500	1978	2,500	1978	2,500
Diesel - Diésel									Total	7,500
Pond Inlet	72 41	78 00	1974	270	1979	540	1983	720	1989	770
Diesel - Diésel									Total	2,300
Rae Lakes	64 10	117 20			1981	80	1984	100	1986	150
Diesel - Diésel									Total	330
Rae/Edzo	62 26	114 00					1975	540	1975	720
Diesel - Diésel									Total	1,260
Rankin Inlet	63 00	92 50	1973	720	1973	720	1981	540	1986	950
Diesel - Diésel									1988	1,000
									Total	3,930
Repulse Bay	65 50	85 50			1972	150	1976	270	1982	270
Diesel - Diésel									Total	690
Resolute Bay	74 42	94 54	1973	350	1973	900	1976	900	1976	900
Diesel - Diésel									1976	900
									Total	3,950
Sachs Harbour	72 00	125 00			1974	270	1977	270	1984	200
Diesel - Diésel									Total	740
Snowdrift	62 24	110 24			1975	200	1980	150	1986	300
Diesel - Diésel									Total	650
Spence Bay	69 30	94 00	1972	150	1972	150	1974	270	1976	270
Diesel - Diésel									Total	840
Tuktoyaktuk	69 30	133 00	1974	720	1980	540	1980	550	1983	720
Diesel - Diésel									Total	2,530
Whale Cove	62 50	94 00			1975	200	1976	150	1981	270
Diesel - Diésel									Total	620
Wrigley	62 10	124 10			1974	100	1975	200	1983	130
Diesel - Diésel									Total	430
Yellowknife	62 27	114 22	1969	5,180	1974	680	1974	680	1975	2,500
Diesel - Diésel			1976	2,500	1988	2,865	1988	5,180	1989	2,500
									Total	22,085
Total N W T Power Corp										**113,840**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1989

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
N.W.T. - T.N.O.										
Nerco Con Mine Ltd										
Arsenic Plant	60 50	114 28							1981	115
Diesel - Diésel									Total	115
C-1 Powerhouse					1980	500	1980	500	1980	500
Diesel - Diésel									Total	1,500
Robertson Shaft	62 40	114 15							1975	500
Diesel - Diésel									Total	500
			Total Nerco Con Mine Ltd							**2,115**
Northland Utilities(NWT) Ltd										
Dory Point	61 16	117 32					1970	100	1986	80
Diesel - Diésel									Total	180
Fort Providence	61 21	117 39	1969	500	1984	150	1987	250	1988	275
Diesel - Diésel									Total	1,175
Hay River	60 51	115 44	1972	1,100	1974	800	1974	800	1975	2,600
Diesel - Diésel							1983	80	1986	1,200
									Total	6,580
Snare Lake	64 11	114 11			1987	55	1987	80	1987	80
Diesel - Diésel									Total	215
Trout Lake	60 26	121 15			1986	55	1986	80	1986	80
Diesel - Diésel									Total	215
			Total Northland Utilities(NWT) Ltd							**8,365**
			Total N.W.T. - T.N.O.							**124,320**
			Total Canada							**567,806**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1989

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Hardwoods	47 32	52 51							1977	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Holyrood	47 27	53 06							1966	14,150
Light Fuel Oil - Mazout léger									Total	14,150
Stephenville	48 33	58 35							1976	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Total Newfoundland & Labrador Hydro										**122,150**
Newfoundland Light & Power Co Ltd										
Greenhill	47 05	55 46							1975	26,800
Diesel - Diésel									Total	26,800
Mobile Unit									1974	7,290
Diesel - Diésel									Total	7,290
Salt Pond	47 10	55 13							1968	14,150
Diesel - Diésel									Total	14,150
Total Newfoundland Light & Power Co Ltd										**48,240**
Total Newfoundland - Terre-Neuve										**170,390**
Prince Edward Island - Île-Du-Prince-Édouard										
Maritime Electric Co Ltd										
Borden	46 15	63 42					1971	14,850	1973	25,600
Diesel - Diésel									Total	40,450
Total Maritime Electric Co Ltd										**40,450**
Total Prince Edward Island - Île-Du-Prince-Édouard										**40,450**
Nova Scotia - Nouvelle Écosse										
Nova Scotia Power Corp										
Burnside	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000
Diesel - Diésel									Total	120,000
Tusket	43 40	66 00							1971	25,000
Diesel - Diésel									Total	25,000
Victoria Junction	46 09	60 11					1975	30,000	1976	30,000
Diesel - Diésel									Total	60,000
Total Nova Scotia Power Corp										**205,000**
Total Nova Scotia - Nouvelle Écosse										**205,000**
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46							1989	25,00
Diesel - Diésel									Total	25,00
Moncton	46 10	64 50							1971	23,375
Diesel - Diésel									Total	23,375
Total New Brunswick Electric Power Comm										**48,375**
Total New Brunswick - Nouveau Brunswick										**48,375**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1989

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Quebec										
Hydro Québec										
Cadillac	48 14	78 23			1976	54,000	1977	54,000	1977	54,000
Light Fuel Oil - Mazout léger									Total	162,000
Citière	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220
Light Fuel Oil - Mazout léger									Total	200,880
			Total Hydro Québec							**362,880**
			Total Quebec							**362,880**
Ontario										
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23			1972	54,400	1972	54,400	1977	72,250
Natural Gas - Gaz naturel									Total	181,050
			Total Dow Chemical Of Canada Ltd							**181,050**
Ontario Hydro										
Bruce A	44 25	81 33	1974	12,100	1974	12,100	1975	12,100	1976	12,100
Light Fuel Oil - Mazout léger									Total	48,400
Bruce B	44 19	81 35	1983	12,100	1983	12,100	1983	12,100	1983	12,100
Light Fuel Oil - Mazout léger							1983	4,050	1983	4,050
									Total	56,500
Bruce Heavy Water	44 25	81 33			1977	12,100	1977	12,100	1977	12,100
Light Fuel Oil - Mazout léger									Total	36,300
Lakeview	43 34	79 33			1967	6,400	1967	6,400	1967	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Lambton	42 48	82 26			1967	6,400	1968	6,400	1968	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Lennox	44 11	76 47					1976	2,500	1976	2,500
Light Fuel Oil - Mazout léger									Total	5,000
Nanticoke	43 34	79 33			1971	6,400	1971	6,400	1971	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Pickering A	43 50	79 02	1970	5,000	1970	5,000	1970	5,000	1972	5,000
Light Fuel Oil - Mazout léger							1972	5,000	1973	5,000
									Total	30,000
Pickering B	43 50	79 33	1982	7,000	1982	7,000	1982	7,000	1982	2,500
Light Fuel Oil - Mazout léger			1982	2,500	1982	7,000	1982	7,000	1982	7,000
									Total	47,000
Richard L Hearn	43 39	79 20			1967	6,400	1967	6,400	1967	6,400
Light Fuel Oil - Mazout léger									Total	19,200
Thunder Bay	48 22	89 13					1968	11,600	1968	11,600
Light Fuel Oil - Mazout léger									Total	23,200
			Total Ontario Hydro							**323,200**
			Total Ontario							**504,250**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1989

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1989

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Saskatchewan										
Saskatchewan Power Corp										
Landis	52 13	108 24							1975	68,400
Natural Gas - Gaz naturel									Total	68,400
Meadow Lake	54 05	108 50							1984	51,000
Natural Gas - Gaz naturel									Total	51,000
Success	50 26	108 17			1967	11,840	1967	11,840	1968	11,840
Natural Gas - Gaz naturel									Total	35,520
			Total Saskatchewan Power Corp							**154,920**
			Total Saskatchewan							**154,920**
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36					1977	28,000	1977	28,000
Natural Gas - Gaz naturel									Total	56,000
			Total A E C Power Ltd							**56,000**
Alberta Power Ltd										
Jasper	52 53	118 05					1975	3,300	1989	3,300
Natural Gas - Gaz naturel									Total	6,600
Rainbow	58 30	119 30					1968	27,500	1970	46,400
Natural Gas - Gaz naturel									Total	73,900
Simonette	54 27	118 17							1966	18,800
Natural Gas - Gaz naturel									Total	18,800
Sturgeon	55 04	117 17					1958	10,000	1961	7,500
Natural Gas - Gaz naturel									Total	17,500
			Total Alberta Power Ltd							**116,800**
Dow Chemical Canada Inc										
Power Plant	53 43	113 13					1979	99,500	1979	99,500
Natural Gas - Gaz naturel									Total	199,000
			Total Dow Chemical Canada Inc							**199,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40			1975	19,500	1979	35,000	1979	35,000
Natural Gas - Gaz naturel									Total	89,500
			Total Medicine Hat City Of							**89,500**
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13							1981	2,800
Natural Gas - Gaz naturel									Total	2,800
			Total Sherritt Gordon Mines Ltd							**2,800**
			Total Alberta							**464,100**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1989

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie-Britannique										
British Columbia Hydro & Power Auth										
Fort Nelson Natural Gas - Gaz naturel	58 48	122 43							1963 Total	5,000 5,000
Keogh Diesel - Diésel	50 43	127 29					1973	40,500	1975 Total	59,200 99,700
Prince Rupert Natural Gas - Gaz naturel	54 19	130 19					1973	23,000	1975 Total	23,000 46,000
Total British Columbia Hydro & Power Auth										**150,700**
Total British Columbia - Colombie-Britannique										**150,700**
N.W.T. - T.N.O.										
Esso Resources Canada Ltd										
Norman Wells Natural Gas - Gaz naturel	65 19	126 46			1984	6,500	1984	6,500	1984 Total	6,500 19,500
Total Esso Resources Canada Ltd										**19,500**
Total N.W.T. - T.N.O.										**19,500**
Total Canada										**2,120,565**

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1989

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1989

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Point Lepreau	45 08	66 30							1983	680,000
									Total	680,000
Total New Brunswick Electric Power Comm										**680,000**
Total New Brunswick - Nouveau Brunswick										**680,000**
Quebec										
Hydro Québec										
Gentilly 2	46 01	72 21							1983	685,000
									Total	685,000
Total Hydro Québec										**685,000**
Total Quebec										**685,000**
Ontario										
Ontario Hydro										
Bruce "A"	44 20	81 36	1976	825,000	1977	825,000	1977	825,000	1978	825,000
									Total	3,300,000
Bruce "B"	44 19	81 37	1984	890,000	1984	915,000	1986	915,000	1987	890,000
									Total	3,610,000
Pickering A	43 49	79 04	1971	542,000	1971	542,000	1972	542,000	1973	542,000
									Total	2,168,000
Pickering B	43 49	79 04	1982	540,000	1983	540,000	1984	540,000	1986	540,000
									Total	2,160,000
Total Ontario Hydro										**11,238,000**
Total Ontario										**11,238,000**
Total Canada										**12,603,000**

Selected Publications

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Catalogue

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57-204 Electric Power Statistics, Volume I – Annual Electric Power Survey of Capability and Load, Bil.

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57-001 Electric Power Statistics, Bil.

Bil. – Bilingual

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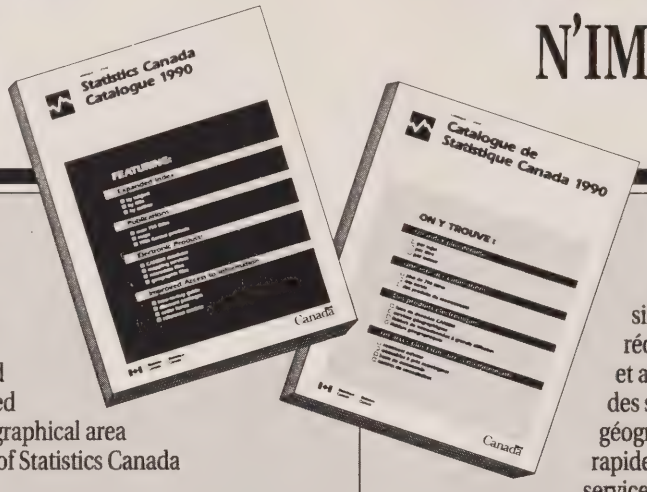
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1990

Volume III
Inventory of prime mover and electric generating equipment as of December 31, 1990

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1990

Volume III
Inventaire des moteurs primaires et des générateurs électriques au 31 décembre 1990

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Catalogue 57-206

ISSN 0702-6609

Ottawa

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Highlights

- Total installed generating capacity in Canada as of December 31, 1990 was 102 947 166 kW, increase of 1.0% over the 1989 figure of 101 959 913 kW.

- Hydro capacity increased 0.4% to 58 721 575 kW mainly on the addition to capacity totalling 532 000 kW at the Manic # 5PA station of Hydro Quebec and the new Limestone plant (369 720 kw) in Manitoba.

- Nuclear capacity at 13 052 000 kW was up 3.6% largely accounted for by the new Ontario Hydro Darlington plant(935 000 kW).

Faits saillants

- En date du 31 décembre 1990, la puissance génératrice installé au Canada totalisait 102 947 166 kW, soit 1.0% de plus que les chiffres de 1989 qui se situaient à 101 959 913 kW.

- La capacité hydrolique a augmenté de 0.4% pour atteindre 58 721 575 kW, principalement dû à l'augmentation de capacité totalisant 532 000 kW à la centrale Manic # 5PA d'Hydro Québec et à la nouvelle centrale Limestone au Manitoba.

- La capacité des centrales nucléaire se chiffrait à 13 052 000 kW, soit une augmentation de 3.6%. Cette augmentation repose largement sur la nouvelle centrale Darlington d'hydro Ontario d'une capacité de 935 000 kW.

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Introduction

The survey for this publication was conducted by Statistics Canada with the cooperation of the Canadian Electrical Association and various federal government departments. It endeavours to provide a detailed listing of generating equipment installed as of December 31, 1990. Survey coverage is limited to those utilities and companies which have at least one plant with a total generating capacity of over 500 kW and is exclusive of auxiliary equipment installed only for generating station service.

Between the two World Wars, three editions of a "Directory of Central Electric Stations" were produced by the Dominion Water Power and Reclamation Service of the Department of the Interior in collaboration with the Dominion Bureau of Statistics. In this directory, both the equipment and the service provided by electric utilities and companies which sold part of their generation were described in considerable detail but no information was provided on industrial plants which produced electric energy solely for own use. Also, no information was obtained from plants located in what is now the province of Newfoundland. The last of these directories was published in 1928, although a supplement was issued in 1936.

In 1937, the Dominion Bureau of Statistics produced a mimeographed list of "Power Plants of Large Central Electric Stations". This list grouped hydro and thermal plants by province and company showing their total horsepower capacity and precise geographic location.

Previous reports titled "Inventory of Prime Mover and Electric Generating Equipment" were published for 1958, 1961, 1966 and 1969. Beginning with the 1971 edition, this report is published on an annual basis.

L'enquête qui a servi à cette publication a été effectuée par Statistique Canada avec la collaboration de l'Association canadienne de l'électricité et divers ministères fédéraux. On s'applique à fournir une liste détaillée des générateurs électriques installés au 31 décembre 1990. La couverture de l'enquête se limite aux services d'utilité et aux sociétés ayant au moins une centrale dont la puissance génératrice totale dépasse 500 kW et ne comprend pas le matériel auxiliaire installé exclusivement au profit des centrales génératrices.

Entre les deux guerres mondiales, trois éditions d'un "Répertoire des centrales électriques" ont été publiées par le service fédéral responsable de l'énergie hydro-électrique au ministère de l'Intérieur, en collaboration avec le Bureau fédéral de la statistique. Ce répertoire décrivait d'une manière détaillée le matériel des services d'utilité et des compagnies qui vendaient une partie de l'énergie qu'elles produisaient, de même que les services assurés par ces entreprises. Cependant il ne comportait aucun renseignement au sujet des centrales industrielles qui produisaient de l'électricité pour leur usage exclusif. Aucun renseignement ne parvenait de ce qui est devenu la province de Terre-Neuve. Le dernier de ces répertoires a paru en 1928, bien qu'un supplément a été publié en 1936.

En 1937, le Bureau fédéral de la statistique a établi une liste polycopiée qui énumérait les "usines productrices des grandes centrales électriques". Cette liste groupait les centrales hydro-électriques et thermiques par province et par société, et indiquait leur capacité totale de production en cheval vapeur ainsi que leur emplacement exact.

Auparavant, sous le titre"Inventory of Prime Mover and Electric Generating Equipment" des publications hors série ont paru en 1958, 1961, 1966 et 1969. Commençant avec l'édition de 1971, ce rapport est publié à chaque année.

Table 1. Generating Capacity,

Tableau 1. Puissance génératrice

	Percentage – Pourcentage		Kilowatts		Percentage change 1989 / 1990 – Variation de pourcentage 1989 / 1990	
	1989	1990	1989	1990		
Type						**Type**
Hydro	57.3	57.0	58,465,347	58,721,575	0.4	Hydro
Steam	27.6	27.5	28,203,195	28,307,716	0.3	Vapeur
Internal Combustion	0.5	0.5	567,806	562,910	-0.9	Combustion interne
Combustion Turbine	2.0	2.2	2,120,565	2,302,965	8.6	Turbine à combustion
Nuclear	12.3	12.6	12,603,000	13,052,000	3.5	Nucléaire
Province						**Province**
Newfoundland	7.3	7.2	7,465,037	7,461,624	-0.1	Terre Neuve
Prince Edward Island	0.1	0.1	122,086	122,086	0.0	Île du Prince Édouard
Nova Scotia	2.1	2.0	2,161,650	2,156,480	-0.3	Nouvelle Écosse
New Brunswick	3.4	3.4	3,518,320	3,542,720	0.6	Nouveau Brunswick
Quebec	27.7	28.0	28,322,683	28,873,956	1.9	Québec
Ontario	32.0	31.8	32,630,271	32,732,853	0.3	Ontario
Manitoba	4.0	4.2	4,089,325	4,413,905	7.9	Manitoba
Saskatchewan	2.7	2.7	2,846,417	2,846,167	-0.1	Saskatchewan
Alberta	7.8	7.7	7,977,777	7,975,638	-0.1	Alberta
British Columbia	12.2	12.1	12,502,777	12,497,122	-0.1	Colombie Britannique
Yukon	0.1	0.1	126,390	125,735	-0.6	Yukon
Northwest Territories	0.1	0.1	197,180	198,880	0.8	Territoires du Nord Ouest
Type of ownership						**Type de catégorie**
Public Utilities	86.4	86.6	88,187,845	89,156,769	1.0	Services publics
Private Utilities	7.5	7.4	7,642,012	7,639,919	-0.1	Services privés
Industries	6.0	5.9	6,130,056	6,150,478	0.3	Industriel

Table 2. Generating Capacity, by Province and Type of Ownership, 1990

Tableau 2. Capacité des générateurs, par province et type de catégorie, 1990

	Public Utilities – Services Publics	Private Utilities – Services Privés	Industries – Industriel	Total	
	kilowatts				
Total Capacity					**Capacité totale**
Newfoundland	7,044,649	311,025	105,950	7,461,624	Terre Neuve
Prince Edward Island	11,136	110,950	–	122,086	Île du Prince Édouard
Nova Scotia	2,103,670	–	52,810	2,156,480	Nouvelle Écosse
New Brunswick	3,324,428	36,740	181,552	3,542,720	Nouveau Brunswick
Quebec	25,660,935	605,280	2,607,741	28,873,956	Québec
Ontario	31,564,855	344,400	823,598	32,732,853	Ontario
Manitoba	4,384,045	–	29,860	4,413,905	Manitoba
Saskatchewan	2,764,755	–	81,412	2,846,167	Saskatchewan
Alberta	1,544,000	6,008,799	422,839	7,975,638	Alberta
British Columbia	10,475,056	202,325	1,819,741	12,497,122	Colombie Britannique
Yukon	114,200	11,535	–	125,735	Yukon
Northwest Territories	165,040	8,865	24,975	198,880	Territoires du Nord Ouest
Canada	89,156,769	7,639,919	6,150,478	102,947,166	Canada
Hydro					**Hydro**
Newfoundland	6,352,880	218,556	78,350	6,649,786	Terre Neuve
Nova Scotia	381,360	–	5,000	386,360	Nouvelle Écosse
New Brunswick	849,850	35,740	17,440	903,030	Nouveau Brunswick
Quebec	23,907,465	605,280	2,572,691	27,085,436	Québec
Ontario	6,515,509	336,380	295,475	7,147,364	Ontario
Manitoba	4,000,855	–	–	4,000,855	Manitoba
Saskatchewan	835,860	–	–	835,860	Saskatchewan
Alberta	–	733,700	–	733,700	Alberta
British Columbia	9,341,902	202,325	1,304,847	10,849,074	Colombie Britannique
Yukon	75,100	1,650	–	76,750	Yukon
Northwest Territories	50,000	–	3,360	53,360	Territoires du Nord Ouest
Canada	52,310,781	2,133,631	4,277,163	58,721,575	Canada
Steam					**Vapeur**
Newfoundland	505,000	30,000	24,600	559,600	Terre Neuve
Prince Edward Island	–	70,500	–	70,500	Île du Prince Édouard
Nova Scotia	1,517,310	–	46,310	1,563,620	Nouvelle Écosse
New Brunswick	1,730,865	–	164,112	1,894,977	Nouveau Brunswick
Quebec	600,000	–	27,650	627,650	Québec
Ontario	12,853,000	–	347,073	13,200,073	Ontario
Manitoba	369,000	–	26,800	395,800	Manitoba
Saskatchewan	1,772,300	–	80,912	1,853,212	Saskatchewan
Alberta	1,449,000	5,079,460	214,660	6,743,120	Alberta
British Columbia	912,500	–	486,664	1,399,164	Colombie Britannique
Canada	21,708,975	5,179,960	1,418,781	28,307,716	Canada
Internal Combustion					**Combustion interne**
Newfoundland	64,619	14,229	3,000	81,848	Terre Neuve
Prince Edward Island	11,136	–	–	11,136	Île du Prince Édouard
Nova Scotia	–	–	1,500	1,500	Nouvelle Écosse
New Brunswick	15,338	1,000	–	16,338	Nouveau Brunswick
Quebec	105,590	–	7,400	112,990	Québec
Ontario	3,746	8,020	–	11,766	Ontario
Manitoba	14,190	–	3,060	17,250	Manitoba
Saskatchewan	1,675	–	500	2,175	Saskatchewan
Alberta	5,500	22,839	6,379	34,718	Alberta
British Columbia	69,954	–	28,230	98,184	Colombie Britannique
Yukon	39,100	9,885	–	48,985	Yukon
Northwest Territories	115,040	8,865	2,115	126,020	Territoires du Nord Ouest
Canada	445,888	64,838	52,184	562,910	Canada
Combustion Turbine					**Turbine à combustion**
Newfoundland	122,150	48,240	–	170,390	Terre Neuve
Prince Edward Island	–	40,450	–	40,450	Île du Prince Édouard
Nova Scotia	205,000	–	–	205,000	Nouvelle Écosse
New Brunswick	48,375	–	–	48,375	Nouveau Brunswick
Quebec	362,880	–	–	362,880	Québec
Ontario	505,600	–	181,050	686,650	Ontario
Saskatchewan	154,920	–	–	154,920	Saskatchewan
Alberta	89,500	172,800	201,800	464,100	Alberta
British Columbia	150,700	–	–	150,700	Colombie Britannique
Northwest Territories	–	–	19,500	19,500	Territoires du Nord Ouest
Canada	1,639,125	261,490	402,350	2,302,965	Canada
Nuclear					**Nucléaire**
New Brunswick	680,000	–	–	680,000	Nouveau Brunswick
Quebec	685,000	–	–	685,000	Québec
Ontario	11,687,000	–	–	11,687,000	Ontario
Canada	13,052,000	–	–	13,052,000	Canada

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1990

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Newfoundland								
Utilities	–	530,000	–	5,000	535,000	78,848	–	78,848
Industries	–	24,600	–	–	24,600	3,000	–	3,000
Total	–	554,600	–	5,000	559,600	81,848	–	81,848
Prince Edward Island								
Utilities	–	70,500	–	–	70,500	11,136	–	11,136
Industries	–	–	–	–	–	–	–	–
Total	–	70,500	–	–	70,500	11,136	–	11,136
Nova Scotia								
Utilities	1,162,310	355,000	–	–	1,517,310	–	–	–
Industries	–	27,560	–	18,750	46,310	1,500	–	1,500
Total	1,162,310	382,560	–	18,750	1,563,620	1,500	–	1,500
New Brunswick								
Utilities	417,500	1,313,365	–	–	1,730,865	16,338	–	16,338
Industries	–	77,300	–	86,812	164,112	–	–	–
Total	417,500	1,390,665	–	86,812	1,894,977	16,338	–	16,338
Quebec								
Utilities	–	600,000	–	–	600,000	105,590	–	105,590
Industries	–	14,750	7,500	5,400	27,650	7,400	–	7,400
Total	–	614,750	7,500	5,400	627,650	112,990	–	112,990
Ontario								
Utilities	10,653,000	2,200,000	–	–	12,853,000	3,746	8,020	11,766
Industries	–	–	256,001	91,072	347,073	–	–	–
Total	10,653,000	2,200,000	256,001	91,072	13,200,073	3,746	8,020	11,766
Manitoba								
Utilities	369,000	–	–	–	369,000	14,190	–	14,190
Industries	–	–	4,000	22,800	26,800	3,060	–	3,060
Total	369,000	–	4,000	22,800	395,800	17,250	–	17,250

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1990

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Terre Neuve
170,390	–	170,390	–	779,238	–	5,000	784,238	Services
–	–	–	–	27,600	–	–	27,600	Industries
170,390	–	170,390	–	806,838	–	5,000	811,838	Total
								Île du Prince Édouard
40,450	–	40,450	–	122,086	–	–	122,086	Services
–	–	–	–	–	–	–	–	Industries
40,450	–	40,450	–	122,086	–	–	122,086	Total
								Nouvelle Écosse
205,000	–	205,000	1,162,310	560,000	–	–	1,722,310	Services
–	–	–	–	29,060	–	18,750	47,810	Industries
205,000	–	205,000	1,162,310	589,060	–	18,750	1,770,120	Total
								Nouveau Brunswick
48,375	–	48,375	417,500	1,378,078	–	–	1,795,578	Services
–	–	–	–	77,300	–	86,812	164,112	Industries
48,375	–	48,375	417,500	1,455,378	–	86,812	1,959,690	Total
								Québec
362,880	–	362,880	–	1,068,470	–	–	1,068,470	Services
–	–	–	–	22,150	7,500	5,400	35,050	Industries
362,880	–	362,880	–	1,090,620	7,500	5,400	1,103,520	Total
								Ontario
505,600	–	505,600	10,653,000	2,709,346	8,020	–	13,370,366	Services
–	181,050	181,050	–	–	437,051	91,072	528,123	Industries
505,600	181,050	686,650	10,653,000	2,709,346	445,071	91,072	13,898,489	Total
								Manitoba
–	–	–	369,000	14,190	–	–	383,190	Services
–	–	–	–	3,060	4,000	22,800	29,860	Industries
–	–	–	369,000	17,250	4,000	22,800	413,050	Total

TABLE 3. Conventional Thermal Generating Capacity by Principal Fuel, 1990

	Steam – Vapeur					Internal combustion – Combustion interne		
	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autres	Total	Oil – Mazout	Natural gas – Gaz naturel	Total
	KW							
Saskatchewan								
Utilities	1,531,300	–	241,000	–	1,772,300	1,675	–	1,675
Industries	–	21,000	37,600	22,312	80,912	500	–	500
Total	1,531,300	21,000	278,600	22,312	1,853,212	2,175	–	2,175
Alberta								
Utilities	4,861,460	–	1,396,000	271,000	6,528,460	16,639	11,700	28,339
Industries	–	–	149,660	65,000	214,660	629	5,750	6,379
Total	4,861,460	–	1,545,660	336,000	6,743,120	17,268	17,450	34,718
British Columbia								
Utilities	–	–	912,500	–	912,500	47,624	22,330	69,954
Industries	–	66,000	50,500	370,164	486,664	28,230	–	28,230
Total	–	66,000	963,000	370,164	1,399,164	75,854	22,330	98,184
Yukon								
Utilities	–	–	–	–	–	48,985	–	48,985
Industries	–	–	–	–	–	–	–	–
Total	–	–	–	–	–	48,985	–	48,985
Northwest Territories								
Utilities	–	–	–	–	–	123,905	–	123,905
Industries	–	–	–	–	–	2,115	–	2,115
Total	–	–	–	–	–	126,020	–	126,020
Canada								
Utilities	18,994,570	5,068,865	2,549,500	276,000	26,888,935	468,676	42,050	510,726
Industries	–	231,210	505,261	682,310	1,418,781	46,434	5,750	52,184
Total	18,994,570	5,300,075	3,054,761	958,310	28,307,716	515,110	47,800	562,910

TABLEAU 3. Capacité génératrice thermique classique, par combustible principal, 1990

Combustion turbine – Turbine à combustion			Total					
Oil – Mazout	Natural gas – Gaz naturel	Total	Coal – Charbon	Oil – Mazout	Natural gas – Gaz naturel	Other – Autre	Total	
KW								
								Saskatchewan
–	154,920	154,920	1,531,300	1,675	395,920	–	1,928,895	Services
–	–	–	–	21,500	37,600	22,312	81,412	Industries
–	154,920	154,920	1,531,300	23,175	433,520	22,312	2,010,307	Total
								Alberta
–	262,300	262,300	4,861,460	16,639	1,670,000	271,000	6,819,099	Services
–	201,800	201,800	–	629	357,210	65,000	422,839	Industries
–	464,100	464,100	4,861,460	17,268	2,027,210	336,000	7,241,938	Total
								Colombie Britannique
99,700	51,000	150,700	–	147,324	985,830	–	1,133,154	Services
–	–	–	–	94,230	50,500	370,164	514,894	Industries
99,700	51,000	150,700	–	241,554	1,036,330	370,164	1,648,048	Total
								Yukon
–	–	–	–	48,985	–	–	48,985	Services
–	–	–	–	–	–	–	–	Industries
–	–	–	–	48,985	–	–	48,985	Total
								Territoires du Nord Oue
–	–	–	–	123,905	–	–	123,905	Services
–	19,500	19,500	–	2,115	19,500	–	21,615	Industries
–	19,500	19,500	–	126,020	19,500	–	145,520	Total
								Canada
1,432,395	468,220	1,900,615	18,994,570	6,969,936	3,059,770	276,000	29,300,276	Services
–	402,350	402,350	–	277,644	913,361	682,310	1,873,315	Industries
1,432,395	870,570	2,302,965	18,994,570	7,247,580	3,973,131	958,310	31,173,591	Total

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Hydro			
Newfoundland - Terre Neuve			
Abitibi Price Inc	Bishops Falls	Capacity change - Changement de capacité	-4,075
	Buchans	Capacity change - Changement de capacité	-320
	Grand Falls	Capacity change - Changement de capacité	-800
		Unit(s) removed - Unité(s) enlevée(s)	-1,500
		Total Newfoundland - Terre-Neuve	**-6,695**
Quebec			
Consolidated Bathurst Inc	Grand Baie #1	Plant closed - Centrale fermée	-828
		Total Consolidated Bathurst Inc	**-828**
E B Eddy Forest Products Ltd	Chaudiere Falls	Capacity change - Changement de capacité	250
		Total E B Eddy Forest Products Ltd	**250**
Hydro Québec	Beauharnois	New Unit(s) - Nouvelle(s) unité(s)	46,750
		Unit(s) removed - Unité(s) enlevée(s)	-40,000
	Manic #5 PA	New Unit(s) - Nouvelle(s) unité(s)	532,000
	Paugan	New Unit(s) - Nouvelle(s) unité(s)	31,100
		Unit(s) removed - Unité(s) enlevée(s)	-24,225
	Rapide des Quinze	New Unit(s) - Nouvelle(s) unité(s)	20,560
		Unit(s) removed - Unité(s) enlevée(s)	-16,000
	Shawinigan #2	New Unit(s) - Nouvelle(s) unité(s)	38,900
		Unit(s) removed - Unité(s) enlevée(s)	-30,000
		Total Hydro Québec	**559,085**
Hydro Sherbrooke	Weedon	Capacity change - Changement de capacité	210
		Total Hydro Sherbrooke	**210**
Papier Journal Domtar Ltée	Mac Dougall	Plant closed - Centrale fermée	-2,400
		Total Papier Journal Domtar Ltée	**-2,400**
		Total Quebec	**556,317**
Ontario			
E B Eddy Forest Products Ltd	Espanola	Capacity change - Changement de capacité	500
		Unit(s) removed - Unité(s) enlevée(s)	-5,000
		Total E B Eddy Forest Products Ltd	**-4,500**
Ontario Hydro	Abitibi Canyon	Capacity change - Changement de capacité	-94,675
	Aguasabon	Capacity change - Changement de capacité	-4,500
	Alexander	Capacity change - Changement de capacité	-24,750
	Arnprior	Capacity change - Changement de capacité	-3,900
	Aubrey Falls	Capacity change - Changement de capacité	-6,850
	Barrett Chute	Capacity change - Changement de capacité	-19,600
	Big Chute	Capacity change - Changement de capacité	-320
	Big Eddy	Capacity change - Changement de capacité	-1,350
	Bingham Chute	Capacity change - Changement de capacité	-180
	Calabogie	Capacity change - Changement de capacité	-1,000
	Cameron	Capacity change - Changement de capacité	-13,720
	Caribou Falls	Capacity change - Changement de capacité	-8,550
	Chats Falls	Capacity change - Changement de capacité	-14,100
	Chenaux	Capacity change - Changement de capacité	-13,600
	Coniston	Capacity change - Changement de capacité	-200
	Crystal Falls	Capacity change - Changement de capacité	-420
	Decew Falls #1	Capacity change - Changement de capacité	-3,700
	Decew Falls #2	Capacity change - Changement de capacité	-12,800
	Des Joachims	Capacity change - Changement de capacité	-40,000
	Ear Falls	Capacity change - Changement de capacité	-2,875
	Elliott Chute	Capacity change - Changement de capacité	-360
	Eugenia	Capacity change - Changement de capacité	-200
	Frankford	Capacity change - Changement de capacité	-648
	George W Rayner	Capacity change - Changement de capacité	-4,700
	Hagues Reach	Capacity change - Changement de capacité	-840
	Hanna Chute	Capacity change - Changement de capacité	-280
	Harmon	Capacity change - Changement de capacité	-6,800
	Healey Falls	Capacity change - Changement de capacité	-2,250
	High Falls	Capacity change - Changement de capacité	-1,015
	Hound Chute	Capacity change - Changement de capacité	-700
	Indian Chute	Capacity change - Changement de capacité	-540
	Kakabeka Falls	Capacity change - Changement de capacité	-4,230
	Kipling	Capacity change - Changement de capacité	-6,600

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Hydro			
Ontario Hydro	Lakefield	Capacity change – Changement de capacité	-500
	Little Long	Capacity change – Changement de capacité	-6,400
	Lower Notch	Capacity change – Changement de capacité	-12,000
	Lower Sturgeon	Capacity change – Changement de capacité	-1,600
	Manitou Falls	Capacity change – Changement de capacité	-8,000
	Matabitchuan	Capacity change – Changement de capacité	-740
	Mc Vittie	Capacity change – Changement de capacité	-250
	Merrickville	Capacity change – Changement de capacité	-210
	Meyersburg	Capacity change – Changement de capacité	-1,200
	Mountain Chute	Capacity change – Changement de capacité	-7,500
	Nipissing	Capacity change – Changement de capacité	-550
	Ontario Power	Capacity change – Changement de capacité	-6
	Otter Rapids	Capacity change – Changement de capacité	-9,200
	Otto Holden	Capacity change – Changement de capacité	-10,800
	Pine Portage	Capacity change – Changement de capacité	-14,300
	Ragged Rapids	Capacity change – Changement de capacité	-1,350
	Ranney Falls	Capacity change – Changement de capacité	-1,980
	Red Rock Falls	Capacity change – Changement de capacité	-4,500
	Robert H Saunders	Capacity change – Changement de capacité	-48,000
	Sandy Falls	Capacity change – Changement de capacité	-280
	Sidney	Capacity change – Changement de capacité	-548
	Sills Island	Capacity change – Changement de capacité	-630
	Silver Falls	Capacity change – Changement de capacité	-5,000
	Sir Adam Beck #1	Capacity change – Changement de capacité	-95,850
	Sir Adam Beck #2	Capacity change – Changement de capacité	-64,400
	Sir Adam Beck Pumping	Capacity change – Changement de capacité	-9,300
	South Falls	Capacity change – Changement de capacité	-912
	Stewartville	Capacity change – Changement de capacité	-21,000
	Stinson	Capacity change – Changement de capacité	-1,000
	Wawaitin	Capacity change – Changement de capacité	-1,500
	Wells	Capacity change – Changement de capacité	-10,700
	Whitedog Falls	Capacity change – Changement de capacité	-7,200
		Total Ontario Hydro	**-643,659**
		Total Ontario	**-648,159**
Manitoba			
Manitoba Hydro	Great Falls	Capacity change – Changement de capacité	-7,900
	Jenpeg	Capacity change – Changement de capacité	-18,000
	Limestone	New plant – Nouvelle centrale	369,720
	Long Spruce	Capacity change – Changement de capacité	-2,500
	Pine Falls	New Unit(s) – Nouvelle(s) unité(s)	16,635
		Unit(s) removed – Unite(s) enlevée(s)	-13,950
	Seven Sisters	Capacity change – Changement de capacité	15,750
		Total Manitoba Hydro	**359,755**
		Total Manitoba	**359,755**
Yukon			
Yukon Energy Corp	Aishihik	Capacity change – Changement de capacité	-2,000
	White Horse Rapids	Capacity change – Changement de capacité	-2,990
		Total Yukon Energy Corp	**-4,990**
		Total Yukon	**-4,990**
		Total Hydro	**256,228**

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Steam - Vapeur			
Nova Scotia - Nouvelle Écosse			
Bowaters Mersey Paper Co	Brooklyn	Plant closed - Centrale fermée	-5,170
		Total Bowaters Mersey Paper Co	**-5,170**
		Total Nova Scotia - Nouvelle Écosse	**-5,170**
New Brunswick - Nouveau Brunswick			
Miramichi Pulp & Paper Ltd	Newcastle	New Unit(s) - Nouvelle(s) unité(s)	24,400
		Total Miramichi Pulp & Paper Ltd	**24,400**
		Total New Brunswick - Nouveau Brunswick	**24,400**
Ontario			
Laidlaw Waste Systems	Swaru	New Unit(s) - Nouvelle(s) unité(s)	6,841
		Total Laidlaw Waste Systems	**6,841**
Malette Kraft Pulp And Power	Smooth Rock Falls	New Unit(s) - Nouvelle(s) unité(s)	12,500
		Total Malette Kraft Pulp And Power	**12,500**
Ontario Hydro	Lakeview	Capacity change - Changement de capacité	100,000
		Total Ontario Hydro	**100,000**
		Total Ontario	**119,341**
Manitoba			
Winnipeg City Of	Amy Street	Plant closed - Centrale fermée	-35,000
		Total Winnipeg City Of	**-35,000**
		Total Manitoba	**-35,000**
Saskatchewan			
Domtar Chemicals Group	Unity	New Unit(s) - Nouvelle(s) unité(s)	1,450
		Total Domtar Chemicals Group	**1,450**
		Total Saskatchewan	**1,450**
Alberta			
Alberta Government	Legislature Building	Unit(s) removed - Unite(s) enlevée(s)	-500
		Total Alberta Government	**-500**
		Total Alberta	**-500**
		Total Steam - Vapeur	**104,521**

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Internal combustion - Combustion interne

Newfoundland - Terre Neuve

Newfoundland & Labrador Hydro	Hopedale	Capacity change - Changement de capacité	118
	La Poile	New Unit(s) - Nouvelle(s) unité(s)	250
		Unit(s) removed - Unite(s) enlevée(s)	-60
	Little Bay Islands	New Unit(s) - Nouvelle(s) unité(s)	300
	Main Brook	Plant closed - Centrale fermée	-825
	Makkovik	New Unit(s) - Nouvelle(s) unité(s)	1,080
		Unit(s) removed - Unite(s) enlevée(s)	-250
	Nain	Capacity change - Changement de capacité	100
	Petites	New Unit(s) - Nouvelle(s) unité(s)	200
		Unit(s) removed - Unite(s) enlevée(s)	-60
	Port Hope Simpson	Capacity change - Changement de capacité	100
	Postville	Capacity change - Changement de capacité	42
	Rameа	Capacity change - Changement de capacité	200
	Rigolet	Capacity change - Changement de capacité	17
	Roddickton	New Unit(s) - Nouvelle(s) unité(s)	1,700
		Unit(s) removed - Unite(s) enlevée(s)	-560
	South East Bight	Capacity change - Changement de capacité	5
	St Anthony	New Unit(s) - Nouvelle(s) unité(s)	850
	Westport	New Unit(s) - Nouvelle(s) unité(s)	60
	Williams Harbour	Capacity change - Changement de capacité	15
		Total Newfoundland & Labrador Hydro	**3,282**
		Total Newfoundland - Terre-Neuve	**3,282**

Quebec

Fer et Titane Du Québec Inc	Havre St Pierre	Unit(s) removed - Unite(s) enlevée(s)	-850
		Total Fer et Titane Du Québec Inc	**-850**
Hydro Québec	Blanc Sablon	New Unit(s) - Nouvelle(s) unité(s)	2,400
		Unit(s) removed - Unite(s) enlevée(s)	-1,600
	Ile D'entrée	New Unit(s) - Nouvelle(s) unité(s)	1,160
		Unit(s) removed - Unite(s) enlevée(s)	-820
	Iles-De-La-Madeleine	Unit(s) removed - Unite(s) enlevée(s)	-8,414
	Kangiqsualujjuaq	New Unit(s) - Nouvelle(s) unité(s)	800
		Unit(s) removed - Unite(s) enlevée(s)	-250
	Kuujjuaq	New Unit(s) - Nouvelle(s) unité(s)	1,935
		Unit(s) removed - Unite(s) enlevée(s)	-800
	Kuujjuarapik	New Unit(s) - Nouvelle(s) unité(s)	3,405
		Unit(s) removed - Unite(s) enlevée(s)	-2,400
	La Romaine	New Unit(s) - Nouvelle(s) unité(s)	1,600
		Unit(s) removed - Unite(s) enlevée(s)	-1,400
	La Tabatière	New Unit(s) - Nouvelle(s) unité(s)	1,100
		Unit(s) removed - Unite(s) enlevée(s)	-800
	Salluit	New Unit(s) - Nouvelle(s) unité(s)	1,600
		Unit(s) removed - Unite(s) enlevée(s)	-1,710
		Total Hydro Québec	**-4,194**
		Total Quebec	**-5,044**

Manitoba

Manitoba Hydro	St Theresa	Unit(s) removed - Unite(s) enlevée(s)	-175
		Total Manitoba Hydro	**-175**
		Total Manitoba	**-175**

Saskatchewan

Saskatchewan Power Corp	Wollaston	Plant closed - Centrale fermée	-1,700
		Total Saskatchewan Power Corp	**-1,700**
		Total Saskatchewan	**-1,700**

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Internal combustion - Combustion interne

Alberta

Alberta Power Ltd	Buffalo Creek	Plant closed - Centrale fermée	-3,500
	Fox Lake	Capacity change - Changement de capacité	190
	Jasper	New Unit(s) - Nouvelle(s) unité(s)	1,200
	Jean D'or Prairie	Unit(s) removed - Unite(s) enlevée(s)	-300
	Marianna Lake	Capacity change - Changement de capacité	99
	Skunk Lake	Unit(s) removed - Unite(s) enlevée(s)	-165
	Thickwood Hills	Capacity change - Changement de capacité	8
	Trout Lake	Capacity change - Changement de capacité	400
		Total Alberta Power Ltd	**-2,068**
Building Services Alta Hospital	Ponoka Hospital	New Unit(s) - Nouvelle(s) unité(s)	429
		Total Building Services Alta Hospital	**429**
		Total Alberta	**-1,639**

British Columbia - Colombie Britannique

British Columbia Hydro & Power Auth	Ah-Sin-heek	New Unit(s) - Nouvelle(s) unité(s)	600
	Anahim	New Unit(s) - Nouvelle(s) unité(s)	600
	Fort Nelson	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Revision	-5,000
	Sandspit	Unit(s) removed - Unite(s) enlevée(s)	-600
	Telegraph Creek	New Unit(s) - Nouvelle(s) unité(s)	500
		Total British Columbia Hydro & Power Auth	**-900**
Canadian Forest Products Ltd	Englewood	New Unit(s) - Nouvelle(s) unité(s)	195
		Unit(s) removed - Unite(s) enlevée(s)	-500
		Total Canadian Forest Products Ltd	**-305**
Cassiar Mining Corp	Cassiar Resources Div	New Unit(s) - Nouvelle(s) unité(s)	3,000
		Unit(s) removed - Unite(s) enlevée(s)	-5,600
		Total Cassiar Mining Corp	**-2,600**
Westmin Resources Ltd	Campbell River	Unit(s) removed - Unite(s) enlevée(s)	-1,600
		Total Westmin Resources Ltd	**-1,600**
Yoho Power Ltd	Field	Unit(s) removed - Unite(s) enlevée(s)	-250
		Total Yoho Power Ltd	**-250**
		Total British Columbia - Colombie-Britannique	**-5,655**

Yukon

Yukon Electrical Co Ltd	Old Crow	Capacity change - Changement de capacité	-5
	Stewart Crossing	New Unit(s) - Nouvelle(s) unité(s)	170
	Teslin	Capacity change - Changement de capacité	-100
	Watson Lake	Capacity change - Changement de capacité	-550
		Unit(s) removed - Unite(s) enlevée(s)	-40
		Total Yukon Electrical Co Ltd	**-525**
Yukon Energy Corp	Dawson City	Capacity change - Changement de capacité	80
		New Unit(s) - Nouvelle(s) unité(s)	500
		Unit(s) removed - Unite(s) enlevée(s)	-500
	Faro	New Unit(s) - Nouvelle(s) unité(s)	4,800
	Mayo	Capacity change - Changement de capacité	-20
		Total Yukon Energy Corp	**4,860**
		Total Yukon	**4,335**

TABLE 4. Changes to Generating Capacity in 1990

TABLEAU 4. Changements de capacité génératrice en 1990

Internal combustion - Combustion interne			
N.W.T. - T.N.O.			
N W T Power Corp	Gjoa Haven	New Unit(s) - Nouvelle(s) unité(s)	720
		Unit(s) removed - Unité(s) enlevée(s)	-270
	Holman Island	New Unit(s) - Nouvelle(s) unité(s)	480
		Unit(s) removed - Unité(s) enlevée(s)	-150
	Rae Lakes	New Unit(s) - Nouvelle(s) unité(s)	270
		Unit(s) removed - Unité(s) enlevée(s)	-80
	Snowdrift	New Unit(s) - Nouvelle(s) unité(s)	580
		Unit(s) removed - Unité(s) enlevée(s)	-350
		Total N W T Power Corp	**1,200**
Northland Utilities(NWT) Ltd	Fort Providence	New Unit(s) - Nouvelle(s) unité(s)	500
		Total Northland Utilities(NWT) Ltd	**500**
		Total N.W.T. - T.N.O.	**1,700**
		Total Internal combustion - Combustion interne	**-4,896**
Combustion turbine - Turbine à combustion			
Ontario			
Ontario Hydro	Bruce A	Capacity change - Changement de capacité	14,400
	Bruce B	Capacity change - Changement de capacité	14,300
	Bruce Heavy Water	Capacity change - Changement de capacité	10,800
	Darlington	New plant - Nouvelle centrale	117,000
	J Clark Keith	Revision	6,900
	Lakeview	Capacity change - Changement de capacité	1,500
	Lambton	Capacity change - Changement de capacité	1,500
	Lennox	Capacity change - Changement de capacité	200
	Nanticoke	Capacity change - Changement de capacité	1,500
	Pickering A	Capacity change - Changement de capacité	11,400
	Pickering B	Capacity change - Changement de capacité	200
	Richard L Hearn	Capacity change - Changement de capacité	1,500
	Thunder Bay	Capacity change - Changement de capacité	1,200
		Total Ontario Hydro	**182,400**
		Total Ontario	**182,400**
		Total Combustion turbine - Turbine à combustion	**182,400**
Nuclear - Nucléaire			
Ontario			
Ontario Hydro	Bruce "A"	Capacity change - Changement de capacité	-100,000
	Bruce "B"	Capacity change - Changement de capacité	-378,000
	Darlington	New plant - Nouvelle centrale	935,000
	Pickering A	Capacity change - Changement de capacité	-8,000
		Total Ontario Hydro	**449,000**
		Total Ontario	**449,000**
		Total Nuclear - Nucléaire	**449,000**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Newfoundland - Terre Neuve										
Abitibi Price Inc										
Bishops Falls	49 01	55 30	1916	1,500	1928	1,500	1953	1,500	1953	1,600
Exploits River			1953	1,500	1953	1,500	1953	2,200	1953	900
									1953	900
									Total	13,100
Buchans	48 49	56 52							1988	1,850
Buchams Lake									Total	1,850
Grand Falls	49 01	55 40	1909	1,350	1909	1,350	1950	4,000	1950	4,000
Exploits River					1950	4,000	1950	4,000	1987	26,000
									Total	44,700
				Total Abitibi Price Inc						**59,650**
Churchill Falls Labrador Corp Ltd										
Churchill Falls	53 40	63 80	1971	500,000	1971	475,000	1972	500,000	1972	500,000
Churchill River			1973	500,000	1973	503,500	1973	500,000	1974	500,000
					1974	500,000	1974	475,000	1974	475,000
									Total	5,428,500
				Total Churchill Falls Labrador Corp Ltd						**5,428,500**
Deer Lake Power Co Ltd										
Deer Lake	49 10	57 25	1925	11,284	1925	11,305	1925	11,305	1925	11,284
Grand Lakes			1925	11,305	1925	11,284	1925	11,284	1929	22,800
									1929	22,800
									Total	124,651
Watsons Brook	48 57	57 57					1958	4,600	1958	4,600
Corner Brook									Total	9,200
				Total Deer Lake Power Co Ltd						**133,851**
Iron Ore Co Of Canada										
Menihek	54 28	66 36			1954	4,250	1954	4,250	1960	10,200
Menihek Lake									Total	18,700
				Total Iron Ore Co Of Canada						**18,700**
Newfoundland & Labrador Hydro										
Bay D'Espoir	47 56	55 46	1967	76,500	1967	76,500	1967	76,500	1968	76,500
Victoria R & White Bear R					1970	76,500	1970	76,500	1977	154,000
									Total	613,000
Cat Arm	50 10	56 45					1985	71,725	1985	71,725
Cat Arm River									Total	143,450
Hinds Lake	49 05	57 12							1980	75,000
Hinds Lake									Total	75,000
Paradise River	47 38	54 28							1987	8,010
Burnt Ile System									Total	8,010
Snooks Arm	49 51	55 33							1957	360
Sisters System									Total	360
Upper Salmon	56 12	48 10							1982	84,000
Victoria R & White Bear R									Total	84,000
Venams Bight	49 52	55 40							1957	360
Burnt Ile System									Total	360
				Total Newfoundland & Labrador Hydro						**924,380**
Newfoundland Light & Power Co Ltd										
Cape Broyle	47 05	52 57							1952	6,000
Horse Chops River									Total	6,000
Fall Pond	46 56	55 22							1939	400
Overfall Brook									Total	400

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Newfoundland - Terre Neuve										
Newfoundland Light & Power Co Ltd										
Hearts Content	47 52	53 22							1960	2,400
Southern Cove Brook									Total	2,400
Horse Chops	47 08	52 57							1953	7,650
Horse Chops River									Total	7,650
Lawn	46 56	55 33							1983	708
Lawn River									Total	708
Lockston	48 23	53 21					1955	1,500	1961	1,500
Lockston River									Total	3,000
Lookout Brook	48 23	58 12					1958	2,400	1983	2,670
Lookout Brook									Total	5,070
Mobile	47 13	52 50							1951	9,350
Mobile River									Total	9,350
Morris	47 15	52 56							1983	1,091
Mobile River									Total	1,091
New Chelsea	48 02	53 13							1957	4,000
New Chelsea Brook									Total	4,000
Petty Harbour	47 28	52 43			1908	1,600	1926	1,800	1986	1,506
Second Pond									Total	4,906
Pierres Brook	47 17	52 50							1931	3,200
Pierres Brook									Total	3,200
Pitmans Pond	48 04	53 12							1959	800
New Chelsea Brook									Total	800
Port Union	48 30	53 05					1918	280	1918	280
Port Union River									Total	560
Rattling Brook	49 05	55 16					1958	6,375	1958	6,375
Rattling Brook									Total	12,750
Rocky Pond	47 11	52 53							1943	3,200
Lamanche Canal									Total	3,200
Sandy Brook	48 56	55 48							1963	5,950
Sandy Brook									Total	5,950
Seal Cove	47 26	53 06					1922	1,200	1927	2,540
Seal Cove Brook									Total	3,740
Topsail	47 32	52 56							1983	2,280
Topsail Brook									Total	2,280
Tors Cove	47 13	52 51			1942	2,000	1942	2,000	1951	2,500
Tors Cove Pond									Total	6,500
Victoria	47 46	53 14							1914	450
Victoria Brook									Total	450
West Brook	46 55	55 23							1942	700
West Brook									Total	700
			Total Newfoundland Light & Power Co Ltd							84,705
			Total Newfoundland - Terre-Neuve							6,649,786

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Minas Basin Pulp & Power Co Ltd										
Salmon Hole Panuke Lake	44 56	64 03							1938 Total	2,000 2,000
St Croix St Croix River	44 56	64 03							1934 Total	3,000 3,000
			Total Minas Basin Pulp & Power Co Ltd							**5,000**
Nova Scotia Power Corp										
Avon #1 Avon River	44 52	64 13							1958 Total	3,750 3,750
Avon #2 Avon River	44 52	64 13							1929 Total	3,000 3,000
Big Falls Mersey River	44 06	64 55					1929	4,500	1929 Total	4,500 9,000
Cowie Falls Mersey River	44 04	64 46					1938	3,600	1938 Total	3,600 7,200
Deep Brook Mersey River	44 03	64 47					1950	4,500	1950 Total	4,500 9,000
Dickie Brook Dickie Brook	45 25	61 30					1948	1,200	1948 Total	2,600 3,800
Fall River Meleods Brook	44 49	63 37							1985 Total	500 500
Fourth Lake Sissiboo River	44 31	63 43							1983 Total	3,000 3,000
Gisborne Meleods Brook	45 07	62 21							1982 Total	3,500 3,500
Gulch Bear River	44 34	65 38							1952 Total	6,000 6,000
Harmony Medway River	44 25	65 02							1943 Total	600 600
Hells Gate Black River	45 03	64 25					1930	3,360	1949 Total	3,570 6,930
Hollow Bridge Black River	45 01	64 22							1942 Total	5,312 5,312
Lequille Allain River	44 43	65 29							1968 Total	11,180 11,180
Lower Great Brook Mersey River	44 05	64 39					1955	2,250	1955 Total	2,250 4,500
Lower Lake Falls Mersey River	44 08	64 55					1929	3,690	1929 Total	3,690 7,380
Lumsden Black River	45 01	64 25							1949 Total	2,800 2,800
Malay Falls East River	44 59	62 29			1924	1,200	1924	1,200	1924 Total	1,200 3,600
Methals Gaspereaux Lake	44 57	64 26							1949 Total	3,400 3,400
Mill Lake North East River	44 43	63 54					1922	1,280	1922 Total	1,280 2,560
Nictaux Nictaux River	44 55	65 01							1954 Total	6,800 6,800
Paradise Paradise Brook	44 50	65 15							1950 Total	3,600 3,600

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Nova Scotia - Nouvelle Ecosse										
Nova Scotia Power Corp										
Ridge Bear River	44 33	65 36							1957 Total	4,000 4,000
Roseway Roseway River	43 46	65 20					1921	600	1937 Total	320 920
Ruth Falls East River	44 58	62 30			1925	2,000	1925	2,000	1936 Total	2,970 6,970
Sandy Lake Indian River	44 43	63 55					1928	1,600	1928 Total	1,600 3,200
Sissiboo Falls Sissiboo River	44 24	65 54							1961 Total	6,000 6,000
Tidal Unit Meleods Brook	44 45	65 30							1982 Total	19,458 19,458
Tide Water North East River	44 42	63 53					1922	2,320	1922 Total	2,320 4,640
Tusket Tusket River	43 53	65 58			1929	720	1929	720	1929 Total	720 2,160
Upper Lake Falls Rossignol Lake	44 09	64 58					1929	2,700	1929 Total	2,700 5,400
Weymouth Falls Sissiboo River	44 24	65 56					1961	9,000	1967 Total	9,000 18,000
White Rock Gaspereaux River	45 04	64 22							1952 Total	3,200 3,200
Wreck Cove Chetlcamp River	46 32	60 26					1978	100,000	1978 Total	100,000 200,000
			Total Nova Scotia Power Corp							**381,360**
			Total Nova Scotia - Nouvelle Ecosse							**386,360**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
New Brunswick - Nouveau Brunswick										
B J Hargrove Ltd										
Hargrove	46 31	67 36					1970	150	1978	350
Monquart River									Total	500
Total B J Hargrove Ltd										**500**
Consolidated-Bathurst Ltd										
Great Falls	47 22	65 54			1921	3,600	1921	3,600	1930	3,600
Nepisequit River									Total	10,800
Total Consolidated-Bathurst Ltd										**10,800**
Department Forests Mines & Energy										
Musquash	45 12	66 21					1920	2,320	1920	2,320
Musquash River									Total	4,640
Total Department Forests Mines & Energy										**4,640**
Edmundston Corp Of										
Green River	47 27	68 19			1930	900	1984	1,000	1984	1,000
Green River									Total	2,900
Total Edmundston Corp Of										**2,900**
Fraser Inc										
Edmundston	47 22	68 20					1918	1,000	1918	1,000
Madawaska River									Total	2,000
Total Fraser Inc										**2,000**
Maine-New Brunswick Elec Power Ltd										
Tinker	46 49	67 46	1922	1,500	1923	1,500	1926	3,520	1952	3,520
Aroostook River									1965	20,800
									Total	30,840
Total Maine-New Brunswick Elec Power Ltd										**30,840**
New Brunswick Electric Power Comm										
Beechwood	46 33	67 41			1957	36,000	1958	36,000	1962	40,500
Saint John River									Total	112,500
Grand Falls	47 03	67 44	1928	15,750	1929	15,750	1930	15,750	1931	15,750
Saint John River									Total	63,000
Mactaquac	45 57	66 52	1968	102,600	1968	102,600	1968	102,600	1972	110,000
Saint John River							1979	110,000	1980	110,000
									Total	637,800
Milltown	45 10	67 18	1920	700	1920	700	1920	700	1947	250
St Croix River					1962	300	1968	400	1969	600
									Total	3,650
Sisson	47 16	67 15							1965	10,000
Sisson Lake									Total	10,000
Tobique	46 46	67 37					1953	10,000	1953	10,000
Tobique River									Total	20,000
Total New Brunswick Electric Power Comm										**846,950**
St George Pulp & Paper Co Ltd										
St George	45 07	66 50	1950	700	1950	700	1978	1,500	1978	1,500
Magaguadavic River									Total	4,400
Total St George Pulp & Paper Co Ltd										**4,400**
Total New Brunswick - Nouveau Brunswick										**903,030**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Albright & Wilson Amerique										
Buckingham Rivière du Lièvre	45 35	75 25	1915	1,440	1920	1,440	1928	1,440	1939 1986 Total	1,836 1,980 8,136
Total Albright & Wilson Amerique										**8,136**
Belleterre Comm Hydro Elect										
Winneway Rivière Winneway	47 35	78 33					1938	1,169	1942 Total	1,169 2,338
Total Belleterre Comm Hydro Elect										**2,338**
Centrale S P C Inc										
Chicoutimi Rivière Chicoutimi	48 25	71 04							1956 Total	32,000 32,000
Total Centrale S P C Inc										**32,000**
Coaticook Ville De										
Belding Rivière Coaticook	45 08	71 40					1927	720	1927 Total	720 1,440
Penman Rivière St-Francois							1985	550	1985 Total	550 1,100
Saint Paul Rivière St-Francois							1985	450	1985 Total	450 900
Total Coaticook Ville De										**3,440**
Consolidated Bathurst Inc										
Grand Baie #2 Rivière Ha Ha	48 16	70 52							1918 Total	460 460
Total Consolidated Bathurst Inc										**460**
Daishowa Inc										
Forestville Rivière Sault Au Cochon	48 44	69 04							1954 Total	1,000 1,000
Total Daishowa Inc										**1,000**
Dominion Textile Inc										
Magog Lac Memphremagog	45 17	72 06					1920	1,000	1920 Total	1,000 2,000
Total Dominion Textile Inc										**2,000**
E B Eddy Forest Products Ltd										
Chaudiere Falls Ottawa River	45 25	75 43			1913	4,000	1913	4,000	1913 Total	4,000 12,000
Total E B Eddy Forest Products Ltd										**12,000**
Hydro Québec										
Anse St Jean Rivière St-Jean	48 12	70 17							1957 Total	400 400
Beauharnois Fleuve St-Laurent	45 19	73 55	1932 1939 1950 1952 1959 1959 1961 1983 1986	40,000 37,300 40,000 40,000 55,250 55,250 55,250 46,750 46,750	1932 1941 1950 1953 1959 1960 1961 1983 1986	40,000 37,300 41,120 40,000 55,250 55,250 55,250 46,750 46,750	1935 1941 1951 1953 1959 1960 1981 1983 1987	40,000 37,300 41,120 40,000 55,250 55,250 46,750 46,750 46,750	1935 1948 1951 1953 1959 1960 1982 1984 1990 Total	40,000 37,300 41,120 40,000 55,250 55,250 46,750 46,750 46,750 1,652,560

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
Beaumont	45 32	72 49	1958	40,500	1958	40,500	1958	40,500	1958	40,500
Rivière St-Maurice							1959	40,500	1959	40,500
									Total	243,000
Bersimis #1	47 18	69 33	1956	114,000	1956	114,000	1957	114,000	1957	114,000
Rivière Bersimis			1959	114,000	1987	120,000	1987	120,000	1988	120,000
									Total	930,000
Bersimis #2	49 11	69 13	1959	131,000	1960	131,000	1960	131,000	1987	159,600
Rivière Bersimis									1988	159,600
									Total	712,200
Bryson	45 40	76 38			1925	18,000	1929	18,000	1981	25,000
Rivière Outaouais									Total	61,000
Carillon	45 34	74 23	1962	46,750	1962	46,750	1962	46,750	1962	46,750
Rivière Outaouais			1963	46,750	1963	46,750	1963	46,750	1963	46,750
			1963	46,750	1963	46,750	1964	46,750	1964	46,750
							1964	46,750	1964	46,750
									Total	654,500
Chelsea	45 31	75 47	1927	28,800	1927	28,800	1927	28,800	1929	28,800
Rivière Gatineau									1939	28,800
									Total	144,000
Chute Bell	45 46	74 41			1915	1,600	1915	1,600	1920	1,600
Rivière Rouge									Total	4,800
Chute Burroughs	45 09	72 01							1929	1,600
Rivière Niger									Total	1,600
Chute Garneau	48 23	71 02							1925	2,240
Rivière Chicoutimi									Total	2,240
Chute Hemmings	45 52	72 27	1925	4,800	1925	4,800	1925	4,800	1925	4,800
Rivière St-Francois							1925	4,800	1925	4,800
									Total	28,800
Chute Des Chats	45 29	76 14	1931	22,325	1931	22,325	1931	22,325	1931	22,325
Rivière Outaouais									Total	89,300
Corbeau	46 19	75 57					1926	1,000	1926	1,000
Rivière Gatineau									Total	2,000
Drummondville	45 53	72 29	1910	2,500	1910	2,500	1925	4,800	1925	4,800
Rivière St-Francois									Total	14,600
Grand-Mère	46 37	72 41	1915	15,725	1915	18,000	1915	15,725	1916	15,725
Rivière St-Maurice			1916	15,725	1916	15,725	1921	15,725	1922	15,725
									1984	21,500
									Total	149,575
Hart Jaune	51 49	67 48			1960	16,150	1960	16,150	1960	16,150
Petite Manicouagan L									Total	48,450
Hull #2	45 43	75 21	1920	5,760	1920	5,760	1923	5,760	1969	10,000
Rivière Outaouais									Total	27,280
L G 2	53 47	77 28	1979	333,000	1979	333,000	1979	333,000	1979	333,000
Rivière La Grande			1980	333,000	1980	333,000	1980	333,000	1980	333,000
			1980	333,000	1980	333,000	1980	333,000	1981	333,000
			1981	333,000	1981	333,000	1981	333,000	1981	333,000
									Total	5,328,000
L G 3	53 44	75 59	1982	192,000	1982	192,000	1982	192,000	1983	192,000
Rivière La Grande			1983	192,000	1983	192,000	1983	192,000	1983	192,000
			1983	192,000	1983	192,000	1984	192,000	1984	192,000
									Total	2,304,000
L G 4	53 52	73 28	1984	294,500	1984	294,500	1984	294,500	1984	294,500
Rivière La Grande			1984	294,500	1984	294,500	1986	294,500	1986	294,500
									1986	294,500
									Total	2,650,300
La Gabelle	46 27	72 44	1970	27,360	1971	27,725	1972	27,360	1973	27,360
Rivière St-Maurice									1975	26,775
									Total	136,380

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
La Tuque Rivière St-Maurice	47 27	72 48	1940	36,000	1940	36,000	1943 1984	36,000 38,000	1955 1985 Total	36,000 38,000 220,000
Les Cèdres Fleuve St-Laurent	45 18	74 02	1914 1914 1914 1922	9,000 9,000 9,000 9,000	1914 1914 1916 1922	9,000 9,000 9,000 9,000	1914 1914 1918 1923 1924	9,000 9,000 9,000 9,000 9,000	1914 1914 1918 1924 1924 Total	9,000 9,000 9,000 9,000 9,000 162,000
Magpie Rivière Magpie	50 19	64 27					1961	900	1961 Total	900 1,800
Manic #1 Rivière Manicouagan	49 11	68 20			1966	61,470	1966	61,470	1967 Total	61,470 184,410
Manic #2 Rivière Manicouagan	49 20	68 26	1965 1965	126,900 126,900	1965 1966	126,900 126,900	1965 1966	126,900 126,900	1965 1967 Total	126,900 126,900 1,015,200
Manic #3 Rivière Manicouagan	49 44	68 36	1975	197,200	1976	197,200	1976 1976	197,200 197,200	1976 1976 Total	197,200 197,200 1,183,200
Manic #5 Rivière Manicouagan	50 39	68 44	1970 1970	161,500 161,500	1970 1971	161,500 161,500	1970 1971	161,500 161,500	1970 1971 Total	161,500 161,500 1,292,000
Manic #5 PA Rivière Manicouagan	50 39	68 44	1989	266,000	1989	266,000	1990	266,000	1990 Total	266,000 1,064,000
Mitis #1 Rivière Mitis	48 36	68 08					1922	2,400	1929 Total	4,000 6,400
Mitis #2 Rivière Mitis	48 37	68 09							1947 Total	4,250 4,250
Outardes #2 Rivière aux Outardes	49 08	68 23			1978	151,300	1978	151,300	1978 Total	151,300 453,900
Outardes #3 Rivière aux Outardes	49 33	68 44	1969	189,050	1969	189,050	1969	189,050	1969 Total	189,050 756,200
Outardes #4 Rivière aux Outardes	49 42	68 56	1969	158,000	1969	158,000	1969	158,000	1969 Total	158,000 632,000
Paugan Rivière Gatineau	45 49	75 56	1956 1986	32,400 31,100	1983 1987	31,100 31,100	1984 1988	31,100 31,100	1985 1990 Total	31,100 31,100 250,100
Pont Arnaud Rivière Chicoutimi	71 08	48 25			1912	1,700	1917	1,875	1917 Total	1,875 3,450
Première Chute Rivière Outaouais	47 36	79 27	1968	31,050	1969	31,050	1969	31,050	1973 Total	31,050 124,200
Rapide #2 Rivière Outaouais	48 36	78 35	1954	12,000	1954	12,000	1956	12,000	1964 Total	12,000 48,000
Rapide #7 Rivière Outaouais	47 46	78 19	1941	14,250	1941	14,250	1941	14,250	1949 Total	14,250 57,000
Rapide Blanc Rivière St-Maurice	47 48	72 59	1934	30,600	1943	30,600	1955 1987	30,600 33,600	1985 1988 Total	33,600 33,600 192,600
Rapide Des Iles Rivière Outaouais	47 35	78 21	1966	36,630	1967	36,630	1967	36,630	1973 Total	36,630 146,520
Rapide Farmers Rivière Gatineau	45 30	75 47	1927	19,125	1927	20,000	1927	20,000	1929 1947 Total	20,000 19,125 98,250
Rapide des Quinze Rivière Outaouais	47 35	79 18	1951	26,000	1953	26,000	1984 1990	11,000 10,280	1985 1990 Total	11,000 10,280 94,360

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Hydro Québec										
Rawdon	46 03	73 44							1928	1,720
Rivière Ouareau									Total	1,720
Rivière des Prairies	45 35	73 39	1929	7,500	1929	7,500	1930	7,500	1985	8,600
Rivière des Prairies							1986	8,600	1987	8,600
									Total	48,300
Sept Chutes	47 07	70 50	1916	4,680	1916	4,680	1916	4,680	1916	4,680
Rivière Ste Anne Du Nord									Total	18,720
Shawinigan #2	46 32	72 46	1911	14,000	1911	14,000	1986	15,300	1986	39,800
Rivière St-Maurice			1987	15,300	1987	38,900	1988	15,300	1990	38,900
									Total	191,500
Shawinigan #3	46 32	72 46			1983	57,300	1984	57,300	1984	57,300
Rivière St-Maurice									Total	171,900
St Alban	46 42	72 05							1927	3,000
Rivière Ste-Anne									Total	3,000
St Narcisse	46 33	72 25					1926	7,500	1926	7,500
Rivière Batiscan									Total	15,000
St Raphael	46 48	70 45			1921	850	1921	850	1921	850
Rivière Du Sud									Total	2,550
Trenche	45 45	72 52	1950	47,700	1951	47,700	1982	50,400	1983	50,400
Rivière St-Maurice							1984	50,400	1985	50,400
									Total	297,000
			Total Hydro Québec							**23,927,115**
Hydro Sherbrooke										
Abenaquis	45 24	71 53			1910	800	1910	800	1910	800
Rivière Magog									Total	2,400
Drummond	45 24	71 53					1928	580	1928	300
Rivière Magog									Total	880
Eustis	45 18	71 53							1987	700
Rivière Coaticook									Total	700
Frontenac	45 24	71 54					1917	1,250	1917	1,250
Rivière Magog									Total	2,500
Paton	45 24	71 54					1959	720	1960	720
Rivière Magog									Total	1,440
Rock Forest	45 20	72 00					1911	940	1911	940
Rivière Magog									Total	1,880
Weedon	45 40	71 28			1920	1,040	1920	1,040	1926	1,250
Rivière St-Francois									Total	3,330
Westbury	45 31	71 37					1928	2,000	1928	2,000
Rivière St-Francois									Total	4,000
			Total Hydro Sherbrooke							**17,130**
Hydromega Development Inc										
Mont Laurier	46 34	75 30			1937	560	1951	900	1951	900
Rivière du Lièvre									Total	2,360
			Total Hydromega Development Inc							**2,360**
Iron Ore Co Of Canada										
Ste Marguerite	50 13	66 40					1954	8,800	1954	8,800
Rivière Ste Marguerite									Total	17,600
			Total Iron Ore Co Of Canada							**17,600**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Quebec										
Jonquière Ville De										
Jonquière #1	48 25	71 15					1924	1,280	1948	2,812
Rivière aux Sables									Total	4,092
Total Jonquière Ville De										**4,092**
La Cie Hydro Electric Manicouagan										
McCormick Dam	49 12	68 20	1951	35,625	1952	35,625	1957	40,000	1958	40,000
Rivière Manicouagan					1958	40,000	1965	56,250	1965	56,250
									Total	303,750
Total La Cie Hydro Electric Manicouagan										**303,750**
La Cie Price Ltée										
Adam Cunningham	48 40	71 10							1953	6,375
Lac Brochet									Total	6,375
Chicoutimi	48 25	71 03							1923	9,900
Rivière Chicoutimi									Total	9,900
Chute aux Galets	48 40	71 11					1921	6,800	1921	6,800
Rivière Shipshaw									Total	13,600
Jim Gray	48 42	71 10					1953	25,500	1953	25,500
Lac Lamothe									Total	51,000
Jonquière Mill	48 25	71 15					1926	1,200	1942	1,200
Rivière aux Sables									Total	2,400
Kenogami	48 25	71 15					1912	2,345	1912	2,345
Rivière aux Sables									Total	4,690
Murdock Willson	48 27	70 14							1957	51,000
Rivière Shipshaw									Total	51,000
Total La Cie Price Ltée										**138,965**
Maclaren Quebec Power Co										
Dufferin Falls	45 36	75 25					1958	19,125	1959	19,125
Rivière du Lièvre									Total	38,250
High Falls	45 47	75 38	1929	25,000	1929	25,000	1929	25,000	1933	25,000
Rivière du Lièvre									Total	100,000
Masson	45 34	75 20	1933	28,000	1933	28,000	1933	28,000	1933	28,000
Rivière du Lièvre									Total	112,000
Total Maclaren Quebec Power Co										**250,250**
Magog Ville De										
Magog	45 16	72 07					1911	900	1911	900
Lac Memphremagog									Total	1,800
Total Magog Ville De										**1,800**
Papier Journal Domtar Ltée										
Birds	46 44	71 42							1937	1,920
Rivière Jacques Cartier									Total	1,920
Total Papier Journal Domtar Ltée										**1,920**
Pembroke Electric light Co Ltd										
Waltham	45 55	76 55	1917	1,250	1940	1,530	1944	1,800	1950	2,250
Rivière Noire									1951	2,250
									Total	9,080
Total Pembroke Electric light Co Ltd										**9,080**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Quebec										
Soc d'Elect et de Chimie Alcan Ltée										
Chute à Caron	48 25	71 15	1931	45,000	1931	45,000	1932	45,000	1934	45,000
Rivière Saguenay									Total	180,000
Chute à la Savanne	48 49	71 47	1953	37,450	1953	37,450	1953	37,450	1953	37,450
Rivière Péribonka									1953	37,450
									Total	187,250
Chute des Passes	49 54	71 15	1959	148,500	1959	148,500	1959	148,500	1960	148,500
Rivière Péribonka									1960	148,500
									Total	742,500
Chute du Diable	48 47	71 42	1952	37,450	1952	37,450	1952	37,450	1952	37,450
Rivière Péribonka									1952	37,450
									Total	187,250
Isle Maligne	48 35	71 38	1925	28,000	1925	28,000	1925	28,000	1925	28,000
Lac St-Jean			1925	28,000	1925	28,000	1925	28,000	1925	28,000
			1926	28,000	1926	28,000	1928	28,000	1937	28,000
									Total	336,000
Shipshaw	48 26	71 12	1942	60,000	1942	60,000	1943	58,500	1943	58,500
Rivière Saguenay			1943	60,000	1943	60,000	1943	60,000	1943	60,000
			1943	60,000	1943	60,000	1943	60,000	1943	60,000
									Total	717,000
			Total Soc d'Elect et de Chimie Alcan Ltée							**2,350,000**
			Total Quebec							**27,085,436**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Abitibi Price Inc										
Iroquois Falls	48 46	80 40	1949	1,200	1949	1,200	1949	2,025	1949	2,025
Abitibi River			1949	2,025	1949	2,025	1949	2,025	1949	1,280
			1949	1,280	1949	1,280	1949	1,280	1949	1,280
							1949	1,280	1949	1,280
									Total	21,485
Island Falls	49 35	81 23	1979	9,600	1981	9,600	1982	9,600	1986	9,600
Abitibi River									Total	38,400
Twin Falls	48 45	80 35	1921	4,050	1921	4,050	1921	4,050	1921	4,050
Abitibi Lake									1927	4,050
									Total	20,250
			Total Abitibi Price Inc							**80,135**
Boise Cascade Canada Ltd										
Calm Lake	48 48	92 10					1928	4,675	1928	4,675
Calm Lake									Total	9,350
Fort Frances	48 38	93 20	1955	1,600	1955	1,600	1955	1,600	1955	1,600
Rainy River			1955	1,600	1955	1,600	1955	1,600	1955	1,600
									Total	12,800
Kenora	49 45	94 33	1923	1,000	1923	1,250	1923	1,250	1923	1,000
Lake Of The Woods			1923	1,000	1923	1,250	1924	1,250	1924	1,000
							1924	1,250	1924	1,250
									Total	11,500
Norman	49 45	94 34	1925	3,300	1925	3,300	1925	3,300	1925	3,300
Lake Of The Woods									1925	3,300
									Total	16,500
Sturgeon Falls	48 42	92 15					1927	3,825	1927	3,825
Seine River									Total	7,650
			Total Boise Cascade Canada Ltd							**57,800**
Bracebridge Hydro										
Bracebridge Falls	45 03	79 19					1902	300	1905	300
Muskoka River									Total	600
High Falls	45 00	79 15							1948	800
Muskoka River									Total	800
Wilsons Falls	45 02	79 19							1909	600
Muskoka River									Total	600
			Total Bracebridge Hydro							**2,000**
Campbellford Town Of										
Crow Bay	44 20	77 46					1908	900	1912	1,175
Trent Canal									Total	2,075
			Total Campbellford Town Of							**2,075**
Canadian Niagara Power Co Ltd										
Rankine	43 04	79 04	1904	7,500	1904	7,500	1905	7,500	1906	7,500
Niagara River			1906	7,500	1910	9,375	1913	9,375	1916	9,375
					1916	9,375	1917	9,375	1924	10,300
									Total	94,675
			Total Canadian Niagara Power Co Ltd							**94,675**
E B Eddy Forest Products Ltd										
Eddy	45 25	75 43			1909	3,000	1909	3,000	1912	3,300
Ottawa River									Total	9,300
Espanola	46 16	81 46							1945	8,200
Spanish River									Total	8,200
			Total E B Eddy Forest Products Ltd							**17,500**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Gananoque Light & Power Ltd										
Brewers Mills Cataraqui River	44 24	76 19			1940	300	1940	300	1940 Total	300 900
Gananoque Gananoque River	44 20	76 10							1939 Total	600 600
Jones Falls Cataraqui River	44 33	76 14	1949	180	1949	800	1949	800	1954 Total	800 2,580
Kingston Mills Cataraqui River	44 18	76 27			1914	600	1926	800	1977 Total	500 1,900
Washburn Cataraqui River	44 23	76 20							1985 Total	150 150
			Total Gananoque Light & Power Ltd							**6,130**
Great Lakes Power Co Ltd										
Andrews Falls Montreal River	47 14	84 39			1938	8,100	1942	8,100	1975 Total	22,500 38,700
Clergue Lake Superior	46 31	84 21			1982	18,200	1982	18,200	1982 Total	18,200 54,600
Gartshore Falls Montreal River	47 15	84 35							1958 Total	20,000 20,000
High Falls Michipicoten River	47 56	84 43			1929	6,750	1930	6,750	1950 Total	9,675 23,175
Hogg Montreal River	47 12	84 36							1964 Total	15,000 15,000
Hollingsworth Falls Michipicoten River	47 26	84 31							1959 Total	20,000 20,000
Mackay Montreal River	47 17	84 27			1937	9,000	1941	9,000	1957 Total	22,500 40,500
Mephail Falls Michipicoten River	47 56	84 40					1954	5,000	1954 Total	5,000 10,000
Scott Falls Michipicoten River	47 56	84 45					1952	6,800	1952 Total	6,800 13,600
			Total Great Lakes Power Co Ltd							**235,575**
Inco Metals Co										
Big Eddy Spanish River	46 23	81 35			1929	7,200	1929	7,200	1985 Total	6,700 21,100
High Falls Spanish River	46 23	81 34	1918	5,550	1966	3,000	1966	3,000	1966 1966 Total	3,000 3,000 17,550
Nairn Spanish River	46 21	81 35			1917	1,500	1917	1,500	1919 Total	1,500 4,500
Wabageshik Vermilion River	46 19	81 31					1912	1,600	1935 Total	2,140 3,740
			Total Inco Metals Co							**46,890**
Macmillan Bloedel Ltd										
Sturgeon Falls Sturgeon River	46 22	79 55	1912	1,800	1932	1,415	1942 1942	1,685 1,350	1942 1964 Total	1,685 1,415 3,350
			Total Macmillan Bloedel Ltd							**9,350**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Malette Kraft Pulp And Power										
Smooth Rock Falls Mattagami River	49 12	81 38					1917	4,000	1917 Total	4,000 8,000
					Total Malette Kraft Pulp And Power					**8,000**
Ontario Hydro										
Abitibi Canyon Abitibi River	49 53	81 34	1933	41,225	1977	63,000	1977	43,200	1978 1979 Total	43,200 43,200 233,825
Aguasabon Aguasabon River	48 47	87 08					1948	20,250	1948 Total	20,250 40,500
Alexander Nipigon River	49 08	88 21	1930	12,750	1931	12,750	1931	12,750	1945 1958 Total	13,500 13,500 65,250
Arnprior Madawaska River	45 26	76 21					1976	37,050	1976 Total	37,050 74,100
Aubrey Falls Mississagi River	46 58	83 13					1969	65,075	1969 Total	65,075 130,150
Auburn Otonabee River	44 19	78 19			1911	625	1911	625	1987 Total	625 1,875
Barrett Chute Madawaska River	45 15	76 45	1942	20,400	1942	20,400	1968	55,800	1968 Total	55,800 152,400
Big Chute Severn River	44 53	79 41	1911	900	1911	900	1911	900	1919 Total	1,280 3,980
Big Eddy Muskoka River	45 01	79 45					1941	3,825	1941 Total	3,825 7,650
Bingham Chute South River	46 05	79 24					1923	360	1924 Total	360 720
Calabogie Madawaska River	45 18	76 42					1917	2,000	1917 Total	2,000 4,000
Cameron Nipigon River	49 09	88 20	1920	8,480	1920 1926	8,480 8,480	1925 1926	8,480 8,480	1925 1959 Total	8,480 19,000 69,880
Caribou Falls English River	50 15	94 58			1958	25,650	1958	25,650	1958 Total	25,650 76,950
Chats Falls Ottawa River	45 28	76 14	1958	19,975	1958	19,975	1958	19,975	1958 Total	19,975 79,900
Chenaux Ottawa River	45 35	76 40	1950 1951	15,300 15,300	1950 1951	15,300 15,300	1951 1951	15,300 15,300	1951 1951 Total	15,300 15,300 122,400
Coniston Wanapitei River	46 28	80 49			1905	800	1907	1,250	1915 Total	2,500 4,550
Crystal Falls Sturgeon River	46 27	79 52	1921	2,020	1921	2,020	1921	2,020	1921 Total	2,020 8,080
Deeew Falls #1 Welland Canal	43 07	79 16	1904	5,300	1904	5,300	1905 1911	5,000 5,600	1905 1911 Total	5,900 4,800 31,900
Deeew Falls #2 Welland Canal	43 07	79 16					1954	57,600	1955 Total	57,600 115,200
Des Joachims Ottawa River	46 11	77 42	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1950	45,000 45,000	1950 1987 Total	45,000 45,000 360,000
Ear Falls English River	50 38	93 14	1930	4,000	1937	3,825	1940	5,400	1948 Total	5,400 18,625

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Elliott Chute South River	46 04	79 23							1929 Total	1,440 1,440
Eugenia Beaver River	44 20	80 32			1915	1,200	1920	1,200	1987 Total	2,400 4,800
Frankford Trent River	44 11	77 36	1913	650	1913	650	1913	650	1913 Total	650 2,600
George W Rayner Mississagi River	46 26	83 23					1950	21,150	1950 Total	21,150 42,300
Hagues Reach Trent River	44 17	77 48			1925	1,120	1925	1,120	1925 Total	1,120 3,360
Hanna Chute South Muskoka River	45 00	79 18							1926 Total	1,120 1,120
Harmon Mattagami River	50 10	82 10					1965	64,600	1965 Total	64,600 129,200
Healey Falls Trent River	44 23	77 46			1913	3,000	1914	3,000	1919 Total	3,000 9,000
High Falls Mississippi River	44 57	76 36			1920	280	1920	280	1920 Total	700 1,260
Hound Chute Montreal River	47 18	79 42	1910	700	1910	700	1910	700	1911 Total	700 2,800
Indian Chute Montreal River	47 50	80 27					1923	1,530	1924 Total	1,530 3,060
Kakabeka Falls Kaministikwia River	48 25	89 38	1906	5,400	1906	5,400	1913	5,400	1914 Total	7,970 24,170
Kipling Mattagami River	50 15	82 08					1966	62,700	1987 Total	62,700 125,400
Lakefield Otonabee River	44 25	78 16							1928 Total	2,000 2,000
Little Long Mattagami River	50 00	82 10					1963	60,800	1963 Total	60,800 121,600
Lower Notch Montreal River	54 78	79 27					1971	114,000	1971 Total	114,000 228,000
Lower Sturgeon Mattagami River	48 49	81 29					1923	3,200	1923 Total	3,200 6,400
Manitou Falls English River	50 35	93 27	1956	14,400	1956	14,400	1956	14,400	1956 1958 Total	14,400 14,400 72,000
Matabitchuan Matabitchuan River	47 07	79 30	1910	1,690	1910	1,690	1910	1,690	1910 Total	1,690 6,760
Mc Vittie Wanapitei River	46 17	80 51					1912	1,125	1912 Total	1,125 2,250
Merrickville Rideau River	44 55	75 50					1915	440	1929 Total	400 840
Meyersburg Trent River	44 15	77 48			1924	1,600	1924	1,600	1924 Total	1,600 4,800
Mountain Chute Madawaska River	45 11	76 50					1967	71,250	1967 Total	71,250 142,500
Nipissing South River	46 06	79 29					1909	1,050	1909 Total	1,050 2,100
Ontario Power Niagara River	43 05	79 05	1905 1908 1911	7,500 8,776 8,776	1905 1908 1911	7,500 8,776 8,776	1905 1909 1913	7,500 8,776 8,776	1906 1910 1913 Total	8,770 8,776 8,776 101,478

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Otter Rapids	50 11	81 37	1961	43,700	1961	43,700	1963	43,700	1963	43,700
Abitibi River									Total	174,800
Otto Holden	46 23	78 43	1952	25,650	1952	25,650	1952	25,650	1952	25,650
Ottawa River			1952	25,650	1952	25,650	1952	25,650	1953	25,650
									Total	205,200
Pine Portage	49 18	88 19	1950	29,700	1950	29,700	1954	34,650	1954	34,650
Nipigon River									Total	128,700
Ragged Rapids	45 01	79 41					1938	3,825	1938	3,825
Muskoka River									Total	7,650
Ranney Falls	44 18	77 48			1922	3,600	1922	3,600	1926	720
Trent River									Total	7,920
Red Rock Falls	46 19	83 17					1960	20,250	1961	20,250
Mississagi River									Total	40,500
Robert H Saunders	45 01	74 47	1958	57,000	1958	57,000	1958	57,000	1958	57,000
St Lawrence River			1958	57,000	1958	57,000	1958	57,000	1959	57,000
			1959	57,000	1959	57,000	1959	57,000	1959	57,000
			1959	57,000	1959	57,000	1959	57,000	1959	57,000
									Total	912,000
Sandy Falls	48 31	81 27			1911	950	1911	950	1916	1,595
Mattagami River									Total	3,495
Seymour	44 19	77 46	1909	750	1909	600	1910	600	1911	600
Trent River									1911	600
									Total	3,150
Sidney	44 08	77 36	1911	800	1911	800	1911	800	1911	800
Trent River									Total	3,200
Sills Island	44 12	77 36					1936	960	1942	960
Trent River									Total	1,920
Silver Falls	48 41	89 37							1959	45,000
Kaministikwia River									Total	45,000
Sir Adam Beck #1	43 09	79 03	1922	36,000	1922	36,000	1924	46,750	1924	50,800
Niagara River			1955	50,800	1955	50,800	1971	43,200	1984	50,800
							1985	46,750	1986	46,750
									Total	458,650
Sir Adam Beck #2	43 09	79 03	1954	76,475	1954	76,475	1954	76,475	1954	76,475
Niagara River			1954	76,475	1954	76,475	1954	76,475	1955	76,475
			1955	76,475	1955	76,475	1955	76,475	1955	76,475
			1957	76,475	1957	76,475	1958	76,475	1958	76,475
									Total	1,223,600
Sir Adam Beck Pumping	43 09	79 04	1957	29,450	1957	29,450	1957	29,450	1958	29,450
Niagara River							1958	29,450	1958	29,450
									Total	176,700
South Falls	45 00	79 18			1916	638	1925	1,600	1925	1,600
South Muskoka River									Total	3,838
Stewartville	45 25	76 30	1948	20,400	1948	20,400	1948	20,400	1969	45,900
Madawaska River									1969	45,900
									Total	133,000
Stinson	46 31	80 43					1925	2,000	1925	2,000
Wanapitei River									Total	4,000
Trethewey Falls	44 59	79 16							1929	1,600
South Muskoka River									Total	1,600
Wawaitin	48 21	81 30	1912	3,000	1912	3,000	1913	2,500	1918	2,500
Mattagami River									Total	11,000
Wells	46 20	83 35					1970	101,650	1970	101,650
Mississagi River									Total	203,300

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Ontario										
Ontario Hydro										
Whitedog Falls Winnipeg River	50 07	94 52			1958	21,600	1958	21,600	1958 Total	21,600 64,800
Total Ontario Hydro										**6,477,196**
Orillia Water Light & Power Comm										
Matthias Muskoka River	45 00	79 18							1950 Total	2,812 2,812
Minden Gull River	44 56	78 43					1935	1,800	1935 Total	1,800 3,600
Swift Rapids Severn River	44 51	79 30			1966	2,700	1966	2,700	1978 Total	2,700 8,100
Total Orillia Water Light & Power Comm										**14,512**
Ottawa Hydro										
Chaudiere #2 Ottawa River	45 25	75 43			1909	1,462	1909	1,462	1909 Total	1,462 4,386
Chaudiere #4 Ottawa River	45 25	75 43					1900	3,960	1900 Total	3,960 7,920
Total Ottawa Hydro										**12,306**
Parry Sound Public Utilities Comm										
Parry Sound Seguin Basin	45 22	80 01					1919	420	1919 Total	920 1,340
Total Parry Sound Public Utilities Comm										**1,340**
Peterborough Utilities Comm										
Peterborough Otonabee River	44 18	78 19			1902	1,200	1905	1,400	1920 Total	1,500 4,100
Total Peterborough Utilities Comm										**4,100**
Renfrew Hydro Electric Comm										
Plant #1 Bonnechere River	45 30	76 43			1912	270	1912	270	1954 Total	480 1,020
Plant #2 Bonnechere River	45 30	76 43					1900	580	1900 Total	380 960
Total Renfrew Hydro Electric Comm										**1,980**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Hydro Kapuskasing River	49 30	82 25							1923 Total	1,800 1,800
Smoky Falls Mattagami River	50 03	82 08	1928	13,200	1928	13,200	1928	13,200	1931 Total	13,200 52,800
Total Spruce Falls Power & Paper Co Ltd										**54,600**
St Lawrence Seaway Authority										
Welland Welland Canal	43 09	79 11			1932	5,000	1932	5,000	1932 Total	5,000 15,000
Total St Lawrence Seaway Authority										**15,000**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Ontario										
Sundridge Power										
Eagle River	49 48	93 13							1928	1,760
Eagle River									Total	1,760
Mckenzie Falls	49 49	93 13							1938	1,120
Eagle River									Total	1,120
Wainwright Falls	49 50	92 53							1928	1,100
Wabigoon River									Total	1,100
			Total Sundridge Power							**3,980**
Trent University										
Nassau	44 21	78 18			1902	360	1902	360	1926	1,500
Otonabee River									Total	2,220
			Total Trent University							**2,220**
			Total Ontario							**7,147,364**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
Manitoba										
Manitoba Hydro										
Grand Rapids	53 10	99 16	1965	109,250	1965	109,250	1965	109,250	1968	109,250
Saskatchewan River									Total	437,000
Great Falls	50 27	96 00	1923	18,900	1926	18,900	1927	18,900	1928	18,900
Winnipeg River							1984	24,250	1988	24,250
									Total	124,100
Jenpeg	54 32	98 02	1977	28,000	1978	28,000	1978	28,000	1978	28,000
Nelson River							1979	28,000	1979	28,000
									Total	168,000
Kelsey	56 02	96 32	1960	33,750	1960	33,750	1960	33,750	1960	33,750
Nelson River					1961	33,750	1969	33,750	1972	33,750
									Total	236,250
Kettle Rapids	56 23	94 38	1970	102,000	1971	102,000	1971	102,000	1971	102,000
Nelson River			1972	102,000	1972	102,000	1973	102,000	1973	102,000
			1973	102,000	1974	102,000	1974	102,000	1974	102,000
									Total	1,224,000
Laurie River No 1	56 14	101 00					1952	2,475	1952	2,475
Laurie River									Total	4,950
Laurie River No 2	56 15	101 07							1958	5,400
Laurie River									Total	5,400
Limestone	56 31	94 07			1990	123,240	1990	123,240	1990	123,240
Nelson River									Total	369,720
Long Spruce	56 24	94 22	1977	97,750	1977	97,750	1978	97,750	1978	97,750
Nelson River			1978	97,750	1978	97,750	1979	97,750	1979	97,750
							1979	97,750	1979	97,750
									Total	977,500
McArthur	50 24	96 00	1954	7,650	1954	7,650	1954	7,650	1954	7,650
Winnipeg River			1955	7,650	1955	7,650	1955	7,650	1955	7,650
									Total	61,200
Pine Falls	50 34	96 11	1951	13,950	1951	13,950	1952	13,950	1952	13,950
Winnipeg River							1952	13,950	1990	16,635
									Total	86,385
Seven Sisters	50 07	96 02	1931	27,625	1931	27,625	1931	27,625	1949	27,625
Winnipeg River							1950	27,625	1952	27,625
									Total	165,750
				Total Manitoba Hydro						**3,860,255**
Winnipeg City Of										
Pointe Du Bois	50 18	95 33	1911	3,000	1911	3,000	1911	3,000	1911	3,000
Winnipeg River			1911	3,000	1914	4,000	1914	4,000	1914	4,000
			1922	5,200	1922	5,200	1922	5,200	1923	5,200
			1923	5,200	1923	5,200	1925	5,200	1925	5,200
									Total	68,600
Slave Falls	50 13	95 35	1931	9,000	1931	9,000	1936	9,000	1936	9,000
Winnipeg River			1946	9,000	1946	9,000	1948	9,000	1948	9,000
									Total	72,000
				Total Winnipeg City Of						**140,600**
				Total Manitoba						**4,000,855**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Saskatchewan										
Saskatchewan Power Corp										
Charlot River Charlot River	59 37	109 08					1978	5,130	1978 Total	5,130 10,260
Coteau Creek Saskatchewan River	51 17	106 52			1968	55,980	1968	55,980	1968 Total	55,980 167,940
E B Campbell Saskatchewan River	53 42	103 20	1963 1964	33,750 33,750	1963 1964	33,750 33,750	1963 1966	33,750 38,700	1963 1967 Total	33,750 38,700 279,900
Island Falls Churchill River	55 30	102 23	1928 1930	800 11,900	1928 1937	800 18,000	1930 1939	11,900 18,000	1930 1948 1959 Total	11,900 18,000 17,100 108,400
Nipawin Saskatchewan River	53 19	104 03			1985	85,000	1985	85,000	1986 Total	85,000 255,000
Waterloo Charlot River	59 38	108 58							1961 Total	9,560 9,560
Wellington Lake Charlot River	59 38	109 04					1939	2,400	1959 Total	2,400 4,800
			Total Saskatchewan Power Corp							**835,860**
			Total Saskatchewan							**835,860**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Alberta Power Ltd										
Jasper Astoria River	52 48	118 03					1949	450	1956 Total	950 1,400
Total Alberta Power Ltd										**1,400**
TransAlta Utilities Corp										
Barrier Kananaskis River	51 02	115 02							1947 Total	9,560 9,560
Bearspaw Bow River	51 08	114 18							1954 Total	15,300 15,300
Bighorn North Saskatchewan River	52 18	116 19					1972	59,000	1972 Total	59,000 118,000
Brazeau Brazeau River	52 54	115 15					1965	144,000	1967 Total	161,500 305,500
Cascade Cascade Canal	51 13	115 30					1942	17,000	1957 Total	17,000 34,000
Ghost Bow River	51 13	114 42			1929	12,750	1929	12,750	1954 Total	21,150 46,650
Horseshoe Bow River	51 07	115 01	1911	3,375	1911	5,625	1911	3,375	1911 Total	5,625 18,000
Interlakes Upper Kananaskis Lake	50 38	115 08							1955 Total	5,040 5,040
Kananaskis Bow River	51 06	115 04			1913	3,400	1913	3,400	1951 Total	9,560 16,360
Outlet Works Brazeau River	52 58	115 36					1965	9,720	1967 Total	9,720 19,440
Pocaterra Kananaskis River	50 45	115 07							1955 Total	13,500 13,500
Rundle Spray River	51 05	115 22					1951	17,000	1960 Total	29,750 46,750
Spray Spray River	51 04	115 24					1951	40,400	1960 Total	40,400 80,800
Three Sisters Spray River	51 00	115 23							1951 Total	3,400 3,400
Total TransAlta Utilities Corp										**732,300**
Total Alberta										**733,700**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW	Year / Annee	KW
British Columbia - Colombie Britannique										
Alcan Smelters & Chemicals Ltd										
Kemano Nechako Reservoir	53 34	127 56	1954 1956	97,600 97,600	1954 1957	97,600 105,600	1954 1958	97,600 105,600	1956 1967 Total	105,600 105,600 812,800
			Total Alcan Smelters & Chemicals Ltd							**812,800**
British Columbia Hydro & Power Auth										
Aberfeldie Bull River	49 38	115 17					1922	2,500	1922 Total	2,500 5,000
Alouette Alouette Lake	49 23	122 18							1928 Total	8,000 8,000
Ash River Ash River	49 24	125 05							1959 Total	25,200 25,200
Bridge River #1 Bridge River	50 43	122 14	1948	45,000	1949	45,000	1949	45,000	1954 Total	45,000 180,000
Bridge River #2 Bridge River	50 43	122 14	1959	62,000	1959	62,000	1960	62,000	1960 Total	62,000 248,000
Cheakamus Cheakamus River	49 55	123 18					1957	70,000	1957 Total	70,000 140,000
Clayton Falls Clayton Creek	52 22	126 48							1961 Total	702 702
Clowhom Clowhom River	49 43	123 32							1958 Total	30,000 30,000
Elko Plant Elk River	49 18	115 04					1924	4,800	1924 Total	4,800 9,600
Falls River Falls River	54 00	129 44					1930	4,800	1960 Total	4,800 9,600
Gordon M Shrum Peace River	55 58	122 07	1968 1969	227,000 227,000	1968 1971	227,000 227,000	1968 1972 1974	227,000 227,000 300,000	1969 1972 1980 Total	227,000 227,000 300,000 2,416,000
John Hart Campbell River	50 03	125 20	1948	20,000	1949	20,000	1949 1953	20,000 20,000	1949 1953 Total	20,000 20,000 120,000
Jordan River Jordan River	48 25	124 03							1971 Total	150,000 150,000
Kootenay Canal Kootenay River	49 27	117 30	1975	132,300	1975	132,300	1976	132,300	1976 Total	132,300 529,200
La Joie Dounton Lake	50 48	122 52							1957 Total	22,000 22,000
Ladore Falls Campbell River	50 02	125 23					1956	27,000	1957 Total	27,000 54,000
Lake Buntzen #1 Lake Buntzen	49 23	122 52							1951 Total	50,000 50,000
Lake Buntzen #2 Lake Buntzen	49 22	122 53			1913	8,900	1914	8,900	1914 Total	8,900 26,700
Mica Columbia River	52 05	118 34	1976	434,000	1976	434,000	1976	434,000	1977 Total	434,000 1,736,000
Peace Canyon Peace River	55 56	122 00	1980	175,000	1980	175,000	1980	175,000	1980 Total	175,000 700,000
Puntledge Puntledge River	49 41	125 02							1955 Total	27,000 27,000
Revelstoke Columbia River	50 58	118 12	1984	460,750	1984	460,750	1984	460,750	1984 Total	460,750 1,843,000

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie Britannique										
British Columbia Hydro & Power Auth										
Ruskin	49 12	122 25			1930	35,200	1938	35,200	1950	35,200
Hayward Lake									Total	105,600
Seton	50 41	121 56							1956	42,000
Seton Creek									Total	42,000
Seven Mile	49 01	117 32			1979	202,500	1980	202,500	1980	202,500
Pend D'Oreille River									Total	607,500
Shuswap Falls	50 15	118 39					1929	2,400	1942	2,800
Shuswap River									Total	5,200
Spillimacheen	50 54	116 25			1955	900	1955	900	1955	2,200
Spillimacheen River									Total	4,000
Stave Falls	49 14	122 21	1912	10,500	1912	10,500	1916	10,500	1922	10,500
Stave Lake									1925	10,500
									Total	52,500
Strathcona	50 00	125 34					1958	33,750	1968	33,750
Campbell River									Total	67,500
Wahleach	49 14	121 44							1952	60,000
Wahleach Lake									Total	60,000
Walter Hardman	50 49	118 03					1960	4,000	1965	4,000
Cranberry Creek									Total	8,000
Whatshan	50 00	118 05							1972	50,000
Whatshan Lake									Total	50,000
				Total British Columbia Hydro & Power Auth						**9,332,302**
Central Coast Power Corp										
Ocean Falls	52 21	127 41	1917	1,900	1917	1,900	1918	4,200	1923	4,200
Link Lake									Total	12,200
				Total Central Coast Power Corp						**12,200**
Cominco Ltd										
Brilliant	49 20	117 37	1944	27,200	1944	27,200	1949	27,200	1968	27,200
Kootenay River									Total	108,800
Waneta	49 00	117 37	1954	72,000	1954	72,000	1963	72,000	1966	76,500
Pend D'Oreille River									Total	292,500
				Total Cominco Ltd						**401,300**
Macmillan Bloedel Ltd										
Powell River	49 54	124 33	1911	3,000	1911	2,240	1911	2,240	1926	11,520
Powell Lake									1976	25,500
									Total	44,500
Stillwater	49 46	124 16					1930	16,000	1948	14,400
Lois Lake									Total	30,400
				Total Macmillan Bloedel Ltd						**74,900**
Nelson City Of										
City Of Nelson	49 30	117 30			1908	1,200	1929	2,400	1948	6,000
Kootenay River									Total	9,600
				Total Nelson City Of						**9,600**

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
British Columbia - Colombie Britannique										
West Kootenay Power & Light Co Ltd										
Corra Linn Kootenay River	49 28	117 28			1932	13,500	1932	13,500	1932 Total	13,500 40,500
Lower Bonnington Kootenay River	49 28	117 30			1925	15,750	1925	15,750	1926 Total	15,750 47,250
South Slocan Kootenay River	49 28	117 31			1928	15,750	1928	15,750	1929 Total	15,750 47,250
Upper Bonnington Kootenay River	49 28	117 30	1907	5,063	1907	5,062	1914 1940	6,750 15,750	1916 1940 Total	6,750 15,750 55,125
			Total West Kootenay Power & Light Co Ltd							190,125
Western Pulp Ltd Partnership										
Port Alice Victoria Lake	50 23	127 25							1953 Total	2,000 2,000
Woodfibre Henrietta Lake	49 40	123 20							1947 Total	2,587 2,587
			Total Western Pulp Ltd Partnership							4,587
Westmin Resources Ltd										
Tennant Lake Tennant Lake	49 34	125 37							1966 Total	3,060 3,060
Thelwood Hydro Thelwood Lake	49 32	125 53							1985 Total	8,200 8,200
			Total Westmin Resources Ltd							11,260
			Total British Columbia - Colombie-Britannique							10,849,074

TABLE 5. Plant Generating Capacity, By Unit, 1990 : Hydro

TABLEAU 5. Capacité génératrice des centrales , par unité , 1990 : Hydro

	Lat.	Long.	Year Annee	KW	Year Annee	KW	Year Annee	KW	Year Annee	KW
Yukon										
Yukon Electrical Co Ltd										
McIntyre Mc Intyre Creek	60 44	135 06							1955 Total	650 650
Porter Porter Creek	60 44	135 07					1949	300	1952 Total	700 1,000
			Total Yukon Electrical Co Ltd							**1,650**
Yukon Energy Corp										
Aishihik Aishihik River	63 31	135 50					1975	15,000	1975 Total	15,000 30,000
Mayo Mayo River	63 31	135 50					1951	2,550	1957 Total	2,550 5,100
White Horse Rapids Yukon River	60 42	135 03	1958	5,800	1958	5,800	1969	8,400	1984 Total	20,000 40,000
			Total Yukon Energy Corp							**75,100**
			Total Yukon							**76,750**
N.W.T. - T.N.O.										
NWT Power Corp										
Snare Falls Snare River	63 41	115 56							1960 Total	7,000 7,000
Snare Forks Snare River	63 41	115 56					1976	6,500	1976 Total	6,500 13,000
Snare Rapids Snare River	63 24	116 15							1948 Total	8,000 8,000
Taltson Taltson River	60 25	111 23	1965	18,000	1976	1,000	1976	1,000	1976 1976 Total	1,000 1,000 22,000
			Total NWT Power Corp							**50,000**
Nerco Con Mine Ltd										
Yellowknife Yellowknife River	62 40	114 15							1941 Total	3,360 3,360
			Total Nerco Con Mine Ltd							**3,360**
			Total N.W.T. - T.N.O.							**53,360**
			Total Canada							**58,721,575**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre Neuve										
Abitibi Price Inc										
Grand Falls Heavy Fuel Oil - Mazout lourd	48 56	55 40					1931	5,000	1982 Total	5,000 10,000
Total Abitibi Price Inc										**10,000**
Corner Brook Pulp & Paper Ltd										
Corner Brook Heavy Fuel Oil - Mazout lourd	48 57	57 57							1957 Total	6,600 6,600
Total Corner Brook Pulp & Paper Ltd										**6,600**
Newfoundland & Labrador Hydro										
Holyrood Heavy Fuel Oil - Mazout lourd	47 27	53 07			1970	175,000	1971	175,000	1979 Total	150,000 500,000
Roddickton Wood Refuse - Déchets de bois	50 52	56 08							1989 Total	5,000 5,000
Total Newfoundland & Labrador Hydro										**505,000**
Newfoundland Light & Power Co Ltd										
St John's Heavy Fuel Oil - Mazout lourd	47 34	52 43					1957	10,000	1959 Total	20,000 30,000
Total Newfoundland Light & Power Co Ltd										**30,000**
Public Works Canada										
Goose Bay Diesel - Diésel	53 19	60 24	1953	2,000	1955	2,000	1956	2,000	1958 Total	2,000 8,000
Total Public Works Canada										**8,000**
Total Newfoundland - Terre-Neuve										**559,600**
Prince Edward Island - Île Du Prince Édouard										
Maritime Electric Co Ltd										
Charlottetown Heavy Fuel Oil - Mazout lourd	46 14	63 08	1931	1,500	1947 1960	4,000 10,000	1951 1963	7,500 20,000	1955 1968 Total	7,500 20,000 70,500
Total Maritime Electric Co Ltd										**70,500**
Total Prince Edward Island - Île-Du-Prince-Édouard										**70,500**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Nova Scotia - Nouvelle Écosse										
Nova Scotia Forest Industries Ltd										
Port Hawkesbury	45 36	61 21					1961	10,000	1971	17,560
Heavy Fuel Oil - Mazout lourd									Total	27,560
Total Nova Scotia Forest Industries Ltd										**27,560**
Nova Scotia Power Corp										
Glace Bay	46 12	59 57	1951	15,000	1954	15,000	1955	15,000	1959	15,000
Canadian Bituminous - Bitumineux canadien									1967	36,000
									Total	96,000
Lingan	46 14	60 02	1979	158,200	1980	158,200	1983	158,200	1984	158,200
Canadian Bituminous - Bitumineux canadien									Total	632,800
Maccan	45 43	64 15							1949	15,000
Canadian Bituminous - Bitumineux canadien									Total	15,000
Point Tupper	45 37	61 22					1969	78,510	1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	228,510
Trenton	45 36	62 38			1955	20,000	1959	20,000	1969	150,000
Canadian Bituminous - Bitumineux canadien									Total	190,000
Tufts Cove	44 41	63 35			1965	100,000	1972	105,000	1976	150,000
Heavy Fuel Oil - Mazout lourd									Total	355,000
Total Nova Scotia Power Corp										**1,517,310**
Scott Maritimes Pulp Ltd										
Abercrombie Point	45 39	62 43							1971	18,750
Spent Pulping Liquor - Lessive de pâte épuisée									Total	18,750
Total Scott Maritimes Pulp Ltd										**18,750**
Total Nova Scotia - Nouvelle Écosse										**1,563,620**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
Atlantic Sugar Ltd										
Saint John	45 16	66 03							1989	6,000
Heavy Fuel Oil - Mazout lourd									Total	6,000
Total Atlantic Sugar Ltd										**6,000**
Consolidated Bathurst Ltd										
Bathurst	47 36	65 39			1937	6,000	1946	7,612	1958	7,000
Wood Refuse - Déchets de bois									Total	20,612
Total Consolidated Bathurst Ltd										**20,612**
Fraser Inc										
Atholville	47 59	66 43					1956	5,000	1983	19,200
Spent Pulping Liquor - Lessive de pâte épuisée									Total	24,200
Edmundston	47 22	68 20					1947	3,800	1958	12,500
Heavy Fuel Oil - Mazout lourd									Total	16,300
Total Fraser Inc										**40,500**
Irving Pulp & Paper Ltd										
Saint John	45 15	66 06					1956	10,000	1960	12,500
Heavy Fuel Oil - Mazout lourd									Total	22,500
Total Irving Pulp & Paper Ltd										**22,500**
Miramichi Pulp & Paper Ltd										
Newcastle	47 00	65 34					1966	17,600	1990	24,400
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
Total Miramichi Pulp & Paper Ltd										**42,000**
NBIP Forest Products Inc										
Dalhousie	48 04	66 23			1929	6,000	1930	750	1930	750
Heavy Fuel Oil - Mazout lourd									Total	7,500
Total NBIP Forest Products Inc										**7,500**
New Brunswick Electric Power Comm										
Chatham	47 02	65 28					1948	12,500	1956	20,000
Canadian Bituminous - Bitumineux canadien									Total	32,500
Coleson Cove	45 17	66 21			1976	350,000	1976	350,000	1977	350,000
Heavy Fuel Oil - Mazout lourd									Total	1,050,000
Courtenay Bay	45 16	66 01	1961	50,000	1965	13,365	1966	100,000	1967	100,000
Heavy Fuel Oil - Mazout lourd									Total	263,365
Dalhousie	48 04	66 24					1969	100,000	1980	200,000
Canadian Bituminous - Bitumineux canadien									Total	300,000
Grand Lake	46 04	66 01	1951	5,000	1952	5,000	1953	15,000	1964	60,000
Canadian Bituminous - Bitumineux canadien									Total	85,000
Total New Brunswick Electric Power Comm										**1,730,865**
St Anne Nackawic Pulp & Paper Co										
Nackawic	46 00	67 15							1970	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Total St Anne Nackawic Pulp & Paper Co										**25,000**
Total New Brunswick - Nouveau Brunswick										**1,894,977**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Celanese Canada Inc										
Drummondville	45 53	72 29			1935	1,500	1950	2,500	1953	3,500
Natural Gas - Gaz naturel									Total	7,500
Total Celanese Canada Inc										**7,500**
Hydro Québec										
Tracy	46 01	73 10	1964	150,000	1965	150,000	1967	150,000	1968	150,000
Heavy Fuel Oil - Mazout lourd									Total	600,000
Total Hydro Québec										**600,000**
La Cie Price Ltée										
Kenogami	48 25	71 15							1968	14,750
Heavy Fuel Oil - Mazout lourd									Total	14,750
Total La Cie Price Ltée										**14,750**
Mines Noranda Ltée										
Murdochville	48 58	65 31							1955	5,400
Recovered Heat - Récupération thermique									Total	5,400
Total Mines Noranda Ltée										**5,400**
Total Quebec										**627,650**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Ontario										
Algoma Steel Corp Ltd										
Sault Ste Marie	46 31	84 20	1942	625	1942	625	1963	12,500	1963	12,500
Natural Gas - Gaz naturel									Total	26,250
Total Algoma Steel Corp Ltd										**26,250**
Allied Chemicals Canada Ltd										
Amherstburg	42 06	83 06			1948	2,500	1957	3,750	1966	4,700
Natural Gas - Gaz naturel									Total	10,950
Total Allied Chemicals Canada Ltd										**10,950**
Canadian General Electric Co Ltd										
Peterborough	44 18	78 19							1931	2,000
Natural Gas - Gaz naturel									Total	2,000
Total Canadian General Electric Co Ltd										**2,000**
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23					1963	28,800	1963	28,800
Natural Gas - Gaz naturel									Total	57,600
Total Dow Chemical Of Canada Ltd										**57,600**
Great Lakes Forest Products Ltd										
Fort William	48 23	89 15			1963	17,100	1974	25,470	1975	34,000
Natural Gas - Gaz naturel									Total	76,570
Total Great Lakes Forest Products Ltd										**76,570**
Hiram Walker & Son Ltd										
Walkerville	42 18	83 01					1956	2,500	1970	5,000
Natural Gas - Gaz naturel									Total	7,500
Total Hiram Walker & Son Ltd										**7,500**
Inco Metals Company										
Iron Ore Recovery	46 28	81 04					1963	9,375	1963	9,375
Recovered Heat - Récupération thermique									Total	18,750
Total Inco Metals Company										**18,750**
James River Marathon Ltd										
Marathon	48 40	86 25			1946	7,500	1948	4,000	1948	4,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	15,500
Total James River Marathon Ltd										**15,500**
Laidlaw Waste Systems										
Swaru	43 14	79 51			1987	4,231	1989	8,250	1990	6,841
Shredded Refuse - Rebuts en morceaux									Total	19,322
Total Laidlaw Waste Systems										**19,322**
Malette Kraft Pulp And Power										
Smooth Rock Falls	49 12	81 38					1976	15,000	1990	12,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	27,500
Total Malette Kraft Pulp And Power										**27,500**
Ontario Hydro										
Atikokan	48 45	91 37							1985	230,000
Lignite Coal - Charbon lignite									Total	230,000
J Clark Keith	42 17	83 06	1952	66,000	1952	66,000	1953	66,000	1953	66,000
Imported Bituminous - Bitumineux importé									Total	264,000

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Ontario										
Ontario Hydro										
Lakeview	43 34	79 33	1962	300,000	1963	300,000	1965	300,000	1965	300,000
Imported Bituminous - Bitumineux importé			1967	300,000	1969	300,000	1969	300,000	1969	300,000
									Total	2,400,000
Lambton	42 48	82 26	1969	510,000	1970	510,000	1970	510,000	1970	510,000
Imported Bituminous - Bitumineux importé									Total	2,040,000
Lennox	44 11	56 47	1976	550,000	1976	550,000	1976	550,000	1977	550,000
Heavy Fuel Oil - Mazout lourd									Total	2,200,000
Nanticoke	43 34	79 33	1973	512,000	1973	512,000	1973	512,000	1974	512,000
Imported Bituminous - Bitumineux importé			1975	512,000	1977	512,000	1978	512,000	1978	512,000
									Total	4,096,000
Richard L Hearn	43 39	79 20	1951	100,000	1952	100,000	1952	100,000	1953	100,000
Imported Bituminous - Bitumineux importé			1959	200,000	1960	200,000	1960	200,000	1961	200,000
									Total	1,200,000
Thunder Bay	48 22	89 13			1963	93,000	1981	165,000	1982	165,000
Lignite Coal - Charbon lignite									Total	423,000
			Total Ontario Hydro							**12,853,000**
Polysar Ltd										
Sarnia	42 58	82 23	1943	4,000	1948	5,000	1956	13,281	1983	28,750
Natural Gas - Gaz naturel									Total	51,031
			Total Polysar Ltd							**51,031**
Redpath Sugars Ltd										
Toronto	43 40	79 23							1959	2,500
Natural Gas - Gaz naturel									Total	2,500
			Total Redpath Sugars Ltd							**2,500**
Spruce Falls Power & Paper Co Ltd										
Kapuskasing Mill	49 25	82 26					1945	12,500	1958	9,100
Natural Gas - Gaz naturel									Total	21,600
			Total Spruce Falls Power & Paper Co Ltd							**21,600**
Steloo Inc										
Hamilton	43 14	79 51					1948	4,000	1959	6,000
Blast Furnace Gas - Gaz de haut fourneau									Total	10,000
			Total Steloo Inc							**10,000**
			Total Ontario							**13,200,073**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Manitoba										
B C Sugar Refining Co Ltd										
Fort Garry	50 07	96 56					1940	1,500	1953	2,500
Natural Gas - Gaz naturel									Total	4,000
Total B C Sugar Refining Co Ltd										**4,000**
Manitoba Forestry Resources Ltd										
The Pas	53 05	123 01					1970	9,800	1970	13,000
Wood Refuse - Déchets de bois									Total	22,800
Total Manitoba Forestry Resources Ltd										**22,800**
Manitoba Hydro										
Brandon	49 50	99 53	1957	33,000	1958	33,000	1958	33,000	1958	33,000
Lignite Coal - Charbon lignite									1970	105,000
									Total	237,000
Selkirk	50 09	96 52					1960	66,000	1960	66,000
Lignite Coal - Charbon lignite									Total	132,000
Total Manitoba Hydro										**369,000**
Total Manitoba										**395,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Domtar Chemicals Group										
Unity	52 27	109 10					1948	1,150	1990	1,450
Natural Gas - Gaz naturel									Total	2,600
Total Domtar Chemicals Group										**2,600**
Hudson Bay Mining & Smelting Co Ltd										
Flin Flon	54 46	101 53					1951	6,000	1976	15,000
Heavy Fuel Oil - Mazout lourd									Total	21,000
Total Hudson Bay Mining & Smelting Co Ltd										**21,000**
Kalium Chemicals										
Belle Plaine	50 24	105 09			1964	7,500	1964	7,500	1981	20,000
Natural Gas - Gaz naturel									Total	35,000
Total Kalium Chemicals										**35,000**
Saskatchewan Power Corp										
Boundary Dam	49 08	102 59	1959	66,000	1960	66,000	1969	150,000	1970	150,000
Lignite Coal - Charbon lignite							1973	150,000	1978	292,500
									Total	874,500
Estevan	49 08	102 59			1950	15,000	1953	20,000	1957	30,000
Lignite Coal - Charbon lignite									Total	65,000
Poplar River	49 06	105 31					1980	294,000	1983	297,800
Lignite Coal - Charbon lignite									Total	591,800
Queen Elizabeth	52 07	106 38			1958	75,000	1959	66,000	1972	100,000
Natural Gas - Gaz naturel									Total	241,000
Total Saskatchewan Power Corp										**1,772,300**
Weyerhaeuser Canada Ltd										
Prince Albert	53 12	105 51							1968	22,312
Spent Pulping Liquor - Lessive de pâte épuisée									Total	22,312
Total Weyerhaeuser Canada Ltd										**22,312**
Total Saskatchewan										**1,853,212**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36	1978	50,000	1978	50,000	1978	50,000	1978	68,000
Recovered Gas - Gaz de récupéra tion									Total	218,000
Total A E C Power Ltd										**218,000**
Alberta Government										
Legislature Building	53 33	113 28					1959	800	1965	800
Natural Gas - Gaz naturel									Total	1,600
Total Alberta Government										**1,600**
Alberta Hospital-Edmonton										
Edmonton	53 33	113 28							1971	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Alberta Hospital-Edmonton										**2,500**
Alberta Power Ltd										
Battle River	52 35	112 04	1956	30,000	1964	30,000	1969	150,000	1975	154,000
Subbituminous Coal - Charbon sousbitumineux									1981	376,110
									Total	740,110
H R Milner	53 56	118 30							1973	150,000
Canadian Bituminous - Bitumineux canadien									Total	150,000
Total Alberta Power Ltd										**890,110**
Alberta Power/TransAlta										
Sheerness	51 30	111 40							1986	382,950
Subbituminous Coal - Charbon sousbitumineux									Total	382,950
Total Alberta Power/TransAlta										**382,950**
Alberta Sugar Co										
Taber	49 47	112 08					1950	2,000	1967	4,300
Natural Gas - Gaz naturel									Total	6,300
Total Alberta Sugar Co										**6,300**
Alta Public Works Supply & Services										
Michener Centre South	52 16	113 48							1961	400
Natural Gas - Gaz naturel									Total	400
Total Alta Public Works Supply & Services										**400**
Amoco Canada Petroleum Co Ltd										
East Crossfield	51 26	114 01					1970	300	1970	300
Natural Gas - Gaz naturel									Total	600
Total Amoco Canada Petroleum Co Ltd										**600**
BPCO Inc										
Edmonton	53 33	113 28							1954	1,125
Natural Gas - Gaz naturel									Total	1,125
Total BPCO Inc										**1,125**
Building Services Alta Hospital										
Ponoka Hospital	52 42	113 35			1961	600	1961	600	1984	515
Natural Gas - Gaz naturel									Total	1,715
Total Building Services Alta Hospital										**1,715**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Celanese Canada Inc										
Clover Bar Plant	53 34	113 20			1953	6,600	1953	6,600	1953	6,600
Natural Gas - Gaz naturel									Total	19,800
Total Celanese Canada Inc										**19,800**
Edmonton Power										
Clover Bar	53 39	113 20	1970	165,000	1973	165,000	1977	165,000	1979	165,000
Natural Gas - Gaz naturel									Total	660,000
Genesee	53 21	114 18							1989	406,000
Natural Gas - Gaz naturel									Total	406,000
Rossdale	53 33	113 28	1944	15,000	1949	30,000	1953	30,000	1955	30,000
Natural Gas - Gaz naturel					1960	75,000	1963	75,000	1966	75,000
									Total	330,000
Total Edmonton Power										**1,396,000**
Foothills Hospital										
Calgary	51 03	114 05	1966	1,000	1966	1,000	1971	6,000	1980	10,000
Natural Gas - Gaz naturel									Total	18,000
Total Foothills Hospital										**18,000**
Gulf Canada Resources Inc										
Rimbey	52 38	114 14	1961	1,000	1961	1,000	1961	1,000	1963	1,000
Natural Gas - Gaz naturel									Total	4,000
Total Gulf Canada Resources Inc										**4,000**
Medicine Hat City Of										
Medicine Hat	50 03	110 40	1929	3,000	1949	5,000	1953	30,000	1974	15,000
Recovered Heat - Récupération thermique									Total	53,000
Total Medicine Hat City Of										**53,000**
Procter & Gamble Cellulose Ltd										
Wapiti River	55 10	118 48							1973	34,500
Natural Gas - Gaz naturel									Total	34,500
Total Procter & Gamble Cellulose Ltd										**34,500**
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13					1954	2,500	1959	2,500
Natural Gas - Gaz naturel									Total	5,000
Total Sherritt Gordon Mines Ltd										**5,000**
Southern Alta Institute Of Tech										
Power Plant	51 03	114 05							1959	600
Natural Gas - Gaz naturel									Total	600
Total Southern Alta Institute Of Tech										**600**
St Regis (Alberta) Ltd										
Hinton	53 25	117 34					1957	21,960	1989	30,000
Natural Gas - Gaz naturel									Total	51,960
Total St Regis (Alberta) Ltd										**51,960**
Suncor Inc										
Tar Island	56 57	111 26					1967	32,500	1967	32,500
Petroleum Coke - Coke de pétrole									Total	65,000
Total Suncor Inc										**65,000**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
The Canadian Salt Co Ltd										
Lindbergh	53 53	110 40					1958	960	1964	600
Natural Gas - Gaz naturel									Total	1,560
Total The Canadian Salt Co Ltd										**1,560**
TransAlta Utilities Corp										
Keephills	53 30	114 33					1983	403,200	1983	403,200
Subbituminous Coal - Charbon sousbitumineux									Total	806,400
Sundance	53 30	114 33	1970	300,000	1973	300,000	1976	400,000	1976	400,000
Subbituminous Coal - Charbon sousbitumineux							1977	400,000	1980	400,000
									Total	2,200,000
Wabamun	53 33	114 29	1956	66,000	1958	66,000	1962	150,000	1967	300,000
Subbituminous Coal - Charbon sousbitumineux									Total	582,000
Total TransAlta Utilities Corp										**3,588,400**
Total Alberta										**6,743,120**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie Britannique										
B C Sugar										
Vancouver	49 16	123 07			1947	1,250	1947	1,250	1974	3,000
Natural Gas - Gaz naturel									Total	5,500
Total B C Sugar										**5,500**
British Columbia Hydro & Power Auth										
Burrard	49 17	122 52	1962	150,000	1963	150,000	1965	150,000	1967	150,000
Natural Gas - Gaz naturel							1968	150,000	1975	162,500
									Total	912,500
Total British Columbia Hydro & Power Auth										**912,500**
Howe Sound Pulp and Paper Ltd										
Port Mellon	49 32	123 29							1947	3,000
Heavy Fuel Oil - Mazout lourd									Total	3,000
Total Howe Sound Pulp and Paper Ltd										**3,000**
Cariboo Pulp & Paper Co										
Quesnel	52 59	122 30							1972	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	28,000
Total Cariboo Pulp & Paper Co										**28,000**
CIP Inc										
Gold River Pulp Mill	47 41	126 07					1966	1,500	1982	27,964
Biomas - Bio-masse									Total	29,464
Total CIP Inc										**29,464**
Crestbrook Forest Industries Ltd										
Skookumchuck	49 49	115 44							1968	15,000
Natural Gas - Gaz naturel									Total	15,000
Total Crestbrook Forest Industries Ltd										**15,000**
Crown Forest Industries Ltd										
Campbell River	50 04	125 17							1981	25,000
Heavy Fuel Oil - Mazout lourd									Total	25,000
Kelowna	49 53	119 29					1948	1,000	1948	6,250
Wood Refuse - Déchets de bois									Total	7,250
Total Crown Forest Industries Ltd										**32,250**
Evans Products Co Ltd										
Golden	51 18	116 58							1946	7,500
Wood Refuse - Déchets de bois									Total	7,500
Total Evans Products Co Ltd										**7,500**
Fletcher Challenge Canada										
Cowichan	48 53	124 13			1915	800	1918	2,000	1966	5,000
Wood Refuse - Déchets de bois									Total	7,800
Crofton	48 52	123 39							1981	38,000
Heavy Fuel Oil - Mazout lourd									Total	38,000
Mackenzie	55 20	123 15							1979	20,000
Natural Gas - Gaz naturel									Total	20,000
Total Fletcher Challenge Canada										**65,800**

TABLE 6. Steam Plant Generating Capacity, By Unit, 1990

TABLEAU 6. Capacité génératrice des centrales à vapeur , par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie Britannique										
Macmillan Bloedel Ltd										
Harmac	49 03	124 00			1953	1,250	1963	4,000	1963	31,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	36,750
Port Alberni	49 11	124 49							1963	26,000
Wood Refuse - Déchets de bois									Total	26,000
Powell River	49 52	124 33					1951	10,500	1967	36,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	46,500
Total Macmillan Bloedel Ltd										**109,250**
Northwood Pulp & Timber Ltd										
Fraser Flats	54 00	123 00					1973	28,800	1981	28,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	56,800
Total Northwood Pulp & Timber Ltd										**56,800**
Petro Canada										
Taylor	56 10	120 41			1957	2,500	1957	2,500	1957	2,500
Natural Gas - Gaz naturel									Total	7,500
Total Petro Canada										**7,500**
Skeena Cellulose Inc										
Skeena Pulp Operation	54 14	130 18					1950	7,500	1966	34,500
Spent Pulping Liquor - Lessive de pâte épuisée									Total	42,000
Total Skeena Cellulose Inc										**42,000**
Weldwood Of Canada Ltd										
Flavelle Cedar	49 17	122 51					1915	3,000	1941	3,500
Wood Refuse - Déchets de bois									Total	6,500
Total Weldwood Of Canada Ltd										**6,500**
Westar Ltd										
Celgar Pulp Mill	51 02	118 32							1963	2,500
Natural Gas - Gaz naturel									Total	2,500
Total Westar Ltd										**2,500**
Western Pulp Ltd Partnership										
Port Alice	50 23	127 27			1949	3,500	1956	7,500	1976	16,600
Spent Pulping Liquor - Lessive de pâte épuisée									Total	27,600
Woodfibre	49 40	123 15			1947	2,000	1947	2,000	1961	3,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	7,000
Total Western Pulp Ltd Partnership										**34,600**
Weyerhaeuser Canada Ltd										
Kamloops	50 40	120 19					1972	27,000	1972	14,000
Spent Pulping Liquor - Lessive de pâte épuisée									Total	41,000
Total Weyerhaeuser Canada Ltd										**41,000**
Total British Columbia - Colombie-Britannique										**1,399,164**
Total Canada										**28,307,716**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre Neuve										
Iron Ore Company Of Canada										
Labrador City	52 57	66 55							1962	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 12									1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 13	52 55	66 52							1962	1,000
Diesel - Diésel									Total	1,000
			Total Iron Ore Company Of Canada							**3,000**
Newfoundland & Labrador Hydro										
Black Tickle	53 26	55 45			1978	250	1978	300	1978	300
Diesel - Diésel									Total	850
Cartwright	53 43	57 00	1978	300	1987	450	1987	450	1987	450
Diesel - Diésel									Total	1,650
Charlottetown	52 40	56 10			1975	300	1978	136	1986	250
Diesel - Diésel									Total	686
Davis Inlet	55 50	60 50	1964	100	1975	136	1975	136	1985	250
Diesel - Diésel									Total	622
Flowers Cove	51 18	56 44	1970	600	1972	600	1973	700	1975	800
Diesel - Diésel									1985	800
									Total	3,500
Francois	47 34	56 44			1971	100	1980	200	1980	250
Diesel - Diésel									Total	550
Goose Bay North	53 19	60 24	1952	750	1952	750	1952	750	1952	750
Diesel - Diésel			1958	1,000	1968	2,500	1969	2,600	1974	2,600
									Total	11,700
Grey River	47 35	57 06			1975	136	1975	136	1989	250
Diesel - Diésel									Total	522
Harbour Deep	50 22	56 31	1974	250	1975	136	1979	136	1980	136
Diesel - Diésel									Total	658
Hawkes Bay	50 36	57 10					1971	2,500	1971	2,500
Diesel - Diésel									Total	5,000
Hopedale	55 30	60 15	1974	250	1975	300	1975	300	1980	200
Diesel - Diésel									Total	1,050
L'Anse Au Loup	51 30	56 50	1974	600	1974	600	1976	800	1981	800
Diesel - Diésel									1984	1,100
									Total	3,900
La Poile	47 41	58 24			1980	100	1980	250	1986	136
Diesel - Diésel									Total	486
Little Bay Islands	49 39	55 47	1979	300	1980	300	1987	450	1987	300
Diesel - Diésel									Total	1,350
Makkovik	55 05	59 11	1978	250	1980	450	1990	540	1990	540
Diesel - Diésel									Total	1,780
Marys Harbour	52 18	55 50	1974	300	1975	250	1975	250	1980	182
Diesel - Diésel									Total	982
Mecallum	47 37	56 14			1975	136	1975	136	1989	250
Diesel - Diésel									Total	522
Mud Lake	53 18	60 10			1975	60	1980	50	1980	50
Diesel - Diésel									Total	160
Nain	56 33	61 41	1974	300	1975	450	1978	300	1978	300
Diesel - Diésel									1980	300
									Total	1,650
Norman Bay	56 33	61 41			1987	30	1987	30	1987	30
Diesel - Diésel									Total	90

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre Neuve										
Newfoundland & Labrador Hydro										
Paradise River	53 25	57 17			1971	60	1971	40	1971	60
Diesel - Diésel									Total	160
Petit Forte	47 22	54 40			1971	60	1978	136	1980	136
Diesel - Diésel									Total	332
Petites	47 37	58 36			1974	100	1974	100	1990	200
Diesel - Diésel									Total	400
Pond Cove	50 07	56 50			1978	920	1978	920	1987	700
Diesel - Diésel									Total	2,540
Port Hope Simpson	52 33	56 18	1971	450	1974	250	1974	250	1975	136
Diesel - Diésel									Total	1,086
Postville	54 54	59 46	1973	75	1976	75	1987	172	1978	250
Diesel - Diésel									Total	572
Ramea	47 31	57 25	1970	500	1971	1,000	1972	442	1974	426
Diesel - Diésel							1977	568	1980	1,000
									Total	3,936
Rencontre East	47 37	55 14			1980	300	1980	136	1986	250
Diesel - Diésel									Total	686
Rigolet	54 12	58 25	1974	182	1980	136	1982	100	1980	250
Diesel - Diésel									Total	668
Roddickton	50 52	56 08	1975	1,000	1975	450	1977	1,000	1980	850
Diesel - Diésel							1980	850	1986	450
									Total	4,600
South East Bight	47 23	54 35			1974	60	1980	136	1987	136
Diesel - Diésel									Total	332
St Anthony	51 22	55 35	1973	1,000	1973	1,000	1973	1,000	1975	1,000
Diesel - Diésel					1980	2,000	1980	850	1982	2,000
									Total	8,850
St Brendans	48 52	53 40			1974	250	1975	300	1980	300
Diesel - Diésel									Total	850
St Lewis	52 18	55 48	1974	220	1978	136	1978	136	1987	250
Diesel - Diésel									Total	742
Westport	49 47	56 40	1971	60	1974	250	1974	250	1980	250
Diesel - Diésel									Total	810
Williams Harbour	57 53	52 26			1975	136	1975	136	1980	75
Diesel - Diésel									Total	347
					Total Newfoundland & Labrador Hydro					**64,619**
Newfoundland Light & Power Co Ltd										
Aguathuna	48 33	58 46							1962	1,200
Diesel - Diésel									Total	1,200
Mobile Diesel Plant 1									1973	700
Diesel - Diésel									Total	700
Mobile Diesel Plant 2									1976	670
Diesel - Diésel									Total	670
Palmquist	48 57	54 34			1948	1,000	1953	1,000	1957	1,000
Diesel - Diésel									Total	3,000
Port Aux Basques	47 34	59 09	1949	250	1954	350	1957	330	1957	209
Diesel - Diésel					1964	250	1964	230	1969	2,500
									Total	4,159
Port Union	48 30	53 05							1961	500
Diesel - Diésel									Total	500
Salt Pond	47 01	55 11			1963	500	1963	500	1963	500
Diesel - Diésel									Total	1,500

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Newfoundland - Terre Neuve										
Newfoundland Light & Power Co Ltd										
St John's	47 34	52 43							1956	2,500
Diesel - Diésel									Total	2,500
Total Newfoundland Light & Power Co Ltd										**14,229**
Total Newfoundland - Terre-Neuve										**81,848**
Prince Edward Island - Île Du Prince Édouard										
Summerside Town Of										
Summerside	46 24	63 47	1940	200	1940	250	1941	250	1947	555
Diesel - Diésel			1950	1,136	1960	2,250	1963	2,250	1983	4,245
									Total	11,136
Total Summerside Town Of										**11,136**
Total Prince Edward Island - Île-Du-Prince-Édouard										**11,136**
Nova Scotia - Nouvelle Écosse										
Bowaters Mersey Paper Co Ltd										
Brooklyn	44 03	64 42							1988	1,500
Light Fuel Oil - Mazout léger									Total	1,500
Total Bowaters Mersey Paper Co Ltd										**1,500**
Total Nova Scotia - Nouvelle Écosse										**1,500**
New Brunswick - Nouveau Brunswick										
Maine-New Brunswick Elec Power Co										
Tinker	46 48	67 43							1949	1,000
Diesel - Diésel									Total	1,000
Total Maine-New Brunswick Elec Power Co										**1,000**
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46	1963	700	1965	530	1967	712	1969	896
Diesel - Diésel									1974	1,000
									Total	3,838
Point Le Preau	45 08	66 30	1977	4,800	1977	4,800	1977	950	1977	950
Diesel - Diésel									Total	11,500
Total New Brunswick Electric Power Comm										**15,338**
Total New Brunswick - Nouveau Brunswick										**16,338**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Québec										
Fer et Titane Du Québec Inc										
Havre St Pierre	50 15	63 36			1963	1,000	1963	1,000	1975	500
Light Fuel Oil - Mazout léger									Total	2,500
Total Fer et Titane Du Québec Inc										**2,500**
Hydro Québec										
Akulivik	60 48	78 12			1984	250	1988	300	1988	300
Diesel - Diésel									Total	850
Aupaluk	59 21	69 41			1981	150	1981	150	1984	250
Diesel - Diésel									Total	550
Blanc Sablon	51 25	57 12	1980	800	1980	800	1981	800	1985	800
Diesel - Diésel			1986	800	1987	800	1989	1,600	1989	1,600
							1990	800	1990	1,600
									Total	10,400
Ile D'entrée	47 17	61 42	1990	290	1990	290	1990	290	1990	290
Diesel - Diésel									Total	1,160
Iles-De-La-Madeleine	47 22	61 53	1970	3,072	1974	3,072	1974	2,035	1974	2,035
Diesel - Diésel			1975	2,035	1975	2,035	1975	2,035	1977	5,968
			1977	5,968	1979	6,800	1980	6,800	1988	2,035
			1988	2,035	1988	2,035	1988	2,035	1988	2,035
							1988	2,035	1989	2,035
									Total	56,100
Inukjuak	58 27	78 06			1981	420	1981	600	1984	600
Diesel - Diésel									Total	1,620
Ivujivik	62 24	77 55			1985	175	1985	400	1985	400
Diesel - Diésel									Total	975
Kangiqsualujjuaq	58 41	65 57			1984	250	1986	400	1990	800
Diesel - Diésel									Total	1,450
Kangiqsujuaq	61 36	71 58			1981	210	1981	210	1982	400
Diesel - Diésel									Total	820
Kangirsuk	60 01	70 02			1981	250	1987	400	1987	400
Diesel - Diésel									Total	1,050
Kuujjuaq	58 06	68 24	1988	400	1989	800	1989	800	1990	800
Diesel - Diésel									1990	1,135
									Total	3,935
Kuujjuarapik	58 17	77 45			1990	1,135	1990	1,135	1990	1,135
Diesel - Diésel									Total	3,405
La Romaine	50 13	60 41	1979	600	1982	800	1988	800	1990	800
Diesel - Diésel									1990	800
									Total	3,800
La Tabatière	50 50	58 58	1978	800	1980	800	1980	800	1982	700
Diesel - Diésel					1988	800	1989	1,100	1990	1,100
									Total	6,100
Natashquan	50 12	61 50			1969	500	1971	800	1973	800
Diesel - Diésel									Total	2,100
Port Menier	49 41	64 21			1983	800	1984	800	1987	400
Diesel - Diésel									Total	2,000
Povungnituk	60 02	77 17			1981	600	1985	600	1985	600
Diesel - Diésel									Total	1,800
Quaqtaq	61 02	69 37			1981	250	1981	250	1987	400
Diesel - Diésel									Total	900
Saint-Augustin	51 14	58 39	1970	400	1972	400	1974	600	1980	800
Diesel - Diésel									1980	800
									Total	3,000
Salluit	62 13	75 39			1984	400	1990	800	1990	800
Diesel - Diésel									Total	2,000

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Hydro Québec										
Tasiujaq	58 42	69 56			1981	175	1981	175	1989	175
Diesel - Diésel									Total	525
Umiujaq	56 33	76 33			1988	250	1988	400	1988	400
Diesel - Diésel									Total	1,050
Total Hydro Québec										**105,590**
Iron Ore Company Of Canada										
Mobile Rail Car 10	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Mobile Rail Car 11	54 48	66 49							1956	1,000
Diesel - Diésel									Total	1,000
Total Iron Ore Company Of Canada										**2,000**
Produits Forestiers Maclaren Inc										
Division Mines Gaspé	48 58	65 31			1953	1,000	1954	1,000	1981	900
Diesel - Diésel									Total	2,900
Total Produits Forestiers Maclaren Inc										**2,900**
Total Quebec										**112,990**
Ontario										
Gananoque Light & Power Ltd										
Station 6	44 20	76 10	1959	1,360	1959	1,360	1967	1,250	1967	1,200
Natural Gas - Gaz naturel							1978	600	1989	2,250
									Total	8,020
Total Gananoque Light & Power Ltd										**8,020**
Orillia Water Light & Power Comm										
Orillia	44 37	79 25					1947	1,000	1948	1,136
Diesel - Diésel									Total	2,136
Total Orillia Water Light & Power Comm										**2,136**
Pembroke Hydro Electric Comm										
Pembroke	45 49	77 07					1929	930	1949	680
Diesel - Diésel									Total	1,610
Total Pembroke Hydro Electric Comm										**1,610**
Total Ontario										**11,766**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Manitoba										
Hudson Bay Mining & Smelting Co Ltd										
Spruce Point	54 35	100 25	1980	600	1980	600	1980	930	1983	930
Diesel - Diésel									Total	3,060
Total Hudson Bay Mining & Smelting Co Ltd										**3,060**
Manitoba Hydro										
Brochet	57 53	101 40			1974	175	1988	325	1988	325
Diesel - Diésel									Total	825
Garden Hill	53 50	94 40	1970	300	1974	300	1986	500	1988	855
Diesel - Diésel							1988	855	1988	855
									Total	3,665
God's Lake Narrows	54 32	94 25	1972	300	1972	300	1976	300	1980	300
Diesel - Diésel									Total	1,200
God's River	54 50	94 04			1979	175	1979	175	1986	175
Diesel - Diésel									Total	525
Lac Brochet	58 40	101 40			1981	175	1981	175	1981	175
Diesel - Diésel									Total	525
Oxford House	54 57	95 16	1989	425	1989	425	1989	425	1990	500
Diesel - Diésel									Total	1,775
Pikwitonei	55 36	97 10	1976	175	1976	175	1989	75	1989	75
Diesel - Diésel									Total	500
Red Sucker Lake	54 10	93 37	1975	300	1976	175	1976	175	1990	300
Diesel - Diésel									Total	950
Shamattawa	55 52	92 05			1973	175	1986	325	1986	325
Diesel - Diésel									Total	825
St Theresa	53 50	94 46			1975	300	1985	500	1987	500
Diesel - Diésel									Total	1,300
Tadoule Lake	58 40	98 22	1982	175	1982	175	1989	175	1989	175
Diesel - Diésel									Total	700
Thicket Portage	55 15	97 37	1971	175	1973	175	1976	75	1976	75
Diesel - Diésel									Total	500
Waasagomach	53 55	94 50			1975	300	1975	300	1979	300
Diesel - Diésel									Total	900
Total Manitoba Hydro										**14,190**
Total Manitoba										**17,250**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Kalium Chemicals										
Belle Plaine	50 24	105 09							1984	500
Diesel - Diésel									Total	500
Total Kalium Chemicals										**500**
Saskatchewan Power Corp										
Brabant Lake	56 00	103 43					1969	100	1975	100
Diesel - Diésel									Total	200
Kinoosao	57 05	102 01					1970	75	1976	100
Diesel - Diésel									Total	175
Southend	56 19	103 14	1978	250	1979	250	1985	400	1985	400
Diesel - Diésel									Total	1,300
Total Saskatchewan Power Corp										**1,675**
Total Saskatchewan										**2,175**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Alberta										
Alberta Power Ltd										
Algar Microwave	56 05	111 51							1977	30
Diesel - Diésel									Total	30
Berland Microwave	53 39	118 10							1967	20
Diesel - Diésel									Total	20
Chipewyan Lake	56 56	113 28			1984	100	1984	80	1986	60
Diesel - Diésel									Total	240
Crow Lake Microwave	55 51	112 51							1977	30
Diesel - Diésel									Total	30
Economy Microwave	54 47	118 13							1977	20
Diesel - Diésel									Total	20
Flat Top Mountain	55 09	114 47					1971	10	1971	10
Diesel - Diésel									Total	20
Foggy Mountain	58 36	114 04					1971	10	1971	10
Diesel - Diésel									Total	20
Fort Chipewyan	58 43	111 09	1973	500	1974	800	1984	1,085	1984	1,085
Diesel - Diésel									Total	3,470
Fox Lake	58 25	114 33			1984	200	1987	350	1989	570
Diesel - Diésel									Total	1,120
Garden Creek	58 43	113 52			1985	100	1985	160	1985	150
Diesel - Diésel									Total	410
Hunt Creek	57 14	114 46					1972	125	1972	125
Diesel - Diésel									Total	250
Indian Cabins	59 53	117 02			1975	50	1975	50	1975	30
Diesel - Diésel									Total	130
Jasper	52 53	118 05	1959	3,000	1960	3,000	1973	1,200	1974	1,200
Natural Gas - Gaz naturel							1989	2,100	1990	1,200
									Total	11,700
Jean D'or Prairie	58 23	115 04					1989	500	1989	600
Diesel - Diésel									Total	1,100
Marianna Lake	55 58	112 00			1981	125	1985	125	1985	224
Diesel - Diésel									Total	474
Maytower Microwave	55 30	112 21							1977	30
Diesel - Diésel									Total	30
Panny River	57 18	114 51			1974	800	1984	500	1988	1,030
Diesel - Diésel									Total	2,330
Peace Point	59 08	112 26					1961	40	1970	40
Diesel - Diésel									Total	80
Simonette Microwave	54 19	118 21							1977	20
Diesel - Diésel									Total	20
Skunk Lake	56 53	114 21							1987	165
Diesel - Diésel									Total	165
Steen River Town	59 38	117 11					1975	50	1976	50
Diesel - Diésel									Total	100
Thickwood Hills	56 47	111 52					1976	20	1988	20
Diesel - Diésel									Total	40
Touchwood	54 54	111 20					1971	10	1971	10
Diesel - Diésel									Total	20
Trout Lake	56 29	114 35	1980	150	1980	150	1980	350	1980	350
Diesel - Diésel									Total	1,000
Steen River Microwave	59 35	117 05							1981	20
Diesel - Diésel									Total	20
Total Alberta Power Ltd										**22,839**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Alberta										
Amoco Canada Petroleum Co Ltd										
Bigstone	54 18	117 15	1967	400	1967	400	1967	400	1967	400
Natural Gas - Gaz naturel									Total	1,600
East Crossfield	51 26	114 01					1968	400	1968	400
Natural Gas - Gaz naturel									Total	800
Fir	54 20	117 10					1976	175	1976	175
Natural Gas - Gaz naturel									Total	350
South Wapiti	54 53	119 12					1982	450	1982	450
Natural Gas - Gaz naturel									Total	900
Whitecourt	54 09	115 41					1962	800	1965	800
Natural Gas - Gaz naturel									Total	1,600
			Total Amoco Canada Petroleum Co Ltd							**5,250**
Building Services										
Ponoka Hospital	52 42	113 35			1972	200	1986	69	1990	360
Light Fuel Oil - Mazout léger									Total	629
			Total Building Services							**629**
Calgary City Of										
Calgary	51 03	114 05					1967	2,750	1967	2,750
Diesel - Diésel									Total	5,500
			Total Calgary City Of							**5,500**
Southern Alta Institute Of Tech										
Power Plant	51 03	114 05							1967	500
Natural Gas - Gaz naturel									Total	500
			Total Southern Alta Institute Of Tech							**500**
			Total Alberta							**34,718**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
British Columbia - Colombie Britannique										
B C Packers Ltd										
Namu	51 49	127 52	1962	235	1962	235	1962	235	1962	235
Diesel - Diésel							1963	235	1963	235
									Total	1,410
Total B C Packers Ltd										**1,410**
British Columbia Hydro & Power Auth										
Ah-Sin-hook	52 22	126 46	1964	1,000	1964	1,000	1965	1,000	1968	600
Diesel - Diésel							1975	600	1975	600
									Total	4,800
Anahim	52 28	125 19	1966	600	1967	600	1969	600	1972	250
Diesel - Diésel					1972	250	1973	250	1973	250
									Total	2,800
Atlin	59 34	133 42	1969	600	1975	600	1978	400	1978	400
Diesel - Diésel									1978	400
									Total	2,400
Bella Bella	52 09	128 07	1966	550	1969	600	1970	600	1970	600
Diesel - Diésel									Total	2,350
Boston Bar	49 52	121 26	1951	150	1951	150	1955	500	1956	500
Diesel - Diésel									1960	650
									Total	1,950
Dease Lake	58 27	130 02	1963	500	1975	600	1978	500	1978	500
Diesel - Diésel									Total	2,100
Eddontenajon	57 50	129 59	1966	500	1969	600	1973	250	1973	250
Diesel - Diésel									1976	350
									Total	1,950
Fort Nelson	58 49	122 33	1957	3,000	1957	3,000	1963	350	1969	600
Natural Gas - Gaz naturel			1974	3,000	1974	3,000	1978	3,000	1978	3,000
							1978	2,500	1989	880
									Total	22,330
Kitkatla	53 45	130 30	1966	500	1984	150	1984	300	1984	400
Diesel - Diésel									Total	1,350
Lytton	50 14	121 34	1958	350	1975	500	1989	1,440	1989	830
Diesel - Diésel									1989	830
									Total	3,950
Masset	54 01	132 07	1969	600	1974	2,500	1978	2,108	1978	2,108
Diesel - Diésel									1978	2,108
									Total	9,424
Sandspit	53 14	131 50	1952	600	1952	600	1954	1,000	1965	1,000
Diesel - Diésel			1966	500	1966	500	1969	600	1975	2,500
									Total	7,300
Stewart	55 56	129 59	1965	1,000	1965	500	1965	500	1972	500
Diesel - Diésel									1975	2,500
									Total	5,000
Telegraph Creek	57 54	131 10	1966	500	1972	250	1972	250	1972	500
Diesel - Diésel									1977	350
									Total	1,850
Total British Columbia Hydro & Power Auth										**69,554**
Canadian Forest Products Ltd										
Englewood	50 32	126 52							1988	195
Diesel - Diésel									Total	195
Total Canadian Forest Products Ltd										**195**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie Britannique										
Cassiar Mining Corp										
Cassiar Resources Div	59 17	129 48	1974	1,400	1975	1,400	1976	1,400	1979	1,400
Diesel - Diésel			1979	1,400	1981	600	1985	1,500	1989	3,000
									1990	3,000
									Total	15,100
			Total Cassiar Mining Corp							**15,100**
Placer Dome Inc										
Endako Mines	54 05	125 02					1964	1,200	1964	1,000
Diesel - Diésel									Total	2,200
			Total Placer Dome Inc							**2,200**
Westmin Resources Ltd										
Campbell River	49 35	125 36	1970	750	1970	750	1971	800	1977	750
Diesel - Diésel			1980	800	1980	800	1980	800	1982	1,025
					1982	1,025	1982	1,025	1983	800
									Total	9,325
			Total Westmin Resources Ltd							**9,325**
Yoho Power Ltd										
Field	51 24	116 29			1959	150	1959	150	1960	100
Diesel - Diésel									Total	400
			Total Yoho Power Ltd							**400**
			Total British Columbia - Colombie-Britannique							**98,184**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
Yukon										
Yukon Electrical Co Ltd										
Beaver Creek	62 22	140 52			1986	150	1986	300	1989	250
Diesel - Diésel									Total	700
Carmacks	62 06	136 19							1968	350
Diesel - Diésel									Total	350
Destruction Bay	61 15	138 48			1966	250	1975	300	1985	200
Diesel - Diésel									Total	750
Haines Junction	60 45	137 30					1958	100	1963	150
Diesel - Diésel									Total	250
Old Crow	67 35	139 50			1981	220	1986	250	1989	150
Diesel - Diésel									Total	620
Pelly River Crossing	62 50	136 34			1969	250	1983	200	1989	150
Diesel - Diésel									Total	600
Ross River	62 00	132 27							1989	1,000
Diesel - Diésel									Total	1,000
Stewart Crossing	63 19	139 26	1973	150	1985	100	1990	85	1990	85
Diesel - Diésel									Total	420
Swift River	60 00	131 15			1967	100	1974	85	1988	60
Diesel - Diésel									Total	245
Teslin	60 10	132 44							1967	500
Diesel - Diésel									Total	500
Watson Lake	60 07	128 48	1968	400	1976	700	1978	700	1985	650
Diesel - Diésel							1985	1,500	1986	500
									Total	4,450
				Total Yukon Electrical Co Ltd						**9,885**
Yukon Energy Corp										
Dawson City	64 03	139 25	1966	500	1975	700	1982	300	1987	1,000
Diesel - Diésel									1988	800
									Total	3,300
Faro	60 38	132 25	1970	5,150	1989	1,000	1989	1,000	1989	1,000
Diesel - Diésel					1990	1,400	1990	1,400	1990	2,000
									Total	12,950
Mayo	63 31	135 50					1974	800	1981	330
Diesel - Diésel									Total	1,130
Whitehorse	60 40	135 00	1968	3,920	1968	5,150	1970	5,150	1975	2,500
Diesel - Diésel							1975	2,500	1977	2,500
									Total	21,720
				Total Yukon Energy Corp						**39,100**
				Total Yukon						**48,985**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Aklavik	68 14	135 02			1972	270	1975	540	1981	540
Diesel - Diésel									Total	1,350
Arctic Bay	73 01	85 07			1975	250	1979	400	1983	400
Diesel - Diésel									Total	1,050
Arctic Red River	66 00	134 30			1974	150	1976	100	1980	80
Diesel - Diésel									Total	330
Baker Lake	64 15	95 45			1973	540	1978	720	1985	720
Diesel - Diésel									Total	1,980
Broughton Island	66 10	56 25	1974	150	1976	150	1979	270	1988	540
Diesel - Diésel									Total	1,110
Cambridge Bay	69 07	105 03	1969	375	1973	720	1973	720	1980	1,000
Diesel - Diésel									Total	2,815
Cape Dorset	64 40	76 00			1973	270	1975	540	1980	540
Diesel - Diésel									Total	1,350
Chesterfield Inlet	63 30	90 40			1974	270	1977	150	1985	360
Diesel - Diésel									Total	780
Clyde River	70 30	68 30			1971	270	1973	270	1981	540
Diesel - Diésel									Total	1,080
Coppermine	67 49	115 06	1967	200	1967	200	1967	200	1972	375
Diesel - Diésel									1976	540
									Total	1,515
Coral Harbour	64 35	83 40	1957	250	1957	250	1957	250	1974	270
Diesel - Diésel							1975	270	1989	540
									Total	1,830
Eskimo Point	60 40	94 15	1972	270	1972	270	1975	540	1980	540
Diesel - Diésel									Total	1,620
Fort Franklin	65 25	123 50	1975	200	1979	270	1985	270	1986	540
Diesel - Diésel									Total	1,280
Fort Good Hope	66 20	128 40			1971	270	1973	270	1983	270
Diesel - Diésel									Total	810
Fort Liard	60 10	124 00			1983	175	1987	400	1988	400
Diesel - Diésel									Total	975
Fort Mcpherson	67 26	134 53	1967	340	1967	340	1972	540	1986	540
Diesel - Diésel									Total	1,760
Fort Norman	65 00	125 00			1977	250	1979	300	1983	360
Diesel - Diésel									Total	910
Fort Resolution	61 11	113 41			1960	150	1968	200	1976	400
Diesel - Diésel									Total	750
Fort Simpson	61 52	121 20	1973	900	1975	2,085	1987	500	1987	1,000
Diesel - Diésel									Total	4,485
Fort Smith	60 00	111 53			1978	2,085	1978	1,565	1984	2,500
Diesel - Diésel									Total	6,150
Gjoa Haven	67 30	96 00			1979	270	1984	540	1990	720
Diesel - Diésel									Total	1,530
Grise Fiord	37 10	87 00			1975	175	1981	135	1988	160
Diesel - Diésel									Total	470
Hall Beach	62 00	73 00			1978	270	1982	270	1982	175
Diesel - Diésel									Total	715
Holman Island	70 50	115 00			1979	300	1984	360	1990	480
Diesel - Diésel									Total	1,140
Igloolik	67 00	81 00			1974	270	1976	540	1985	540
Diesel - Diésel									Total	1,350

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
N W T Power Corp										
Inuvik	68 21	134 43	1970	5,180	1975	2,500	1976	2,500	1976	2,080
Diesel - Diésel									1984	300
									Total	12,560
Iqaluit	63 44	68 28	1966	940	1970	2,585	1971	3,920	1976	2,500
Diesel - Diésel									Total	9,945
Jean Marie River	61 00	120 45			1973	40	1986	40	1987	70
Diesel - Diésel									Total	150
Lac La Marte	63 08	117 16					1983	210	1989	270
Diesel - Diésel									Total	480
Lake Harbour	62 00	70 00			1975	150	1976	270	1983	270
Diesel - Diésel									Total	690
Nahanni Butte	60 45	124 00			1975	40	1981	40	1986	75
Diesel - Diésel									Total	155
Norman Wells	65 20	127 02							1972	720
Diesel - Diésel									Total	720
Pangnirtung	65 00	66 00	1970	270	1976	270	1979	540	1981	540
Diesel - Diésel									Total	1,620
Paulatuk	69 49	123 59			1979	150	1980	150	1986	270
Diesel - Diésel									Total	570
Pelly Bay	66 45	91 00			1979	200	1979	270	1981	270
Diesel - Diésel									Total	740
Pine Point	60 13	110 52			1978	2,500	1978	2,500	1978	2,500
Diesel - Diésel									Total	7,500
Pond Inlet	72 41	78 00	1974	270	1979	540	1983	720	1989	770
Diesel - Diésel									Total	2,300
Rae Lakes	64 10	117 20			1984	100	1986	150	1990	270
Diesel - Diésel									Total	520
Rae/Edzo	62 26	114 00					1975	540	1975	720
Diesel - Diésel									Total	1,260
Rankin Inlet	63 00	92 50	1973	720	1973	720	1981	540	1986	950
Diesel - Diésel									1988	1,000
									Total	3,930
Repulse Bay	65 50	85 50			1972	150	1976	270	1982	270
Diesel - Diésel									Total	690
Resolute Bay	74 42	94 54	1973	330	1973	900	1976	900	1976	900
Diesel - Diésel									1976	900
									Total	3,930
Sachs Harbour	72 00	125 00			1974	270	1977	270	1984	200
Diesel - Diésel									Total	740
Snowdrift	62 24	110 24			1986	300	1990	240	1990	340
Diesel - Diésel									Total	880
Spence Bay	69 30	94 00	1972	150	1972	150	1974	270	1976	270
Diesel - Diésel									Total	840
Tuktoyaktuk	69 30	133 00	1974	720	1980	540	1980	550	1983	720
Diesel - Diésel									Total	2,530
Whale Cove	62 50	94 00			1975	200	1976	150	1981	270
Diesel - Diésel									Total	620
Wrigley	62 10	124 10			1974	100	1975	200	1983	130
Diesel - Diésel									Total	430
Yellowknife	62 27	114 22	1969	5,180	1974	680	1974	680	1975	2,500
Diesel - Diésel			1976	2,500	1988	2,865	1988	5,180	1989	2,500
									Total	22,085
					Total N W T Power Corp					**115,040**

TABLE 7. Internal Combustion Plant Generating Capacity, By Unit, 1990

TABLEAU 7. Capacité génératrice des centrales à combustion interne, par unité, 1990

	Lat.	Long.	Year / Année	KW	Year / Année	KW	Year / Année	KW	Year / Année	KW
N.W.T. - T.N.O.										
Nerco Con Mine Ltd										
Arsenic Plant	60 50	114 28							1981	115
Diesel - Diésel									Total	115
C-1 Powerhouse					1980	500	1980	500	1980	500
Diesel - Diésel									Total	1,500
Robertson Shaft	62 40	114 15							1975	500
Diesel - Diésel									Total	500
			Total Nerco Con Mine Ltd							**2,115**
Northland Utilities(NWT) Ltd										
Dory Point	61 16	117 32					1970	100	1986	80
Diesel - Diésel									Total	180
Fort Providence	61 21	117 39	1969	500	1984	150	1987	250	1988	275
Diesel - Diésel									1990	500
									Total	1,675
Hay River	60 51	115 44	1972	1,100	1974	800	1974	800	1975	2,600
Diesel - Diésel							1983	80	1986	1,200
									Total	6,580
Snare Lake	64 11	114 11			1987	55	1987	80	1987	80
Diesel - Diésel									Total	215
Trout Lake	60 26	121 15			1986	55	1986	80	1986	80
Diesel - Diésel									Total	215
			Total Northland Utilities(NWT) Ltd							**8,865**
			Total N.W.T. - T.N.O.							**126,020**
			Total Canada							**562,910**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Newfoundland - Terre-Neuve										
Newfoundland & Labrador Hydro										
Hardwoods	47 32	52 51							1977	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Holyrood	47 27	53 06							1966	14,150
Light Fuel Oil - Mazout léger									Total	14,150
Stephenville	48 33	58 35							1976	54,000
Light Fuel Oil - Mazout léger									Total	54,000
Total Newfoundland & Labrador Hydro										**122,150**
Newfoundland Light & Power Co Ltd										
Greenhill	47 03	55 46							1975	26,800
Diesel - Diésel									Total	26,800
Mobile Unit									1974	7,290
Diesel - Diésel									Total	7,290
Salt Pond	47 10	55 13							1968	14,150
Diesel - Diésel									Total	14,150
Total Newfoundland Light & Power Co Ltd										**48,240**
Total Newfoundland - Terre-Neuve										**170,390**
Prince Edward Island - Île Du Prince Édouard										
Maritime Electric Co Ltd										
Borden	46 15	63 42					1971	14,850	1973	25,600
Diesel - Diésel									Total	40,450
Total Maritime Electric Co Ltd										**40,450**
Total Prince Edward Island - Île-Du-Prince-Édouard										**40,450**
Nova Scotia - Nouvelle écosse										
Nova Scotia Power Corp										
Burnside	44 41	63 35	1976	30,000	1976	30,000	1976	30,000	1976	30,000
Diesel - Diésel									Total	120,000
Tusket	43 40	66 00							1971	25,000
Diesel - Diésel									Total	25,000
Victoria Junction	46 09	60 11					1975	30,000	1976	30,000
Diesel - Diésel									Total	60,000
Total Nova Scotia Power Corp										**205,000**
Total Nova Scotia - Nouvelle écosse										**205,000**
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Grand Manan	44 41	66 46							1989	25,000
Diesel - Diésel									Total	25,000
Moncton	46 10	64 50							1971	23,375
Diesel - Diésel									Total	23,375
Total New Brunswick Electric Power Comm										**48,375**
Total New Brunswick - Nouveau Brunswick										**48,375**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Quebec										
Hydro Québec										
Cadillac	48 14	78 23			1976	54,000	1977	54,000	1977	54,000
Light Fuel Oil - Mazout léger									Total	162,000
Citière	45 24	73 26	1979	50,220	1979	50,220	1979	50,220	1980	50,220
Light Fuel Oil - Mazout léger									Total	200,880
			Total Hydro Québec							**362,880**
			Total Quebec							**362,880**
Ontario										
Dow Chemical Of Canada Ltd										
Sarnia	42 58	82 23			1972	54,400	1972	54,400	1977	72,250
Natural Gas - Gaz naturel									Total	181,050
			Total Dow Chemical Of Canada Ltd							**181,050**
Ontario Hydro										
Bruce A	44 20	81 36	1974	15,700	1974	15,700	1975	15,700	1976	15,700
Light Fuel Oil - Mazout léger									Total	62,800
Bruce B	44 19	81 37	1983	15,700	1983	15,700	1983	15,700	1983	15,700
Light Fuel Oil - Mazout léger							1983	4,000	1983	4,000
									Total	70,800
Bruce Heavy Water	44 19	81 37			1977	15,700	1977	15,700	1977	15,700
Light Fuel Oil - Mazout léger									Total	47,100
Darlington	43 53	78 45	1988	26,000	1988	26,000	1988	26,000	1988	26,000
Light Fuel Oil - Mazout léger							1989	6,500	1989	6,500
									Total	117,000
J Clark Keith	42 17	83 06							1967	6,900
Light Fuel Oil - Mazout léger									Total	6,900
Lakeview	43 34	79 33			1967	6,900	1967	6,900	1967	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Lambton	42 48	82 26			1967	6,900	1968	6,900	1968	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Lennox	44 11	76 47					1976	2,600	1976	2,600
Light Fuel Oil - Mazout léger									Total	5,200
Nanticoke	43 34	79 33			1971	6,900	1971	6,900	1971	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Pickering A	43 49	79 04	1970	6,900	1970	6,900	1970	6,900	1972	6,900
Light Fuel Oil - Mazout léger							1972	6,900	1973	6,900
									Total	41,400
Pickering B	43 49	79 04	1982	7,000	1982	7,000	1982	7,000	1982	2,600
Light Fuel Oil - Mazout léger			1982	2,600	1982	7,000	1982	7,000	1982	7,000
									Total	47,200
Richard L Hearn	43 39	79 20			1967	6,900	1967	6,900	1967	6,900
Light Fuel Oil - Mazout léger									Total	20,700
Thunder Bay	48 22	89 13					1968	12,200	1968	12,200
Light Fuel Oil - Mazout léger									Total	24,400
			Total Ontario Hydro							**505,600**
			Total Ontario							**686,650**

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
Saskatchewan										
Saskatchewan Power Corp										
Landis	52 13	108 24							1975	68,400
Natural Gas - Gaz naturel									Total	68,400
Meadow Lake	54 05	108 50							1984	51,000
Natural Gas - Gaz naturel									Total	51,000
Success	50 26	108 17			1967	11,840	1967	11,840	1968	11,840
Natural Gas - Gaz naturel									Total	35,520
			Total Saskatchewan Power Corp							184,920
			Total Saskatchewan							184,920
Alberta										
A E C Power Ltd										
Mildred Lake	57 02	111 36					1977	28,000	1977	28,000
Natural Gas - Gaz naturel									Total	56,000
			Total A E C Power Ltd							56,000
Alberta Power Ltd										
Jasper	52 53	118 05					1975	3,300	1989	3,300
Natural Gas - Gaz naturel									Total	6,600
Rainbow	58 30	119 30					1968	27,500	1970	46,400
Natural Gas - Gaz naturel									Total	73,900
Simonette	54 27	118 17							1966	18,800
Natural Gas - Gaz naturel									Total	18,800
Sturgeon	55 04	117 17					1958	10,000	1961	7,500
Natural Gas - Gaz naturel									Total	17,500
			Total Alberta Power Ltd							116,800
Dow Chemical Canada Inc										
Power Plant	53 43	113 13					1979	99,500	1979	99,500
Natural Gas - Gaz naturel									Total	199,000
			Total Dow Chemical Canada Inc							199,000
Medicine Hat City Of										
Medicine Hat	50 03	110 40			1975	19,500	1979	35,000	1979	35,000
Natural Gas - Gaz naturel									Total	89,500
			Total Medicine Hat City Of							89,500
Sherritt Gordon Mines Ltd										
Fort Saskatchewan	53 43	113 13							1981	2,800
Natural Gas - Gaz naturel									Total	2,800
			Total Sherritt Gordon Mines Ltd							2,800
			Total Alberta							464,100

TABLE 8. Combustion Turbine Plant Generating Capacity, By Unit, 1990

TABLEAU 8. Capacité génératrice des centrales de combustion à turbine, par unité , 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
British Columbia - Colombie Britannique										
British Columbia Hydro & Power Auth										
Fort Nelson	58 48	122 43							1963	5,000
Natural Gas - Gaz naturel									Total	5,000
Keogh	50 43	127 29					1973	40,500	1975	59,200
Diesel - Diésel									Total	99,700
Prince Rupert	54 19	130 19					1973	23,000	1975	23,000
Natural Gas - Gaz naturel									Total	46,000
			Total British Columbia Hydro & Power Auth							**150,700**
			Total British Columbia - Colombie-Britannique							**150,700**
N.W.T. - T.N.O.										
Esso Resources Canada Ltd										
Norman Wells	65 19	126 46			1984	6,500	1984	6,500	1984	6,500
Natural Gas - Gaz naturel									Total	19,500
			Total Esso Resources Canada Ltd							**19,500**
			Total N.W.T. - T.N.O.							**19,500**
			Total Canada							**2,302,965**

TABLE 9. Nuclear Plant Generating Capacity, By Unit, 1990

TABLEAU 9. Capacité génératrice des centrales nucléaires, par unité, 1990

	Lat.	Long.	Year Année	KW	Year Année	KW	Year Année	KW	Year Année	KW
New Brunswick - Nouveau Brunswick										
New Brunswick Electric Power Comm										
Point Lepreau	45 08	66 30							1983	680,000
									Total	680,000
			Total New Brunswick Electric Power Comm							**680,000**
			Total New Brunswick - Nouveau Brunswick							**680,000**
Quebec										
Hydro Québec										
Gentilly 2	46 01	72 21							1983	685,000
									Total	685,000
			Total Hydro Québec							**685,000**
			Total Quebec							**685,000**
Ontario										
Ontario Hydro										
Bruce A	44 20	81 36	1976	800,000	1977	800,000	1977	800,000	1978	800,000
									Total	3,200,000
Bruce B	44 19	81 37	1984	808,000	1984	808,000	1986	808,000	1987	808,000
									Total	3,232,000
Darlington	43 53	78 45							1990	935,000
									Total	935,000
Pickering A	43 49	79 04	1971	540,000	1971	540,000	1972	540,000	1973	540,000
									Total	2,160,000
Pickering B	43 49	79 04	1982	540,000	1983	540,000	1984	540,000	1986	540,000
									Total	2,160,000
			Total Ontario Hydro							**11,687,000**
			Total Ontario							**11,687,000**
			Total Canada							**13,052,000**

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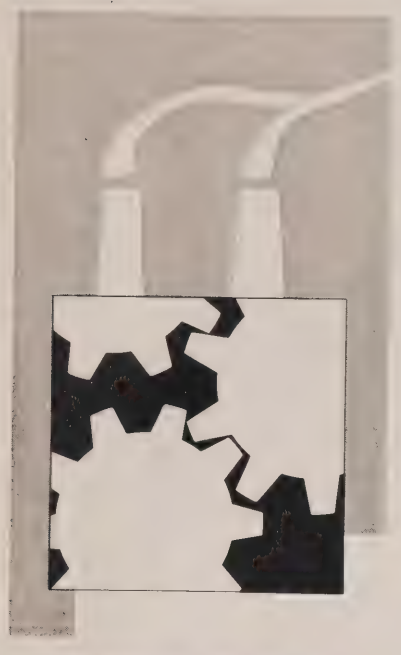
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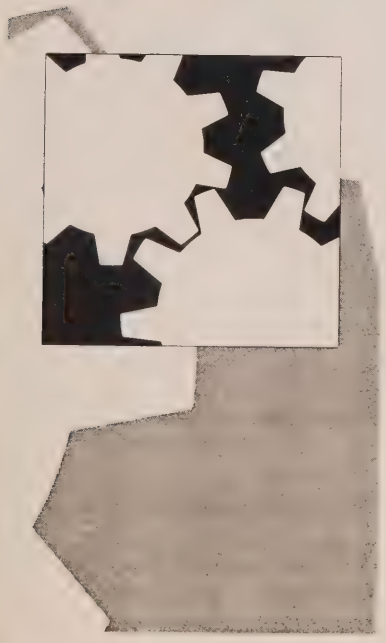
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